

FORUM OF REGULATORS



# ANNUAL REPORT

2024-25



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**FORUM OF REGULATORS (FOR)**

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## FOREWORD

The Forum of Regulators (FOR) has continued to play a vital role in strengthening India's power sector regulatory framework during 2024-25. As the electricity sector undergoes significant changes, including increased renewable energy integration, market liberalisation, consumer empowerment, and technological progress, the need for coordinated, responsive, and forward-looking regulation has become increasingly important.

In this context, FOR served as a crucial platform for dialogue, collaboration, and capacity-building among the Central and State Electricity Regulatory Commissions. Through a series of organised meetings, specialised working groups, focused studies, and policy initiatives, FOR enabled member Commissions to address shared challenges, exchange best practices, develop model regulations, and respond effectively to sectoral changes.

Over the course of the year, the Forum convened five regular meetings and one special meeting at various locations across the country, including New Delhi, Pune, Hyderabad, Indore and Guwahati. These meetings provided a platform for comprehensive deliberations on a wide range of topics, from regulatory interventions needed to support renewable energy integration and grid modernisation to measures aimed at strengthening the financial health of distribution companies (DISCOMs) and initiatives to enhance consumer rights and service quality.

Significant achievements were made by the Forum during the year. The Forum adopted the final report of the Working Group on Simplifying the Process of Amending Supply Code notified by SERCs, Accelerating the Development of Hydropower, particularly Pumped Storage for Grid Stability in India and Analysis of factors affecting the viability of Discoms. The Forum endorsed the recommendations of the study reports and Model Regulations and deliberated upon new methodologies for calculating additional surcharges, aiming for greater transparency and consistency across the States. Notable discussions were also held on the critical need to lower technical minimum generation levels in thermal power plants to facilitate renewable integration, as well as on regulatory measures to address emerging issues in ancillary services and demand-side management.

The Forum took proactive steps to address broader systemic challenges, including the financial viability of DISCOMs, the practical challenges in implementing smart metering, and issues arising from the implementation of the Electricity (Amendment) Rules, 2022. It also provided a platform to coordinate responses to regulatory issues impacting the sector, such as GST notices issued to SERCs, concerns about trading margin in long-term contracts and implementation gaps in bidding guidelines for RE projects.

Recognising the importance of capacity-building for strengthening regulatory institutions, FOR approved a Capacity Building Policy during the year. A partnership was established through an MoU with the Indian Institute of Foreign Trade (IIFT), Kolkata, in November 2024. FOR also collaborated with the National Power Training Institute (NPTI), Faridabad,

for a capacity-building program. Under the Global Regulatory Prospective Program (GRPP), Chairpersons of SERCs visited institutions, including the Australian Energy Regulator (AER) and Australian Renewable Energy Agency (ARENA), Australia, and the Electricity Authority, New Zealand, for knowledge sharing and exposure to global practices.

In addition to its internal initiatives, the Forum maintained close engagement with sector stakeholders, including government bodies, system operators and research organisations. This enabled FOR to provide well-informed inputs on policy developments and foster greater coherence between regulatory and policy directions.

Looking ahead, the Forum remains committed to promoting harmonised regulatory practices, encouraging innovation, and building institutional capacity to meet the evolving needs of India's power sector. As the sector navigates the twin challenges of decarbonization and modernisation, FOR will continue to serve as a key enabler of India's energy transition, working towards a more resilient, efficient, and consumer-centric electricity sector.

I extend my sincere appreciation to all FOR Members, Working Groups, and the FOR Secretariat for their dedicated efforts during the year. I also thank our knowledge partners and stakeholders for their valuable contributions. It is through this collective endeavour that the Forum will continue to strengthen the regulatory ecosystem, ensuring that the power sector remains a catalyst for India's economic growth and sustainable development.

**(Chairperson)**  
**Forum of**  
**Regulators**

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## List of Abbreviations

Abbreviation	Full Form
<b>A&amp;G</b>	Administration and General expenses
<b>AC</b>	Alternating Current
<b>ACE</b>	Additional Capital Expenditure
<b>ACoS</b>	Average Cost of Supply
<b>AEGCL</b>	Assam Electricity Grid Corporation Limited
<b>AER</b>	Australian Energy Regulator
<b>AERA</b>	Airports Economic Regulatory Authority
<b>AI</b>	Artificial Intelligence
<b>AIL</b>	Aspen Infrastructures Limited
<b>AEML-D</b>	Adani Electricity Mumbai Limited (Distribution Business)
<b>APCPDCL</b>	Andhra Pradesh Central Power Distribution Company Limited
<b>APDCL</b>	Assam Power Distribution Company Limited
<b>APEPDCL</b>	Andhra Pradesh Eastern Power Distribution Company Limited
<b>APERC</b>	Andhra Pradesh Electricity Regulatory Commission
<b>APGENCO</b>	Andhra Pradesh Power Generation Corporation Limited
<b>APSPDCL</b>	Andhra Pradesh Southern Power Distribution Company Limited
<b>APSLDC</b>	Andhra Pradesh State Load Despatch Centre
<b>APTEL</b>	Appellate Tribunal for Electricity
<b>APTRANSCO</b>	Andhra Pradesh Transmission Corporation
<b>ARENA</b>	Australian Renewable Energy Agency
<b>ASL</b>	AEML SEEPZ Limited
<b>BERC</b>	Bihar Electricity Regulatory Commission
<b>BEV</b>	Battery Electric Vehicle
<b>BRPL</b>	BSES Rajdhani Power Limited
<b>BYPL</b>	BSES Yamuna Power Limited
<b>CA</b>	Compensatory Afforestation
<b>CAPEX</b>	Capital Expenditure
<b>CBP</b>	Capacity Building Program
<b>CBs</b>	Circuit Breakers
<b>CEA</b>	Central Electricity Authority
<b>CERC</b>	Central Electricity Regulatory Commission
<b>CESC</b>	Chamundeshwari Electricity Supply Corporation (Karnataka)
<b>CGRF</b>	Consumer Grievance Redressal Forum
<b>COD</b>	Commercial Operation Date
<b>CPSU</b>	Central Public Sector Undertaking
<b>CSERC</b>	Chhattisgarh State Electricity Regulatory Commission
<b>CSP</b>	Concentrated Solar Power
<b>CSPDCL</b>	Chhattisgarh State Power Distribution Company Limited
<b>CSR</b>	Corporate Social Responsibility
<b>CTU</b>	Central Transmission Utility
<b>DGVCL</b>	Dakshin Gujarat Vij Company Limited
<b>DHBVNL</b>	Dakshin Haryana Bijli Vitran Nigam Limited
<b>DISCOM</b>	Distribution Company
<b>DNDDDPDCL</b>	Dadra & Nagar Haveli and Daman & Diu Power Distribution Corporation Limited

Abbreviation	Full Form
DoPN	Department of Power, Nagaland
DPR	Detailed Project Report
DRE	Distributed Renewable Energy
DSM	Demand Side Management
DT	Distribution Transformer
DVC	Damodar Valley Corporation
ECR	Energy Charge Rate
EDG	Electricity Department, Goa
ERC	Electricity Regulatory Commission
ERP	Enterprise Resource Planning
EV	Electric Vehicle
EWEDC	Electricity Wing Engineering Department, Chandigarh
FC	Forest Clearance
FGD	Flue Gas Desulphurisation
FOR / FoR	Forum of Regulators
FPPAS	Fuel and Power Purchase Adjustment Surcharge
FY	Financial Year
GCV	Gross Calorific Value
GERC	Gujarat Electricity Regulatory Commission
GESCOM	Gulbarga Electricity Supply Company Limited
GIFT PCL	GIFT Power Company Limited
GIS	Geographic Information System
GIS	Gas Insulated Switchgear
GNA	General Network Access
GoAP	Government of Andhra Pradesh
GoI	Government of India
GRPP	Global Regulatory Prospective Program
GST	Goods and Services Tax
GW	Gigawatt
HERC	Haryana Electricity Regulatory Commission
HESCOM	Hubli Electricity Supply Company Limited
HPERC	Himachal Pradesh Electricity Regulatory Commission
HRECS	Hukkeri Rural Electric Co-operative Society
HVDC	High Voltage Direct Current
HVDS	High Voltage Distribution System
IDC	Interest During Construction
IIT	Indian Institute of Technology
IoWC	Interest on Working Capital
IPGCL	Indraprastha Power Generation Company Limited
ISTS	Inter-State Transmission System
IT	Information Technology
JBVNL	Jharkhand Bijli Vitran Nigam Limited
JERC	Joint Electricity Regulatory Commission
JIL	Jubilant Infrastructure Limited
JNPA	Jawaharlal Nehru Port Authority
JPDCL	Jammu Power Distribution Corporation Limited
JSERC	Jharkhand State Electricity Regulatory Commission

Abbreviation	Full Form
<b>kCal</b>	kilocalorie
<b>KERC</b>	Karnataka Electricity Regulatory Commission
<b>KPDCL</b>	Kashmir Power Distribution Corporation Limited
<b>KPTCL</b>	Karnataka Power Transmission Corporation Limited
<b>KRC Infra</b>	KRC Infrastructure and Projects Private Limited
<b>KSEB Ltd</b>	Kerala State Electricity Board Limited
<b>KSERC</b>	Kerala State Electricity Regulatory Commission
<b>kV</b>	Kilovolt
<b>kWh</b>	Kilowatt-hour
<b>LADF</b>	Local Area Development Fund
<b>LDC</b>	Load Despatch Centre
<b>LDCD</b>	Load Despatch Centre Development
<b>LoA</b>	Letter of Award
<b>LPDD</b>	Ladakh Power Distribution Department
<b>LPS</b>	Late Payment Surcharge
<b>MADC</b>	Maharashtra Airport Development Company Limited
<b>MCBs</b>	Miniature Circuit Breakers
<b>MCLR</b>	Marginal Cost of Funds Based Lending Rate
<b>MERC</b>	Maharashtra Electricity Regulatory Commission
<b>MESCOM</b>	Mangalore Electricity Supply Company Limited
<b>MGVCL</b>	Madhya Gujarat Vij Company Limited
<b>MITL Bidkin</b>	Maharashtra Industrial Township Limited - Bidkin Industrial Area
<b>MITL Shendra</b>	Maharashtra Industrial Township Limited - Shendra Industrial Area
<b>Mindspace</b>	Mindspace Business Parks Private Limited
<b>MNRE</b>	Ministry of New & Renewable Energy
<b>MoEF&amp;CC</b>	Ministry of Environment, Forest and Climate Change
<b>MoP</b>	Ministry of Power
<b>MPDCL</b>	Meghalaya Power Distribution Corporation Limited
<b>MPERC</b>	Madhya Pradesh Electricity Regulatory Commission
<b>MSERC</b>	Meghalaya State Electricity Regulatory Commission
<b>MSEZ</b>	Mangalore SEZ Limited
<b>MUL</b>	MPSEZ Utilities Limited
<b>MW</b>	Megawatt
<b>MWh</b>	Megawatt-hour
<b>NABL</b>	National Accreditation Board for Testing and Calibration Laboratories
<b>NAPAF</b>	Normative Annual Plant Availability Factor
<b>NAPLF</b>	Normative Annual Plant Load Factor
<b>NBPDC</b>	North Bihar Power Distribution Company Limited
<b>NCEF</b>	National Clean Energy Fund
<b>NCET</b>	National Clean Energy Transition
<b>NCLT</b>	National Company Law Tribunal
<b>NDC</b>	National Development Council
<b>NDMC</b>	New Delhi Municipal Council
<b>NHAI</b>	National Highways Authority of India
<b>NLDC</b>	National Load Despatch Centre

Abbreviation	Full Form
NPC	National Productivity Council
NPTI	National Power Training Institute
NRE	New and Renewable Energy
NTP	National Tariff Policy
NTPC	National Thermal Power Corporation
O&M	Operation and Maintenance
OEM	Original Equipment Manufacturer
OERC	Odisha Electricity Regulatory Commission
OPEX	Operational Expenditure
PFC	Power Finance Corporation
PGCIL	Power Grid Corporation of India Limited
PGVCL	Paschim Gujarat Vij Company Limited
PLF	Plant Load Factor
PLI	Performance Linked Incentive
POSOCO	Power System Operation Corporation Limited
PPA	Power Purchase Agreement
PPCL	Pragati Power Corporation Limited
PPP	Public-Private Partnership
PRAS	Primary Reserve Ancillary Service
PSDF	Power System Development Fund
PSERC	Punjab State Electricity Regulatory Commission
PSM	Payment Security Mechanism
PSP	Pumped Storage Plant
PSPCL	Punjab State Power Corporation Limited
QCBS	Quality and Cost Based Selection
RCO	Renewable Consumption Obligation
RE	Renewable Energy
REC	Renewable Energy Certificate
REIA	Renewable Energy Implementing Agency
RERC	Rajasthan Electricity Regulatory Commission
RLDC	Regional Load Despatch Centre
RoE	Return on Equity
RoR	Run-of-River
RPO	Renewable Purchase Obligation
SBPDCL	South Bihar Power Distribution Company Limited
SCADA	Supervisory Control and Data Acquisition
SCED	Security Constrained Economic Dispatch
SEB	State Electricity Board
SECI	Solar Energy Corporation of India
SERC	State Electricity Regulatory Commission
SLDC	State Load Despatch Centre
SNA	Settlement Nodal Agency
SoP	Standard of Performance
SPV	Special Purpose Vehicle
T&D	Transmission and Distribution
TANGEDCO	Tamil Nadu Generation and Distribution Corporation Limited
TANTRANSCO	Tamil Nadu Transmission Corporation Limited

Abbreviation	Full Form
TBCB	Tariff-Based Competitive Bidding
TERC	Tripura Electricity Regulatory Commission
TERI	The Energy and Resources Institute
TGNPDCL	Telangana Northern Power Distribution Company Limited
TGSPDCL	Telangana Southern Power Distribution Company Limited
TNERC	Tamil Nadu Electricity Regulatory Commission
TNPDCL	Tamil Nadu Power Distribution Corporation Limited
TPC-D	The Tata Power Company Limited (Distribution)
TPCODL	TP Central Odisha Distribution Limited
TPDDL	Tata Power Delhi Distribution Limited
TPL	Torrent Power Limited
TPNODL	TP Northern Odisha Distribution Limited
TPSODL	TP Southern Odisha Distribution Limited
TPWODL	TP Western Odisha Distribution Limited
TSECL	Tripura State Electricity Corporation Limited
TSERC	Telangana State Electricity Regulatory Commission
TWh	Terawatt-hour
UERC	Uttarakhand Electricity Regulatory Commission
UGVCL	Uttar Gujarat Vij Company Limited
UHBVNL	Uttar Haryana Bijli Vitran Nigam Limited
UMPPs	Ultra Mega Power Projects
UPCL	Uttarakhand Power Corporation Limited
UPERC	Uttar Pradesh Electricity Regulatory Commission
WBERC	West Bengal Electricity Regulatory Commission
WBSEDCL	West Bengal State Electricity Distribution Company Limited
WPI	Wholesale Price Index

## 1

## About Forum of Regulators (FOR)

The conceptualization of an independent Regulatory Commission for the electricity sector dates back to the early 1990s, when the National Development Council (NDC) Committee on Power, headed by the then Chief Minister of Maharashtra, recommended in 1994 the constitution of "independent professional Tariff Boards at the regional level for regulating the tariff policies of the public and private utilities". The Committee reiterated that the Tariff Boards will be able to bring along with them a high degree of professionalism in the matter of evolving electricity tariffs appropriate to each region and each State. The need for the constitution of a Regulatory Commission was further reiterated in the Chief Minister's Conference held in 1996. The Common Minimum National Action Plan for Power that evolved in the Conference inter-alia agreed that reforms and restructuring of the State Electricity Boards (SEBs) are urgent and must be carried out in a definite time frame and identified the creation of Electricity Regulatory Commissions as a step in this direction. Thus, the Electricity Regulatory Commissions (ERC) Act, 1998 (in short, the 1998 Act) was enacted, paving the way for the creation of Electricity Regulatory Commissions at the Centre and in the States. The 1998 Act was enacted with the objective of distancing the government from tariff regulation. The 1998 Act provided for the ERCs at the Centre and in the States for rationalisation of electricity tariffs, transparent policies regarding subsidies, etc. The 1998 Act has since been replaced by the Electricity Act, 2003 (in short, the 2003 Act). With the introduction of the 2003 Act, the functions of the Electricity Regulatory Commissions have been extended inter-alia by assigning the development of the power market and advisory function to the government. The Central Electricity Regulatory Commission (CERC) and most of the State Electricity Regulatory Commissions (SERCs) were constituted under the 1998 Act. However, some SERCs/ JERCs, such as Meghalaya State Electricity Regulatory Commission (MSERC), JERC (Manipur & Mizoram), JERC (Goa and Union Territories) and JERC (Jammu & Kashmir and Ladakh) were constituted after the enactment of the 2003 Act. The Forum was constituted vide the Ministry of Power's (MoP) notification dated 16<sup>th</sup> February 2005 in pursuance of the provision under section 166(2) of the EA, 2003, with the primary objective of harmonisation of regulations in the power sector framed by the ERC, SERCs and JERCs.

### CONSTITUTION OF THE FORUM

- 1) The Forum shall consist of the Chairperson of the Central Commission and Chairpersons of the State Commissions. The Chairperson of the Central Commission shall be the Chairperson of the Forum of Regulators.
- 2) The Secretary to the Central Commission shall be the ex-officio Secretary to the Forum.
- 3) Secretarial assistance to the Forum shall be provided by the Central Commission.
- 4) The headquarters of the Forum will be located in New Delhi.

## FUNCTIONS OF THE FORUM

The Forum shall discharge the following functions, namely:

**1) Data collection and analysis:-**

- a. Analysis of the tariff orders and other orders of the Central Commission and State Commissions, highlighting the departures from the provisions of the Act and the tariff policy, if any, whether the tariff orders and true up have been done timely, and whether the tariff reflects all prudent costs, and whether the subsidy payable has been appropriately accounted for and paid according to section 65 of the Act;

**2) Subsidy accounting: -**

- a. Preparation of the Quarterly Statements for each distribution licensee in the country, pointing out whether demands for subsidy are raised by distribution companies every quarter based on accurate accounts of the energy consumed by the subsidised category and the per unit subsidy payable, and whether the said subsidy is paid under section 65 of the Act, gap in subsidy due and paid as well as other relevant details.
- b. Computation of subsidy due shall be in accordance with the Standard Operating Procedure issued by the Ministry of Power from time to time, and this statement shall be submitted by the Forum to the Central Government and the concerned State Commission within thirty days from the end date of each quarter.

**3) Monitoring of renewable purchase compliance-**

- a. The compliance of targets by each of the distribution licensees, captive consumption, and consumers procuring power through open access for the purchase of electricity from renewable sources, as determined by the Central Government or by the State Commission, whichever is higher, in accordance with the provisions of the Act and rules, regulations, and guidelines made thereunder.
- b. An annual report comprising data and analysis thereof for compliance with the targets for purchase from renewables shall be submitted to the Central Government by 31st May of the next financial year.

- 4) Harmonisation of regulation in the power sector;
- 5) Laying of standards of performance of licensees as required under the Act.
- 6) Sharing of information among the members of the Forum on various issues of common interest and also of a common approach.
- 7) Undertaking research work in-house or through outsourcing on issues relevant to power sector regulation;
- 8) Evolving measures for the protection of the interests of consumers and promotion of efficiency, economy, and competition in the power sector; and

- 9) Such other functions as the Central Government may assign to it, from time to time.

## FINANCE OF THE FORUM

The Central Commission, as the Secretariat of the Forum, may collect necessary financial contributions from the State Commissions for carrying out the activities of the Forum. The Central Commission will maintain separate accounts for the activities of the Forum.

## MISSION STATEMENT

The Forum of Regulators was conceived with the mission of nurturing the growth of independent regulation and the empowerment of all having a stake in the electricity sector in India. In pursuit of this objective, the Forum aims to:

- 1) Harmonisation of regulation in the power sector
- 2) Compliance of National Policies across India
- 3) Provide a platform to the ERCs to maintain regulatory certainty in India's power sector
- 4) Facilitate initiatives to promote investment in the power sector by way of the implementation of widespread policies/regulations in the interest of consumers.

## 2

## Activities of the Forum

### A. MEETINGS OF THE FORUM OF REGULATORS

The Forum organised six meetings during the year 2024-25 and reached consensus on many critical issues. Of the six meetings of the FOR, one meeting was a Special meeting.

#### 1. 90<sup>th</sup> FOR meeting held on 5<sup>th</sup> April 2024 at New Delhi

##### During the meeting, the Forum:

- Approved the budget for the financial year 2024-25
- Approved the re-appointment of the statutory auditor and tax consultant for another year.
- Apprised about the initiation of due process to appoint a new GST consultant for FY 2024-25.
- Discussed the proposal from KERC to modify the Model Resource Adequacy Regulations considering a uniform retail supply tariff for the State with multiple distribution licensees and open access consumers having contract demand with distribution licensees. The Forum noted the issues and referred them to the WG on RE policy for suitable recommendations.
- Deliberated on the need for a common methodology for the computation of the Additional Surcharge. The Forum referred the matter to the Working Group on Harmonisation of Rules.
- Discussed regarding the deputation of CPES officers to address the manpower shortage. The Forum noted that SERCs may undertake recruitment through open advertisement, and CPES officers may apply as per the requirement.
- Took notes of the presentation by TERI on Pumped Storage Plants (PSP) and Concentrated Solar Power (CSP) with storage, and discussed measures to promote deployment of these technologies, including simplified approval processes and long-term bidding windows.
- Deliberated on the issue of GST notices received by SERCs on license/petition fees and decided that concerned SERCs may forward the matter to the FOR Secretariat for consolidation and circulation for further reference.

## 2. 91<sup>st</sup> FOR meeting held on 8<sup>th</sup> June 2024 at Pune, Maharashtra



### During the meeting, the Forum:

- Discussed the need for flexibility in system operation for renewable energy integration, particularly the requirement for intra-State generating stations to operate at a minimum turndown level of 55%, in line with inter-State generating stations. The Forum decided to refer the matter to the Working Group on RE Policy for further examination and requested Grid-India to undertake related studies.
- Deliberated on the status of the Working Group on Harmonisation of Rules and Regulations. The Forum recommended alignment of FOR Model Regulations on Captive Power Plants with the Supreme Court's judgment dated 9th October 2023 and proposed necessary modifications in the Rights of Consumer Rules and Late Payment Surcharge (LPS) Rules, including: (i) relaxation in timelines for smart meter implementation, (ii) retrofitting of existing meters, (iii) flexibility in CGRF structure, and (iv) inclusion of "trader" as a defaulting entity under LPS Rules.
- Noted the update of the Working Group on RE Related Policy and Regulatory Matters and requested finalisation of the FOR Model Regulations on Distributed Renewable Energy (DRE), including provisions for Virtual Net Metering, Group Net Metering, Behind-the-Meter systems, and Peer-to-Peer trading.
- Discussed the presentation on accelerating Demand Side Management (DSM) in India and decided that the matter be referred to the FOR Working Group on Viability of Discoms for updating the Model DSM Regulations.
- Deliberated on the reference from TERI regarding trading margin for long-term purchase and decided to request SECI to make a presentation on Risk Assessment in future meetings.

- Discussed the reference from CSERC regarding the applicable tariff for EV charging stations and decided that the comparative analysis to be prepared by the FOR Secretariat, which may be circulated to all SERCs for appropriate action.

### 3. 92<sup>nd</sup> FOR meeting held on 29<sup>th</sup> July 2024 at Hyderabad, Telangana



#### During the meeting, the Forum:

- Discussed the challenges in implementing the Electricity (Amendment) Rules, 2022 relating to the timely recovery of power purchase costs and true-up of FPPAS. The Forum noted the delay in the availability of audited accounts and recommended extending the true-up deadline to 30<sup>th</sup> November, with a suggestion to MoP for suitable modification.
- Deliberated on issues related to the mandatory installation of smart meters with prepayment features as per MoP Rules. The Forum reaffirmed its earlier decision that recommendations of the WG on Harmonisation of Rules be sent to MoP for alignment of timelines with the provisions of the Electricity Act, 2003.
- Considered the reference on LT connections up to 150 kW and noted the technical feasibility concerns. It was agreed that the issue may be raised in the meeting of SERC Secretaries with MoP and also referred to the WG on Harmonisation of Rules for recommendations.
- Discussed the reference from KSERC on applicable trading margin in long-term contracts where PSM costs are borne by generators. The Forum recommended that MoP review the Standard Bidding Guidelines and CERC undertake a study to revisit trading margin provisions.

- Deliberated on deemed technical feasibility for rooftop solar systems up to 10 kW. Concerns regarding high penetration areas were noted, and it was decided that the matter be referred to CEA for suggesting technical standards and solutions, including inverter requirements and reactive power support.
- Considered and adopted the Model Supply Code finalised by the Working Group, with members appreciating the efforts of the WG, technical experts, and FOR Secretariat.
- **Reviewed the progress of Working Groups:**
  - The WG on Hydropower & Pumped Storage presented findings and status of ongoing studies; the Forum suggested compiling inputs and sharing them in the next meeting.
  - The WG on Harmonisation of Rules presented recommendations on Consumer Rights, Additional Surcharge, and MYT Regulations, which were accepted for forwarding to MoP.
  - The WG on RE Policy & Regulatory Matters updated on Model DRE Regulations, RPO studies, and State GNA Regulations; the Forum also accepted the proposal on minimum turndown levels for thermal plants with compensation.

#### 4. 93<sup>rd</sup> FOR meeting held on 13<sup>th</sup> September 2024 at Indore, Madhya Pradesh



##### During the meeting, the Forum:

- Noted the difficulties highlighted by MPERC in implementing Rule 14 of the Electricity (Amendment) Rules, 2022, regarding true-up of Fuel and Power Purchase Adjustment Surcharge (FPPAS) and recommended that the true-up

process be allowed until 30<sup>th</sup> November. The Forum decided that suitable recommendations may be made to the Ministry of Power for amendment of the Rules.

- Deliberated on the challenges raised by MPERC in implementing the timelines for installation of smart meters with prepayment features as per the MoP notification dated 23.05.2022. The Forum decided that the FOR Secretariat may send its earlier recommendation to the Ministry of Power for suitable amendment to align with the second proviso of Section 55(1) of the Electricity Act, 2003.
- Discussed the reference from CSERC regarding technical challenges in providing LT connections up to 150 kW. The Forum decided that the issue may be flagged during the Secretaries' meeting with MoP and also referred the matter to the Working Group on Harmonisation of Rules.
- Deliberated on the issue raised by KSERC regarding the applicable trading margin in long-term contracts where the cost of providing Payment Security Mechanism (PSM) is met by the generators. The Forum decided to recommend to the Ministry of Power suitable amendments to the standard bidding guidelines and suggested that CERC may also consider reviewing its regulations on the subject.
- Discussed concerns raised by KSERC regarding deemed technical feasibility for rooftop solar systems up to 10 kW in areas with high solar penetration. The Forum decided to take up the matter with the Central Electricity Authority for appropriate solutions, including potential inverter standards and dynamic reactive power support.
- Adopted the Model Supply Code as developed by the FOR Working Group.
- Noted the update of the Working Group on Hydropower Development and Pumped Storage and appreciated the progress made. It was decided that feedback from developers and insights from the questionnaire may be compiled and presented in the next FOR meeting.
- Accepted the recommendations of the Working Group on Harmonisation of Rules and decided that suitable recommendations be made to the Ministry of Power regarding modifications in the Rights of Consumer Rules and Electricity Amendment Rules related to Additional Surcharge. The Forum also approved the proposed methodology for computing Additional Surcharge and emphasised ±20% compliance with ACoS in tariff design.
- Noted the progress of the Working Group on RE Related Policy and Regulatory Matters, including the finalisation of draft amendments to the Model DRE Regulations, the RPO study across 12 States, and the development of draft Model State GNA Regulations. The Forum requested the State Commissions to provide data for the timely completion of studies.

## 5. 94<sup>th</sup> FOR meeting held on 10<sup>th</sup> January 2025 at Guwahati, Assam



### During the meeting, the Forum:

- Approved the Framework for Capacity Building Programs (CBPs) for ERCs
- Noted the update on the study report regarding constraints and remedial measures for implementation of Renewable Consumption Obligation (RCO) targets and decided that the draft report would be finalized after recommendations of the RE Working Group.
- Deliberated on the rebate mechanism for pre-paid metering and noted the variations in rebate provisions across States. The Forum decided that respective SERCs may take a view based on existing practices.
- Discussed the reference from KSERC regarding enabling access to scheduling data on RLDC websites and decided that CERC will facilitate access to domain reports through registered user access for SERCs.
- Deliberated on the issue of high transmission charges associated with the Raigarh-Pugalur-Thrissur HVDC system and noted that CERC would write to PGCIL to follow up with the Ministry of Power for grant funding through PSDF/NCEF to reduce capital cost impact.
- Provided in-principle approval to the draft MoU with IIT Roorkee for establishing a Centre of Excellence for Regulatory Affairs and decided that it would be circulated to ERCs for comments..
- Approved the proposal to enter into an MoU with IIFT for need-based training and research activities, with case-by-case financial proposals to be approved by the Chairperson, FOR/CERC.

- Adopted the final report of the Working Group on “Viability of DISCOMs,” appreciated the extensive recommendations, and decided that it be forwarded to MoP and SERCs for suitable action. The Forum also decided to co-opt the Chairperson of Assam ERC as Chair of the Working Group for future work.
- Took note of the update from the Working Group on Hydropower and Pumped Storage Development and decided that the report would be circulated to all ERCS for comments and considered in a Special FOR meeting.

## 6. Special FOR meeting held on 18<sup>th</sup> October 2024 at CERC, New Delhi

### During the meeting, the Forum:

- Deliberated on the GST-related issues affecting various ERCS and noted that nine SERCs, along with CERC, had received GST notices. The Forum observed that a recent ruling of the Hon'ble Supreme Court in the AERA case may offer a relevant precedent. The Forum agreed to await the court's decision while exploring a possible meeting with the Hon'ble Finance Minister to seek a resolution.
- Discussed the reference from BERC regarding the impact of delayed commissioning of ISTS-connected RE projects. The Forum noted that the intermediary procurers retain liquidated damages, causing financial burden on Discoms. The Forum decided to recommend to the Ministry of Power and MNRE that they reconsider the relevant clause in the bidding guidelines to allow sharing of such damages with Discoms.
- Noted the agenda item related to best practices on RPO compliance and subsidy accounting.

## 7. Special FOR meeting held on 28<sup>th</sup> February 2025 Through Video Conferencing

### During the meeting, the Forum:

- Deliberated on the report of the Working Group on “**Accelerating the Development of Hydropower for Grid Stability.**” The Working Group, chaired by the Chairperson of HPERC, presented its findings based on multiple consultations and site visits to Pumped Storage Plants (PSP).
- Conveyed a strong commitment to promoting hydropower as a critical component for sustainable energy development and emphasised the need to consider hydropower as a long-term option.
- After discussion, the Forum provided its suggestions to promote the development of PSPs and enhance the viability of hydropower projects. It was suggested that the input energy used for pumping in PSPs should not be treated as electricity “consumption,” thereby exempting PSPs from electricity duty and cess, thereby reducing operational costs. Further, suggested to implement

measures such as lowering land acquisition costs, leasing government land at nominal rates, and exempting stamp duty to attract private investment and reduce project capital costs.

- Further, suggested that a government-led nodal agency be designated to identify reliable contractors for PSP development, ensuring streamlined collaboration for developers. Financial measures were also discussed, including reducing loan interest rates and revising the debt-to-equity ratio to 80:20 for public sector projects, which could reduce generation costs by 10-20%.
- Suggested for setting up specialised tribunals to expedite the resolution of disputes related to land acquisition, rehabilitation, and resettlement in Hydro and PSP projects.
- Decided that the report, after incorporating the suggestions, should be finalised by the FOR Secretariat and submitted to the Ministry of Power.

## B. WORKING GROUPS

During the year, the FOR Working Groups/Committees carried out various activities to address ongoing regulatory issues as well as emerging challenges. A brief overview of these Working Groups is provided below:-

### 1) RE related Policy and related matters:

- a) Working Group constituted as per the decision in the 86<sup>th</sup> Meeting of the Forum of Regulators (FOR) held on 26<sup>th</sup> June 2023 to deal with various emerging issues of Renewable Energy (RE) related to policy and regulatory matters.
- b) Nine meetings were held since its conception, wherein the major decisions were taken on the implementation aspect of banking in Inter-State Green energy open access, Implication of non-fossil fuel obligations on RPO framework, and updating the model Distributed Renewable Energy (DRE) regulation.

### 2) Accelerating the Development of Hydropower, Particularly Pumped Storage for Grid Stability

- a) Constituted to identify and address the emerging issues that hinder the development of hydropower resources, including pumped storage, within the country.
- b) Nine meetings were held with brainstorming on the emerging issues in hydro power development. Accordingly, the first report on hydro has been issued with recommendations for the development of hydro power across India

### 3) Harmonisation of Rules:

- a) Working Group constituted as per the decision in the 87<sup>th</sup> meeting of the FOR held on 25<sup>th</sup> August 2023 in view of several issues cropping up in the context of difficulty in implementing various Rules being issued by the Government of India from time to time vis-à-vis Regulations issued by the Commissions .
- b) During the meeting several matters were discussed related to existing model regulations on CGP and MYT regulations, and the same have been updated.

### 4) Viability of Discom:

- a) The Forum of Regulators, in its 88<sup>th</sup> meeting held on 13<sup>th</sup> October 2023, deliberated on the issue of long-term sustainability of the DISCOMs based on a reference received from Himachal Pradesh ERC (HPERC) wherein it was informed that the sustainability of DISCOMs is concerning due to their continued financial losses.
- b) In view of the above, the Working Group was constituted and prepared its report on the viability of DISCOMs by discussing the issues and recommendations to address the same .

### 5) Standing Technical Committee

- a) A Technical Committee was constituted under the Chairmanship of Member, Technical, CERC on 18<sup>th</sup> November 2015 for the implementation of the Framework on Renewables at the State level. Further, in the 87<sup>th</sup> meeting of the Forum of Regulators (FOR), it was decided that, consequent to the formation of the Working Group on RE-related policy and regulatory matters, there is a need to reconstitute the Standing Technical Committee so as not to overlap with the Working Group on RE-related policy and regulatory matters.

#### b) The objective of the STC is

- (i) Deployment and implementation of framework on Forecasting, Scheduling and Deviation Settlement of Wind and Solar generating stations at the State Level.
- (ii) Evolve a framework for Ancillary Service and Reserves at the State Level.
- (iii) Implementation of Automatic Generation Control (AGC) and Primary Control within the States.
- (iv) Introduction/ Implementation of the Availability-Based Tariff (ABT) Framework at the State Level as mandated in the National Electricity Policy and Tariff Policy.

## FOR – Working Group Studies

The distribution sector is a vital component of the power sector, with the financial health and operational efficiency of distribution utilities being critical to the sector's overall viability. Over the years, various reforms have been implemented to improve the commercial viability and sustainability of the power distribution sector. The Electricity Act of 2003 played a key role in these reforms by introducing a regulatory framework aimed at promoting competition and offering consumers choices through multiple licensees in the same supply area.

In line with these objectives, FOR finalised three studies prepared by the respective Working Groups during the year, with the following recommendations:

**1) The FOR Report on "Simplifying the process of amending Supply Codes notified by SERCs."**

**Recommendations of the Report were endorsed in the 92<sup>nd</sup> Meeting of the Forum of Regulators held on 29<sup>th</sup> July 2024, which are as follows:**

- a) The Supply Code should be strictly in accordance with Section 50 of the Act. All provisions of the Act should be captured in the Model Supply Code. However, in addition to these provisions, the Supply Code can include other provisions so that proper directives are in place regarding the supply of power to the consumers by the Licensees, such as provisions on the system of supply and classification of consumers, procedure for release of new connection and modification in existing connection, metering, disconnection and reconnection, etc.
- b) There should be a separate chapter on Rights and Obligations of Licensee as well as Consumers, as envisaged under the Act and the Rules formulated by the Ministry of Power and as amended from time to time.
- c) A separate chapter on Mandates and Compliance to Regulations of Central Electricity Authority shall be provided to make it easier for the consumers to understand various Regulations of CEA for obtaining connections for ensuring continued supply. The Chapter will also assist the Distribution Licensees in checking the specifications and standards they must adhere to while arranging supply.
- d) The Chapter on "Theft and Unauthorized use of Electricity, as provided in the Model Supply Code of 2011 published by FOR, is not required to be included in the Supply Code separately, as specific provisions regarding the same is already stipulated under Section 135 b (Theft of Electricity), 136 (Theft of electrical lines and equipment) and 137 (Punishment for receiving stolen property) of the Act. However, to ensure uniformity in the calculation of assessment of consumption for theft or unauthorised use of electricity, a methodology may be provided in the Supply Code.

- e) As all the State/ Joint Commissions have been publishing separate Regulations on Standard of Performance (SoP), there is no need for inclusion of provisions on default in adherence to SoP in the Supply Code.
- f) The establishment and functions of Consumer Grievance Redressal Forum (CGRF), as defined under Sub Regulation 3 of Regulation 42 of the Act, are not required for inclusion in the Supply Code as the State/ Joint Commissions already have separate Regulations on complaint handling and CGRF and Ombudsman.
- g) The broad structure of the Supply Code is as below
  - (i) Short title, applicability and commencement
  - (ii) Definitions and interpretations
  - (iii) Rights and obligations of distribution licensees and consumers
  - (iv) Mandates and compliance to regulations of Central Electricity Authority System of supply and classification of consumers- including provisions on system of supply, classification of supply, classification of consumers and charges for supply
  - (v) Procedure for release of new connection and modification in existing connection- including provisions on conditions for grant of supply, procedure for electricity services, procedure for providing temporary supply, procedure for modification in existing connections, transfer of connection and conversion of services
  - (vi) Metering- including provisions on the requirement of meters, supply and installation of meters and MCBs/CBs, reading of meters, testing of meters and replacement of meters
  - (vii) Access to the consumer's premises
  - (viii) Billing
  - (ix) Tampering, distress or damage to electrical plants, lines or meters
  - (x) Disconnection and reconnection
  - (xi) General provisions - with focus on harmonic damping, generator in the consumer's installation and parallel operation with the supply system of the licensee, authorisation of franchisees, etc.

2) The FOR Report on “Analysis of factors affecting the viability of DISCOMs and its recommendations for its improvement”



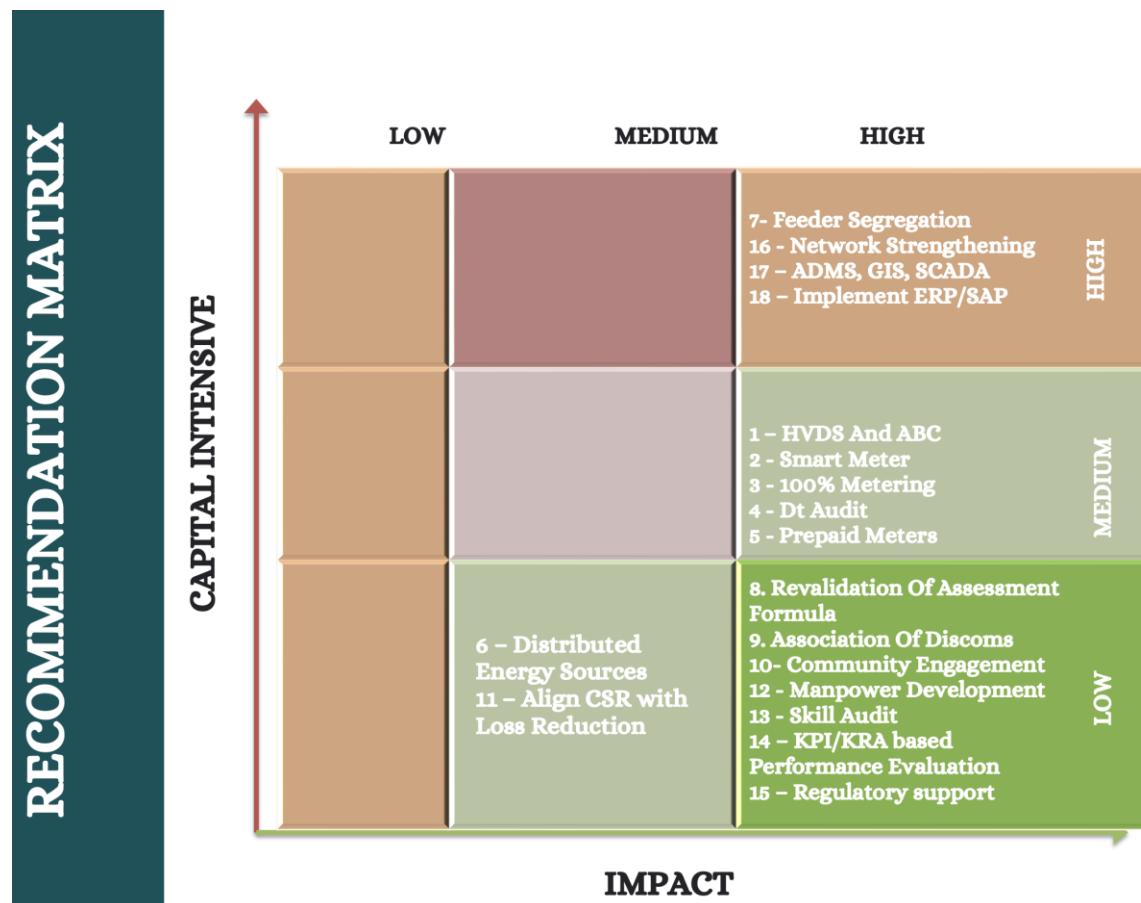
Recommendations of the Report were endorsed in the 94<sup>th</sup> meeting of the Forum of Regulators held on 10<sup>th</sup> January 2025, which are as follows:

**a) Recommendation Matrix**

Based on the analysis carried out in the Study, several sets of detailed recommendations have been made to address specific issues that are affecting the financial as well as operational viability of the distribution utilities. These recommendations are required to be prioritised based on the current standing of the distribution utility. While prioritising, the following two important aspects are required to be considered:

- 1. Capital Intensity**
- 2. Impact on Operational Efficiency and Sustainability.**

The Report provides its key recommendations in the form of a recommendation matrix as reproduced below:



**Figure 1: Recommendation Matrix**

The Report however, clarifies that as each Distribution utility is unique in its operations and has a separate set of challenges, not all recommendations apply to all. Based on the Utility's specific current standing on several key parameters, the above initiatives are required to be prioritised.

**Table 1 – List of Recommendations**

S. No.	List of Recommendations
1	Implementation of HVDS and Aerial Bunch Conductors
2	Initiating Smart Metering in high-loss areas/high-value consumers – Implement Advanced Data Analytics tools for improved analysis and decision making
3	100% Connections to be metered
4	DT Level Energy Audit
5	Prepaid Meters and Automated Meter Reading in areas with low billing efficiency
6	Facilitating Distributed Energy Systems
7	Feeder Segregation - (Wherever high agricultural Load/consumer)
8	Re-validation of Assessment Formula wherever billing is being carried out on assessment basis.
9	Setting up of an Association of Distribution utilities – Facilitate

S. No.	List of Recommendations
	Knowledge sharing and Policy Advocacy
10	Community Engagement - Consumer Awareness Campaign
11	CSR alignment with Loss Reduction Strategies - Building Synergy
12	Focus on Manpower Capacity Development
13	Manpower Skill Audit and Rationalisation/Re-deployment
14	KPI/KRA based Employee Accountability and Incentivisation
15	Tariff Revision - Cross Subsidy Reduction - Regulatory Support for KPI/KRA based Employee Benefit Scheme
16	Network Strengthening - Reducing Overloading of Lines and Transformers
17	Installation of Advanced Distribution Management, GIS, and SCADA Systems
18	Implementation of ERP, Exploring IT/AI enabled services/Digital Transformation

The Report further clarifies that based on the progress of distribution utilities on several parameters, the priority of the above recommendations may change, and therefore, the above recommendations are required to be realigned for each distribution utility.

The Report with the above recommendations was released by Hon'ble Minister of Power and Minister of Housing and Urban Affairs on April 16, 2025.

**3) The FOR Report on “Accelerating the Development of Hydropower, Particularly Pumped Storage for Grid Stability”**

**Recommendations of the Study Report were endorsed in the Special FOR Meeting on “Accelerating the development of hydropower for grid stability” (Virtual) held on 28<sup>th</sup> February 2025, which are as follows:**

**1) Policy Reforms**

- Single Window Clearance System:** Establish empowered committees at the Central/State levels to fast-track all project-related approvals.
- Simplify PARIVESH Portal:** Grant survey permissions before full data submission; MoEF&CC should play a facilitative role.
- Exemptions for Small Dam-Toe Powerhouses:** No environmental clearance for e-flow projects up to 15 MW.
- Compensatory Afforestation (CA):** Allow degraded forest land for CA; forest departments to fill CA details; create a land bank.

- **Land Acquisition:** Appoint State nodal officers; exclude river valleys from CA land calculations.
- **Carrying Capacity Study:** Relax mandatory requirement; empower Hydro Committees to carry it out if needed.
- **FRA & CAT NOCs:** Centralise approvals via a real-time online portal; set timelines for State-level approvals.
- **Gram Sabha NOC:** Settle forest rights at the project allocation stage to avoid delays.
- **Form Flexibility Before Stage-I FC:** Permit updates to online forms prior to FC approval.
- **Classify Off-Stream PSPs under White Category:** Simplify environmental processes for non-polluting projects.
- **Transferability of Clearances:** EC, FC, and DPR concurrence should be transferable to new developers.
- **Special Hydropower Legislation:** Recognise hydropower's role in energy security akin to nuclear power.
- **Fix Free Power Obligations:** Adhere to original MoUs; defer free power gradually over 15 years; exempt PSPs from free power.
- **Tariff Depreciation Reform:** Extend low depreciation rate period to 15 years; allow lower rates with beneficiary consent.
- **Waive LADF for Off-stream PSPs:** Instead, allow a 1% revenue share from ex-bus power.
- **Financing PSPs on Par with Solar/Wind:** Extend the same funding terms from PFC, REC, and IREDA.
- **REC Multipliers:** Introduce multipliers (2x-4x) for Hydro/PSPs to boost RPO compliance.
- **Extend ISTS Waiver Beyond 2025:** Recommend extension to 2030 for new Hydro and PSPs.

## 2) Preplanning Phase

- **Create SPVs (like UMPPs):** SPVs should handle DPR to project handover.
- **Fast-track Clearances:** Follow National Highway & Railways Act models.
- **Centralised Preplanning by SPV & CEA:** Ensure competitive tariff discovery post-clearances.
- **Monitor via PM Gati Shakti:** Track hydro/PSP progress through the centralised portal.

- **Checklist with Timelines:** Define agency-wise responsibilities with deadlines.
- **Private Testing Agencies:** Allow accredited private labs to perform mandatory project tests.
- **Zone-wise Directorates:** Decentralise CEA and other agencies to improve scrutiny efficiency.

### 3) Selection of Contractors

- **Adopt QCBS Model:** Evaluate based on quality and cost; include execution time as a criterion.
- **Evaluate Experience & Technical Strength:** Prefer those with prior hydro/PSP experience.
- **Assess Financial Capability:** Include performance bonds to ensure commitment.
- **Offer Timely Completion Incentives:** Encourage adherence to schedules.
- **Strengthen Contract Monitoring:** Use digital tools, drones, and audits for real-time oversight.
- **Empowered Committee for Disputes:** Resolve issues quickly without litigation delays.
- **Empanel Competent Contractors:** Build a qualified pool; support OEM manufacturing in India.

### 4) Selection of Developers

- **Transparent Bidding for Govt Projects:** Ensure fair, capable developer selection.
- **Comprehensive Evaluation Criteria:** Include technical, financial, and regulatory compliance.
- **Prioritise Hydro/PSP Experience:** Ensure developers have proven project experience.
- **Swiss Challenge for Self-Identified Sites:** Use PPP-based unsolicited proposal model.

### 5) Tariff Determination

- **Tariff Regulation Flexibility:** Account for long gestation in ongoing PSPs.
- **Extend Project Life to 50 Years:** Increase useful life without impacting tariff adversely.
- **Raise Infra Expenditure Limits:** Allow ₹20 lakh/MW or actuals for local development.
- **Three-Part PSP Tariff:** Structure tariffs as:

- Fixed cost (availability-based),
- Energy charges (for peak conversion),
- Ancillary service charges (for system operator).
- **Scheduling & Compensation Framework:** Clarify roles of developer, Discom, and system operator with compensation rules.

## 6) Fast-Track Project Development

- **Contractual & Risk Management:** Proactively define risk mitigation measures.
- **Robust Monitoring:** Employ digital tools, milestone reviews, real-time data systems.
- **AI and Predictive Analytics:** Identify risks early (e.g., construction, geological).
- **Centralised Data Repository:** Track real-time progress, scope changes, and approvals.

## 7) Monetisation of Hydro/PSPs

- **Provide Ancillary Services:** Monetise PRAS, SRAS, frequency control, voltage support, black start, etc.
- **Promote Hydro Tourism:** Encourage eco-tourism around reservoirs; share non-tariff income 50:50 with beneficiaries.
- **Commercialise Silt Extraction:** Utilise sediment for industrial/commercial use.

## 8) Other Recommendations

- **Electricity Duty Exemption:** Treat input energy in PSPs as non-consumption to avoid duty.
- **Reduce Land Acquisition Cost:** Lease government land cheaply; waive stamp duties.
- **Contractor Identification by Nodal Agency:** Help developers connect with reliable contractors.
- **Lower Interest Rates:** Adjust D:E ratio to 80:20 for public sector PSPs.
- **Establish Special Tribunals:** Expedite hydro/PSP-related dispute resolutions with domain expertise.

## C. CAPACITY BUILDING PROGRAMS:

One of the key responsibilities of the Forum of Regulators (FOR) is the capacity building of personnel from Electricity Regulatory Commissions (ERCs). The following training and capacity building programs were conducted by the Forum in the fiscal year 2024-25:

1. **Two days Residential Training Program for officers of CGRF & Ombudsman on "Protection of Consumer Interest" during 20<sup>th</sup> to 21<sup>st</sup> February 2025 at NPTI Campus, Faridabad.**

**The program was attended by 28 participants, and key topics covered during the program are as follows:**

- Protection of Consumer Interest
- Consumer Empowerment & Grievance Redressal Mechanism
- Procedure for Handling Consumer Complaints – A Model Mechanism
- Technology Interventions to Improve Customer Care Practices
- Breaking down the Gap in Discom Finance

2. **Technical Study Tour for the Commission Secretaries on "Advancing the Clean Energy Transition" from 14<sup>th</sup> to 20<sup>th</sup> September 2024 in Madrid, Spain**

**The program was attended by 15 participants, and key topics covered during the program are as follows:**

- **Regulations and policies to support the transition to clean energy**
  - Expanding demand for renewable energy technologies at all levels
  - Removing barriers to entry through regulatory, permitting, and siting reforms
  - Establishing long-term market certainty to ensure increased investment and manufacturing of renewable energy technologies
  - Developing a robust, stable, and diverse renewable energy workforce
- **Financial support to support the clean energy transition:**
  - The role of subsidies, incentives, and carbon pricing
  - The role of markets to make RE generation more competitive
  - How power markets can enable balancing of the intermittencies of demand and variable renewable generation
- **Transmission and infrastructure in the future power sector**
  - Investing in the electric grid to ensure it is reliable, secure, clean, and designed for a renewable future
  - Digitalisation, cybersecurity, and other preparations for the modern electric

grid

- Balancing of intermittencies over a large geographical area
- **Other tools to support the transition:**
  - The role of energy efficiency and demand-side management and how to expand it.
  - Creating a secure, resilient clean energy supply chain.

3. **Study Tour for the State Commission Chairpersons on "Study on Market operations, Renewable energy, high voltage electricity transmission, policy issues for energy transition, net zero strategies, etc" during 30<sup>th</sup> -31<sup>st</sup> January, 2025 and 3<sup>rd</sup> - 4<sup>th</sup> February 2025 at Sydney (Australia), Wellington (New Zealand)**

**The program was attended by 19 participants, and key topics covered during the program are as follows:**

- Network regulation
- Wholesale and retail market monitoring
- Retail price setting (Default Market Offer)
- Compliance and enforcement functions
- Role of Ombudsman in consumer-distributor disputes
- Australia's coal-to-clean transition goals
- Funding for RE innovation and pre-commercial deployment
- Ultra-low-cost solar development targets
- Open knowledge sharing platform
- Strategy to increase solar cell efficiency from 23% to 30%
- Grid security challenges, especially with RE integration
- History of Australia's electricity transition
- Network planning, 24x7 grid operations, response to disasters (bushfires, storms)
- Australia's largest electric logistics vehicle fleet (60 battery EVs)
- ARENA-supported BEV charging infrastructure
- Discussion on the viability of large-scale EV transition
- Oversight of New Zealand's electricity market
- Role in shaping RE transition with market stability
- Key actors in NZ's energy regulation (Commerce Commission, Gas Industry Co., etc.)
- Challenges: affordability, innovation, intermittency

- Transmission operations and RE integration
- Overview of NZ's electricity structure (monopoly + competitive elements)
- Installed capacity, generation mix (82% RE), and transmission regulation
- Public-private collaboration for shaping energy policy
- Advocacy for sustainability, security, and innovation
- Exchange of energy market insights between India and NZ.

### 3

## Achievements of Members Regulatory Bodies of Forum of Regulators During 2024-25 (CERC/SERC/JERC)

### A. CENTRAL ELECTRICITY REGULATORY COMMISSION

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Tariff, Tariff determination from Renewable Energy Sources, Procedure, Grant of Transmission Licence and other related matters, Connectivity and General Network Access to the Inter-State Transmission System, Fees and Charges of Regional Load Despatch Centre and other related matters, Deviation Settlement Mechanism and Related Matters, Indian Electricity Grid Code, Conduct of Business and Appointment of Consultants, etc. The details of important Regulations and Orders issued during the year have been provided in **Annexure-I**.

Further, during the year, the Commission granted a total of 23 Trading Licences and 113 Transmission Licences to various entities. These approvals reflect the Commission's continued efforts to facilitate market participation, promote competition in the electricity trading segment, and enable the development and expansion of transmission infrastructure across the country.

### B. STATE AND JOINT ELECTRICITY REGULATORY COMMISSIONS

#### 1) Andhra Pradesh Electricity Regulatory Commission

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Green Energy Open Access Charges and Banking, Transmission License, Demand Side Management, etc. The details of important Regulations and Orders issued during the year have been provided in **Annexure-I**.

#### 2) Arunachal Pradesh State Electricity Regulatory Commission

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Multi-Year Tariff Regulation, Demand Side Management, Procedure Terms and Conditions for Grant of Distribution License and other related matters and Terms and Conditions for Determination of Renewable Energy Tariff, etc. The details of important Regulations and Orders issued during the year have been provided in **Annexure-I**.

### 3) Assam Electricity Regulatory Commission

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Electricity Supply Code, Electricity Grid Code Terms & Conditions for Open Access, Payment of Fees, etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

### 4) Bihar Electricity Regulatory Commission

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Multi-Year Distribution Tariff, Multi-Year Transmission Tariff and SLDC Charges, Rooftop Solar Grid Interactive Systems Based on Net and Gross Metering, and Green Energy Open Access. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

### 5) Chhattisgarh Electricity Regulatory Commission

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Terms and Conditions for determination of generation tariff and related matters for electricity generated by plants based on renewable energy sources, Standards of Performance in Distribution of Electricity and the Electricity Supply Code. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

### 6) Delhi Electricity Regulatory Commission

During the year, the Commission formulated/issued amendments to the Regulations pertaining to the Guidelines for the establishment of the Forum and the Ombudsman for redressal of grievances of Electricity consumers, Compensation to Victims of Electrical Accidents, Net Metering for Renewable Energy and Terms and Conditions for Green Energy Open Access, etc. The details of the important Regulations issued during the year have been provided in **Annexure-I**.

### 7) Gujarat Electricity Regulatory Commission

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Multi-Year Tariff, Net Metering Rooftop Solar PV Grid Interactive Systems, Electricity Supply Code and Related Matters, Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges, Terms and Conditions for Green Energy Open Access, etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

## 8) Haryana Electricity Regulatory Commission

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Green Energy Open Access, Framework for Resource Adequacy, Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply Under Multi-Year Tariff Framework, Electricity Supply Code, etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

## 9) Himachal Pradesh Electricity Regulatory Commission

During the year, the Commission formulated/issued amendments to the Regulations pertaining to the Deviation Settlement Mechanism and Related Matters, Rooftop Solar PV Grid-Interactive System, Recovery of Expenditure for Supply of Electricity, Short-Term Open Access, and the Electricity Supply Code, etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

## 10) Jharkhand Electricity Regulatory Commission

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Rooftop Solar PV Regulations, Group & Virtual Net Metering, Captive Power Verification and Electricity Supply Code and Fees, Fine and Charge Regulation, etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

## 11) Joint Electricity Regulatory Commission (Goa & UTs)

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Standard of Performance for Distribution Licensees, Procurement of Renewable Energy, Generation, Transmission and Distribution Multi-Year Tariff, etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

## 12) Joint Electricity Regulatory Commission (Jammu Kashmir and Ladakh)

During the year, the Commission formulated/issued amendments to the Regulations pertaining to the Grid Interactive Renewable Energy System and related matters, the Electricity Supply Code, the Framework for Resource Adequacy, etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

## 13) Karnataka Electricity Regulatory Commission

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Fee, Merit Order Despatch and Optimisation of Power Purchase Cost, Implementation of Peer-to-Peer Solar Energy Transaction, Implementation of Rooftop aero turbine with solar or without solar and Multi-Year Transmission, Distribution and Retail Supply Tariff, etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

#### **14) Kerala State Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Removal of Difficulties, Renewable Energy and Net Metering and Adjudicating Procedure etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

#### **15) Madhya Pradesh Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Terms and Conditions for determination of Transmission Tariff, Terms and Conditions for determination of Generation Tariff, Ancillary Services, Power Quality and Methodology for determination of Open Access Charges and Banking Charges for Green Energy and Open Access Consumers Regulation 2023, etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

#### **16) Maharashtra Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Multi Year Tariff, Recruitment and Conditions of Service of Employees, Transaction of Business and Fees and Charges, Framework for Resource Adequacy, Grid Interactive Rooftop Renewable Energy Generating Systems, Forecasting, Scheduling and Deviation Settlement for Solar and Wind Generation, Demand Flexibility and Demand Side Management – Implementation Framework, Cost effectiveness Assessment; and Evaluation, Electricity Supply Code and Standards of Performance of Distribution Licensees including Power Quality and Consumer Grievance Redressal Forum & Electricity Ombudsman etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

#### **17) Manipur Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Multi Year Tariff, Framework for Resource Adequacy, Forecasting, Scheduling and Deviation Settlement for Solar and Wind Generation and Recruitment and Conditions of Service of Employees, etc. The details of the important Regulations and Orders issued during the year have

been provided in **Annexure-I**.

**18) Meghalaya State Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Grid Interactive Renewable Energy System and its related matters, Electricity Supply Code, Framework for Resource Adequacy, etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

**19) Mizoram Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Compliance Audit, Fuel & Power Purchase Cost Adjustment, Constitution of State Advisory Committee, etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

**20) Nagaland Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Standards of Performance for the Distribution and Transmission of the Licensee, Rooftop Solar Grid Interactive System Net/Gross Metering, etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

**21) Odisha Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Terms and Conditions for Determination of Generation Tariff, Framework of Resource Adequacy and Determination of Input Price of Coal from Integrated Mine. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

**22) Punjab State Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Conduct of Business, Appointment & Service Conditions of Employees, Term and Conditions for Determination of Generation, Transmission, Wheeling and Retail Supply Tariff, Electricity Supply Code, Standards of Performance and Related Matters, etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

**23) Rajasthan Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to

Regulations pertaining to the Terms and Conditions for Determination of Tariff 2025, Rajasthan Electricity Grid Code Regulation 2024, Service (Eighth Amendment) Regulation 2024, and Grid Interactive Distributed Renewable Energy Generating Systems (Second Amendment) Regulation 2024. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

**24) Sikkim State Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to Regulations pertaining to the (Grid Interactive Distributed Solar PV Systems) (Amendment), Framework for Resource Adequacy, Electricity Supply Code, etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

**25) Tamil Nadu Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Deviation settlement mechanism and related matters, Renewable Energy Purchase Obligation, etc. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

**26) Telangana State Electricity Regulatory Commission**

The details of the important Orders issued during the year have been provided in **Annexure-I**.

**27) Tripura Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Grid-Interactive Solar Rooftop Photovoltaic System under Gross/Net Metering. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

**28) Uttar Pradesh Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Multi-Year Tariff for Distribution and Transmission Tariff and Terms and Conditions for Open Access. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

**29) Uttarakhand Electricity Regulatory Commission**

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Terms and Conditions for Determination of Multi Year Tariff and Tariff and Other Terms for Supply of Electricity from Renewable Energy Sources and non-fossil fuel-based Co-generation stations, etc. The details

of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

### 30) West Bengal Electricity Regulatory Commission

During the year, the Commission formulated/issued amendments to Regulations pertaining to the Fees (Amendment) Regulation, 2025. The details of the important Regulations and Orders issued during the year have been provided in **Annexure-I**.

## 4

## Status Report on Important Issues Pertaining to National Electricity Policy and Tariff Policy

The National Electricity Policy and the Tariff Policy lay emphasis on making available equitable, affordable, and reliable power to all, protection of consumer rights against the seller and trader of electricity, and sustainable development of the sector. All activities of the FOR revolve around these basic principles. One of the defined aims of the FOR is "Evolving measures for protection of interest of consumers and promotion of efficiency, economy, and competition in power sector."

The activities undertaken by the Forum during the FY 2024-25 towards the achievement of the above objectives are detailed below:

- 1) During the 90<sup>th</sup> meeting, the Forum deliberated on modifying the Model Resource Adequacy Regulations in the context of uniform retail tariffs and open access consumers with contracted demand with the distribution licensee. The matter was referred to the Working Group on RE Policy for further examination.
- 2) The Forum also deliberated on the need for a common methodology for the computation of Additional Surcharge and referred the matter to the Working Group on Harmonisation of Rules and Regulations.
- 3) During the 91<sup>st</sup> meeting, the Forum recommended alignment of the FOR Model Regulations on captive generating plants with the Hon'ble Supreme Court's judgment dated 9<sup>th</sup> October 2023. The Forum also proposed that the definition of defaulting entities under the Late Payment Surcharge (LPS) Rules be modified to include traders, and recommended retrofitting of existing meters as part of smart metering implementation under RDSS.
- 4) The Working Group on RE Policies updated the Model DRE Regulations and implementation aspects of Virtual Net Metering and Group Net Metering.
- 5) During the 92<sup>nd</sup> meeting, the Forum deliberated on the implementation challenges of Rule 14 of the Electricity (Amendment) Rules, 2022 concerning FPPCA true-up, and agreed that recommendations be made to MoP for amendment.
- 6) In the same meeting, the Forum discussed difficulties in implementing timelines for the installation of smart prepayment meters and agreed to send prior FOR recommendations to MoP for suitable alignment with Section 55 of the Electricity Act.
- 7) During the 92<sup>nd</sup> meeting, the Forum discussed issues raised by CSERC regarding LT connections up to 150 kW and decided that the matter be referred to the Working Group on Harmonisation of Rules for examination.
- 8) In the same meeting, the Forum considered the issue raised by KSERC regarding deemed technical feasibility for rooftop solar connections up to 10 kW and decided to take up the matter with CEA for an effective solution.

- 9) During the 92<sup>nd</sup> meeting, the Forum deliberated on the issue of applicable trading margins in long-term contracts where the cost of Payment Security Mechanism (PSM) is borne by generators. It was decided that recommendations be made to MoP and CERC for review of guidelines and regulations.
- 10) The Forum also finalised and adopted the Model Supply Code after extensive deliberations.
- 11) In the 94<sup>th</sup> meeting, the Forum noted the update from the Working Group on RE Policy regarding constraints and solutions for achieving Renewable Consumption Obligation (RCO) targets and agreed to finalise the study after WG recommendations.
- 12) In the same meeting, the Forum discussed the rebate mechanism for prepaid metering and decided that respective SERCs may take decisions based on the existing practices.
- 13) During the 94<sup>th</sup> meeting, the Forum discussed a reference from KSERC regarding access to scheduling data from RLDCs and CERC agreed to facilitate such access for SERCs.
- 14) The Forum also discussed a reference from KSERC regarding high ISTS charges on the Raigarh-Pugalur-Thrissur HVDC system and agreed that CERC would follow up with PGCIL and MoP for possible PSDF/NCEF funding support.
- 15) In the 94<sup>th</sup> meeting, the Forum adopted the final report of the Working Group on "Viability of Discoms" and decided to forward the same to MoP and all SERCs for necessary action.
- 16) In the Special Meeting dated 18<sup>th</sup> October 2024, the Forum decided to recommend an amendment in SBD clauses to allow Discoms a share of liquidated damages recovered from developers for delayed commissioning of RE projects, based on a reference from BERC.

Achievements of the Forum member ERCs on some of the important aspects highlighted in the tariff Policy and National Electricity Policy are provided in this report as indicated below:

- 1) **Tariff Approved by Central Electricity Regulatory Commission for the FY 2024-25 (Annexure -II)**
- 2) **Timelines of Orders of State Electricity Regulatory Commission during the FY 2024-25 (Annexure - III)**
- 3) **Functioning of CGRF and Ombudsman during the FY 2024-25 (Annexure - IV)**

## 5

## List of Chairpersons of CERC, SERCs and JERCs

Members of the Forum of Regulators (Status as on 31<sup>st</sup> March, 2025)

Chairperson of the Forum of Regulators		
1	Mr. Jishnu Barua	Central Electricity Regulatory Commission (CERC)
Members of the Forum of Regulators		
2	Mr. P. Venkata Rama Reddy ( <i>Member-Fin./ Chairperson In-charge</i> )	Andhra Pradesh Electricity Regulatory Commission (APERC)
3	Mr. R.K. Joshi	Arunachal Pradesh State Electricity Regulatory Commission (APSERC)
4	Mr. Kumar Sanjay Krishna	Assam Electricity Regulatory Commission (AERC)
5	Mr. Amir Subhani	Bihar State Electricity Regulatory Commission (BERC)
6	Mr. Hemant Verma	Chhattisgarh State Electricity Regulatory Commission (CSERC)
7	Justice (Mr.) Umesh Kumar	Delhi Electricity Regulatory Commission (DERC)
8	Mr. Anil Mukim	Gujarat Electricity Regulatory Commission (GERC)
9	Mr. Nand Lal Sharma	Haryana Electricity Regulatory Commission (HERC)
10	Mr. D.K. Sharma	Himachal Pradesh Electricity Regulatory Commission (HPERC)
11	Vacant	Jharkhand State Electricity Regulatory Commission (JSERC)
12	Mr. Alok Tandon	Joint Electricity Regulatory Commission (JERC) for State of Goa & UTs
13	Mr. Rafi Andrabi	Joint Electricity Regulatory Commission (JERC) for the UTs of J&K and Ladakh
14	Mr. P. Ravi Kumar	Karnataka Electricity Regulatory Commission (KERC)
15	Mr. T.K. Jose	Kerala State Electricity Regulatory Commission (KSERC)
16	Mr. Gopal Srivastava ( <i>Acting Chairperson</i> )	Madhya Pradesh Electricity Regulatory Commission (MPERC)
17	Mr. Sanjay Kumar	Maharashtra Electricity Regulatory Commission (MERC)
18	Mr. Rengthanvela Thanga	Manipur Electricity Regulatory Commission (MnERC)
19	Mr. Chandan Kumar Mondol	Meghalaya State Electricity Regulatory Commission (MSERC)
20	Mr. Benjamin L. Tlumtea	Mizoram Electricity Regulatory Commission (MzERC)
21	Mr. Khoze Sale	Nagaland Electricity Regulatory Commission (NERC)
22	Mr. Gajendra Mohapatra ( <i>Officiating Chairperson</i> )	Odisha Electricity Regulatory Commission (OERC)

23	Mr. Viswajeet Khanna	Punjab State Electricity Regulatory Commission (PGERC)
<b>Members of the Forum of Regulators</b>		
24	Dr. Rajesh Sharma	Rajasthan Electricity Regulatory Commission (RERC)
25	Mr. K.B. Kunwar	Sikkim State Electricity Regulatory Commission (SSERC)
26	Mr. R. Manivannan	Tamil Nadu Electricity Regulatory Commission (TNERC)
27	Justice (Dr.) Devaraju Nagarjun	Telangana State Electricity Regulatory Commission (TSERC)
28	Vacant	Tripura Electricity Regulatory Commission (TERC)
29	Mr. Arvind Kumar	Uttar Pradesh Electricity Regulatory Commission (UPERC)
30	Mr. Madan Lal Prasad	Uttarakhand Electricity Regulatory Commission (UERC)
31	Dr. M.V. Rao	West Bengal Electricity Regulatory Commission (WBERC)

## 6

## Annual Accounts of FOR



**V.K. KHOSLA & CO.**  
Chartered Accountants

To,

The Secretary,  
Forum of Regulators,  
Sectt.: C/o Central Electricity Regulatory Commission,  
8<sup>th</sup> Floor, Tower-B, World Trade Centre, Nauroji Nagar,  
New Delhi – 110029.

Auditors Report

We have audited the attached Balance Sheet of the Forum of Regulators as on 31st March, 2025 and also the Income & Expenditure Account and Receipts & Payments Account for the year ended on that date. These financial statements are primarily the responsibility of the Forum of Regulators. Our responsibility is to express an opinion on these financial statements based on our audit.

We have conducted our audit in accordance with the Accounting Standards generally accepted in India. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial Statement are free from material mis-statement. An audit includes examining on test basis evidence supporting the amount and disclosure in the financial statement. It also includes evaluating the overall Financial Statement presentation.

Further, financial assistance amounting to Rs. 1.00Crore has been received by Forum of Regulators from the Ministry of Power during the year towards Professional Services (i.e. for Capacity Building Programs & Consultancy Services) and the balance funds of Rs.(-) 58.33 has been carried forward to the F.Y. 2025-2026.

In our opinion and to the best of our information and according to explanation given to us, the financial statements give a true and fair view in conformity with the accounting principle generally accepted in India:

- a) In the case of the Balance Sheet, of the state of the affairs of the Forum as at 31st March, 2025 and
- b) In the case of the Income and expenditure account, of the surplus for the year ended on that date.

For V.K. Khosla & Co.,

Chartered Accountants

FRN: 002283N

  
 (KAMAL KHOSLA) N NEW DELHI  
 Partner  
 Membership No. 095944  
 Place: New Delhi  
 Date: 24th July, 2025  
 UDIN: 25095944BMJJUS8522

**FORUM OF REGULATORS**  
**BALANCE SHEET AS AT 31st March, 2025**

(Amount- Rs.)			
<b>CORPUS/CAPITAL FUND &amp; LIABILITIES</b>	<b>Schedule</b>	<b>Current Year</b>	<b>Previous Year</b>
CORPUS/CAPITAL FUND	1	<b>3,70,10,643</b>	3,70,10,643
RESERVES & SURPLUS		<b>2,45,82,279</b>	3,07,68,293
EARMARKED/ ENDOWMENT FUNDS		<b>(58)</b>	25
CURRENT LIABILITIES & PROVISIONS		<b>34,49,622</b>	75,99,282
<b>TOTAL</b>		<b>6,50,42,486</b>	7,53,78,243
<b>ASSETS</b>			
FIXED ASSETS	5	<b>1,07,390</b>	1,70,647
CURRENT ASSETS, LOANS, ADVANCES ETC.		<b>6,49,35,096</b>	7,52,07,596
<b>TOTAL</b>		<b>6,50,42,486</b>	7,53,78,243
SIGNIFICANT ACCOUNTING POLICIES	12		
CONTINGENT LIABILITIES & NOTES ON ACCOUNTS			
	13		

As per our report on the even date appended hereto

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N

*Kamal Khosla*  
[KAMAL KHOSLA] FRN 2283 N CO. \*  
(Partner) NEW DELHI  
M.NO.: 095944  
Chartered Accountants

*Dr. Diddheshwar*  
Internal Financial Advisor

*Dinesh*  
Secretary

Place: New Delhi  
Date: 14th July, 2025  
UDIN No.: 250959448MJTUS8522

FORUM OF REGULATORS INCOME & EXPENDITURE ACCOUNT FOR THE PERIOD/YEAR ENDED 31st March, 2025			
		(Amount- Rs.)	
	Schedule	Current Year	Previous Year
<b>INCOME</b>			
Fees/Subscriptions	7	3,00,00,000	3,00,00,000
Grant received from MoP	3	81,29,189	80,00,125
Interest Earned	8	49,45,455	47,77,565
Other Income	9	17,590	18,037
<b>TOTAL (A)</b>		<b>4,30,92,234</b>	<b>4,27,95,727</b>
<b>EXPENDITURE</b>			
Establishment Expenses	10	-	-
Other Administrative Expenses etc.	11	3,84,57,437	4,18,60,602
Grant Utilised (MoP):	3	81,29,189	80,00,125
(a) Capacity Buliding		-	-
(b) Consultancy Services		56,712	92,824
Depreciation (Net Total at the year-end- corresponding to schedule 5)		-	-
Prior Period Expenses		-	-
<b>TOTAL (B)</b>		<b>4,66,43,339</b>	<b>4,99,53,552</b>
<b>Balance being excess of Income over Expenditure (A-B)</b>		<b>(35,51,104)</b>	<b>(71,57,824)</b>
Provision for Tax (Current Year)		-	-
Provision for Tax (Previous Year)		-	-
Transfer to/from General Reserve		<b>(35,51,104)</b>	<b>(71,57,824)</b>
<b>BALANCE BEING SURPLUS/(DEFICIT) CARRIED TO CORPUS/CAPITAL FUND</b>		-	-
SIGNIFICANT ACCOUNTING POLICIES	12		
CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS	13		

As per our report on the even date appended hereto

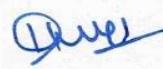
For V.K. Khosla & Co.  
Chartered Accountants

FRN: 002283N



Place: New Delhi  
Date: 24th July, 2025  
UDIN No.: 25059448MJJU58522

  
Internal Financial Advisor

  
Secretary

**FORUM OF REGULATORS**  
**SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March, 2025**

(Amount- Rs.)

<b>SCHEDULE 1 - CORPUS/CAPITAL FUND:</b>	<b>Current Year</b>		<b>Previous Year</b>	
Balance as at the beginning of the year		3,70,10,643		3,70,10,643
Add: Contributions towards Corpus/Capital Fund	-	-	-	-
Add/(Deduct): Balance of net income/ (expenditure) transferred from the Income and Expenditure Account	-	-	-	-
<b>BALANCE AS AT THE YEAR-END</b>		<b>3,70,10,643</b>		<b>3,70,10,643</b>

<b>SCHEDULE 2 - RESERVES &amp; SURPLUS:</b>	<b>Current Year</b>		<b>Previous Year</b>	
<b>1. Capital Reserve:</b>				
As per last Account	-	-	-	-
Addition during the year	-	-	-	-
Less: Deduction during the year	-	-	-	-
<b>2. Revaluation Reserve:</b>				
As per last Account	-	-	-	-
Addition during the year	-	-	-	-
Less: Deduction during the year	-	-	-	-
<b>3. Special Reserves</b>				
As per last Account	-	-	-	-
Addition during the year	-	-	-	-
Less: Deduction during the year	-	-	-	-
<b>4. General Reserve</b>				
As per last Account	3,07,68,293		3,79,26,117	
Less: Excess of Expenditure over Income	(35,51,104)		(71,57,824)	
Less: Deletion during the year	(26,34,910)		-	
(viz. Adjustment of Tax for AYs 2020-21, 2021-22 & 2022-23)		2,45,82,279		3,07,68,293
<b>TOTAL</b>		<b>2,45,82,279</b>		<b>3,07,68,293</b>

As per our report on the even date appended hereto

For V.K. Khosla & Co.  
 Chartered Accountants  
 FRN: 002283N



  
 Internal Financial Advisor

  
 Secretary

Place: New Delhi  
 Date: 14th July, 2025  
 UDIN No.: 25095944BMJJUS8S22

FORUM OF REGULATORS SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March, 2025			
(Amount- Rs.)			
		FUND-WISE BREAK UP	
		Plan Fund	Previous Year
<b>SCHEDULE 3 - EARMARKED/ ENDOWMENT FUNDS</b>			
a) <u>Opening Balance of the funds</u>		25	(146)
b) <u>Additions to the Funds:</u>			
i. Donations/Grants	1,00,00,000		
ii. Interest from Investments made on account of funds	39,840	1,00,39,840	80,24,772
iii. Refund from State Agencies			
<b>TOTAL (a+b)</b>		<b>1,00,39,865</b>	<b>80,24,626</b>
c) <u>Utilisation/Expenditure towards Objectives of funds</u>			
i. <u>Capital Expenditure</u>			
- Fixed Assets	-		
- Others	-		
<b>TOTAL (i)</b>			
ii. <u>Revenue Expenditure</u>			
- Salaries, Wages and allowances etc.	-		
- Rent	-		
- Other Administrative expenses	81,29,189	81,29,189	80,00,125
iii. <u>Unspent financial assistance refunded (including interest)</u>		19,10,735	24,476
<b>TOTAL (ii + iii)</b>		<b>1,00,39,924</b>	<b>80,24,601</b>
<b>TOTAL (c) = (i + ii + iii)</b>		<b>1,00,39,924</b>	<b>80,24,601</b>
<b>NET BALANCE AT THE YEAR-END (a+b-c)</b>		<b>(58)</b>	<b>25</b>
<b>Notes</b>			
1) Disclosures shall be made under relevant heads based on conditions attaching to the grants.			
2) Plan Funds received from the Central/State Governments are to be shown as separate Funds and not to be mixed up with any other Funds.			

As per our report on the even date appended hereto

For V.K. Khosla & Co.  
Chartered Accountants

FRN: 002283N



Place: New Delhi  
Date: 24th July, 2025  
UDIN No.: 25085944BMJJV8522

  
Internal Financial Advisor

  
Dinesh

Secretary

**FORUM OF REGULATORS**  
**SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March, 2025**

	(Amount - Rs.)	
	Current Year	Previous Year
<b>SCHEDULE 4 - CURRENT LIABILITIES &amp; PROVISIONS</b>		
<b>A - CURRENT LIABILITIES</b>		
1. Acceptances		
2. Sundry Creditors :		
a) For Goods		
b) Others	-	-
3. Advances Received		
4. Interest accrued but not due on :		
a) Secured Loans/borrowings		
b) Unsecured Loans/borrowings	-	-
5. Statutory Liabilities :		
a) Overdue		
b) Others	-	-
6. Other current Liabilities		
<b>TOTAL (A)</b>		-
<b>B - PROVISIONS</b>		
1. For Taxation		
(i) Previous Years		50,73,620
(ii) Current Year	-	-
2. Gratuity		
3. Superannuation/Pension		
4. Accumulated Leave Encashment		
5. Trade Warranties, Claims		
6. Others :		
(i) Audit Fees Payable	24,500	24,500
(ii) Labour (Outsourcing) Expenses Payable	2,95,564	2,94,086
(iii) Travelling Expenses Payable (FORUM's Fund)	22,51,529	-
(iv) Office Expenses Payable	1,974	1,374
(v) Professional Charges (FORUM's Fund) Expenses Payable	42,100	31,000
(vi) Professional Fees (Staff Consultants) Expenses Payable	64,805	65,227
(vii) Training Expenses (FORUM's Fund) Payable	4,03,009	-
(viii) TDS Payable on Contract	12,372	12,043
(ix) TDS Payable on Professional Fees	2,84,228	17,26,136
(x) TDS Payable on CGST+SGST+IGST	69,541	3,59,626
(xi) Website Expenses Payable	-	11,670
	<b>34,49,622</b>	25,25,662
<b>TOTAL (B)</b>	<b>34,49,622</b>	50,73,620
<b>TOTAL (A) + (B)</b>	<b>34,49,622</b>	75,99,282

As per our report on the even date appended hereto

For V.K. Khosla & Co.

Chartered Accountants

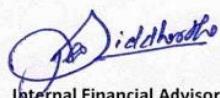
FRN: 002283N



[KAMAL KHOSLA]

(Partner)

M.NO.: 095944

  
Internal Financial Advisor

  
Secretary

Place: New Delhi

Date: 14th July, 2025

UDIN No.: 25095944BMJUUS8522

FORUM OF REGULATORS SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March, 2025											
(Amount - Rs.)											
SCHEDULE 5 - FIXED ASSETS	DESCRIPTION	GROSS BLOCK				DEPRECIATION				NET BLOCK	
		Cost/ valuation as at beginning of the year	Additions during the year	Deductions during the year	Cost/ valuation at the year end	As at the beginning of year	During the year on the Assets at the beginning of the year	On additions during the year	On deductions during the year	Total upto the year- end	As at the Current year- end
<b>A. FIXED ASSETS</b>											
1. LAND:											
a) Freehold		-	-	-	-	-	-	-	-	-	-
b) Leasehold		-	-	-	-	-	-	-	-	-	-
2. BUILDINGS:											
a) On Freehold land		-	-	-	-	-	-	-	-	-	-
b) On Leasehold land		-	-	-	-	-	-	-	-	-	-
c) Ownership flats/premises		-	-	-	-	-	-	-	-	-	-
d) Superstructures on land not belonging to entity		-	-	-	-	-	-	-	-	-	-
3. PLANT & MACHINERY & EQUIPMENT	85,917	-	32,073	53,844	47,206	5,177	-	27,301	25,082	28,762	38,711
4. VEHICLES	-	-	-	-	-	-	-	-	-	-	-
5. FURNITURE, FIXTURES	-	-	-	-	-	-	-	-	-	-	-
6. OFFICE EQUIPMENT	25,840	-	12,150	13,690	21,832	368	-	10,377	11,823	1,867	4,008
7. COMPUTER/PERIPHERALS	10,53,990	-	5,21,870	5,32,120	9,26,062	51,167	-	5,21,870	4,55,359	76,761	1,27,928
8. ELECTRIC INSTALLATIONS	-	-	-	-	-	-	-	-	-	-	-
9. LIBRARY BOOKS	-	-	-	-	-	-	-	-	-	-	-
10. TUBEWELLS & W.SUPPLY	-	-	-	-	-	-	-	-	-	-	-
11. OTHER FIXED ASSETS	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL OF CURRENT YEAR</b>	<b>11,65,747</b>	<b>-</b>	<b>5,66,093</b>	<b>5,99,654</b>	<b>9,95,100</b>	<b>56,712</b>	<b>-</b>	<b>5,59,548</b>	<b>4,92,264</b>	<b>1,07,390</b>	<b>1,70,647</b>
<b>PREVIOUS YEAR</b>	<b>11,31,853</b>	<b>33,894</b>	<b>-</b>	<b>11,65,747</b>	<b>9,02,276</b>	<b>92,824</b>	<b>-</b>	<b>-</b>	<b>9,95,100</b>	<b>1,70,647</b>	<b>1,70,647</b>
<b>B. CAPITAL WORK-IN-PROGRESS</b>											
<b>TOTAL</b>	<b>11,65,747</b>	<b>-</b>	<b>5,66,093</b>	<b>5,99,654</b>	<b>9,95,100</b>	<b>56,712</b>	<b>-</b>	<b>5,59,548</b>	<b>4,92,264</b>	<b>1,07,390</b>	<b>1,70,647</b>

Note to be given as to cost of assets on hire purchase basis included above.

As per our report on the even date appended hereto

For V.K. Khosla & Co.

Chartered Accountants

FRN: 002285N



FRN 2283 N

[KAMAL] KHOSLA

(Partner)

M.NO.: 095944

*g. Diddhotta*

Internal Financial Advisor

*D. D.*

Secretary

Place: New Delhi

Date: 24th July, 2025

UDIN No.: 25095944BMJUV58522

FORUM OF REGULATORS  
 SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March, 2025

		(Amount- Rs.)	
SCHEDULE -6- CURRENT ASSETS, LOANS, ADVANCES ETC.		Current year	Previous year
<b>A - CURRENT ASSETS</b>			
<b>1. Inventories :</b>			
a) Stores and Spares			
b) Loose Tools			
c) Stock-in-trade			
Finished goods			
Work-in-progress			
Raw materials			
<b>2. Sundry Debtors :</b>			
a) Debts outstanding for a period exceeding 6 months			
Less: Written-off during the year			
b) Others			
<b>3. Cash balances in hand (including cheques/drafts/imprest)</b>		24	24
<b>4. Bank balances :</b>			
a) With Scheduled Banks :			
- On Current Accounts			
- On Deposit Accounts (includes margins money)			
(i) Fixed Deposits	3,70,10,644	3,70,10,644	
(ii) Auto Sweep/Flexi Deposits	2,02,55,000	2,31,60,000	
- On Savings Accounts			
(i) Punjab National Bank (SB Account No.231461)	64,413	50,289	
(ii) Union Bank of India (SB Account No. 1708 - MoU)	3,32,006	6,06,751	
	5,76,62,063	6,08,27,684	
b) With non-Scheduled Banks :			
On Current Accounts			
On Deposit Accounts			
On Savings Accounts			
<b>5. Post Office Savings Accounts.</b>			
<b>TOTAL (A)</b>		5,76,62,087	6,08,27,708

Contd...2...

As per our report on the even date appended hereto

 For V.K. Khosla & Co.  
 Chartered Accountants

FRN: 002283N


 [KAMAL KHOSLA] FRN 2283 N  
 (Partner) NEW DELHI  
 M.NO.: 095944

 Place: New Delhi  
 Date: 24th July, 2025  
 UDIN No.: 25095944BMJVU88522

  
 Internal Financial Advisor



Secretary

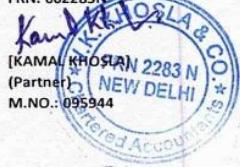
FORUM OF REGULATORS SCHEDULES FORMING PART OF BALANCE SHEET AS AT 31st March, 2025				(Amount- Rs.)
		Current year	Previous year	
<b>SCHEDULE -6- CURRENT ASSETS, LOANS, ADVANCES ETC. (Contd.....)</b>				
<b>B - LOANS, ADVANCES AND OTHER ASSETS</b>				
<b>1. Loans :</b>				
a) Staff				
b) Other Entities engaged in activities/objectives similar to that of the entity				
c) Other (specify)				
<b>2. Advances and other amounts recoverable in cash or in kind or for value to be received :</b>				
a) On Capital Account				
b) Prepayments				
c) Others				
(i) Security Deposit (MTNL)				
Previous Year				
Less: Written-off during the year				
(ii) Tax Deducted at Source (TDS):				
Previous Year				
Current Year	2,36,615			
(iii) Self Assessment Tax:				
Previous Year				
(iv) Meeting Expenses Receivable				
(v) Prepaid Expenses	2,091			
(vi) Training Advance (Forum's Fund)	60,92,262			
(vii) GST (Input):				
Current Year	4,67,498			
Add: Advance Tax:				
Previous Year				
Current Year				
Add: GST (Output) Receivable:				
Current Year				
Add: TDS on IGST Receivable:				
Previous Year				
Current Year	16,984	68,15,450	56,984	1,38,98,935
<b>3. Income Accrued :</b>				
a) On Investments from Earmarked/Endowment Funds				
b) On Investments - Others	4,57,559			
c) On Loans and Advances				
d) Others (includes income due unrealised Rs.....)				
<b>4. Claims Receivable</b>				
<b>TOTAL (B)</b>		72,73,009		1,43,79,888
<b>TOTAL (A + B)</b>		6,49,35,096		7,52,07,596

As per our report on the even date appended hereto

For V.K. Khosla & Co.

Chartered Accountants

FRN: 002283N



Place: New Delhi

Date: 24th July, 2025

UDIN No.: 250859448MJUUS8522

*V.K. Khosla*  
Internal Financial Advisor

*Dinesh*

Secretary

**FORUM OF REGULATORS**  
**SCHEDULES FORMING PART OF INCOME & EXPENDITURE FOR THE PERIOD/YEAR ENDED ON 31st March, 2025**

<b>SCHEDULE -7-FEES/SUBSCRIPTIONS</b>	(Amount - Rs.)	
	Current Year	Previous Year
1) Entrance Fees	-	-
2) Annual Fees/Subscriptions	3,00,00,000	3,00,00,000
3) Seminar/Program fees	-	-
4) Consultancy Fees	-	-
5) Others (specify)		
i) RTI Fee	-	-
<b>TOTAL</b>	<b>3,00,00,000</b>	<b>3,00,00,000</b>

**Note :** Accounting policies towards each item are to be disclosed.

**As per our report on the even date appended hereto**

For V.K. Khosla & Co.

Chartered Accountants

FRN: 002283N



Kamal Khosla  
 (Partner)

M.NO.: 09594

*Re: Siddhartha*  
 Internal Financial Advisor

*Dinesh*  
 Secretary

Place: New Delhi

Date: 14th July, 2025

UDIN No.: 250859448MJUU58522

FORUM OF REGULATORS SCHEDULES FORMING PART OF INCOME & EXPENDITURE FOR THE PERIOD/YEAR ENDED ON 31st March, 2025		
	(Amount - Rs.)	
SCHEDULE -8- INTEREST EARNED	Current Year	Previous Year
1. On Term Deposits :		
a) With Scheduled Banks	49,43,910	47,76,036
b) With Non-Scheduled Banks		
c) With Institutions		
d) Others		
2. On Savings Accounts :		
a) With Scheduled Banks	1,545	1,529
b) With Non-Scheduled Banks		
c) Post Office Savings Accounts		
d) Others		
3. On Loans :		
a) Employees/staff		
b) Others		
4. Interest on Debtors and Other Receivables		
<b>TOTAL</b>	<b>49,45,455</b>	<b>47,77,565</b>
<b>Note</b> - Tax deducted at source to be indicated.		

As per our report on the even date appended hereto

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N



  
Internal Financial Advisor

  
Secretary

Place: New Delhi  
Date: 24th July, 2025  
UDIN No.: 25085944BMJUUS8522

**FORUM OF REGULATORS**  
**SCHEDULES FORMING PART OF INCOME & EXPENDITURE FOR THE PERIOD/YEAR ENDED ON 31st March, 2025**

(Amount - Rs.)

<b>SCHEDULE -9- OTHER INCOME</b>	<b>Current Year</b>	<b>Previous Year</b>
1) Profit on Sale/Disposal of Assets :		
a) Owned assets	7,255	
b) Assets acquired out of grants, or received free of cost	-	
2) Export Incentive realized	-	
3) Fees for Miscellaneous Services	-	
4) Miscellaneous Income/Interest from Income Tax Refund	10,335	18,037
5) Liabilities no longer required	-	
<b>TOTAL</b>	<b>17,590</b>	<b>18,037</b>
<b>SCHEDULE -10- ESTABLISHMENT EXPENSES</b>	<b>Current Year</b>	<b>Previous Year</b>
a) Salaries & Wages	-	
b) Allowances and Bonus	-	
c) Contribution to Provident Fund	-	
d) Contribution to other Fund (specify)	-	
e) Staff Welfare Expenses	-	
f) Expenses on Employees' Retirement & Terminal Benefits	-	
g) Others (specify)	-	
<b>TOTAL</b>	<b>-</b>	<b>-</b>

As per our report on the even date appended hereto

For V.K. Khosla & Co.

Chartered Accountants

FRN: 002283N



  
 Internal Financial Advisor

  
 Secretary

Place: New Delhi

Date: 24th July, 2025

UDIN No.: 25095944BMJUUS8522

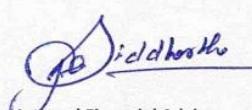
FORUM OF REGULATORS SCHEDULES FORMING PART OF INCOME & EXPENDITURE FOR THE PERIOD/YEAR ENDED ON 31st March, 2025		
	(Amount - Rs.)	
SCHEDULE -11- OTHER ADMINISTRATIVE EXPENSES	Current Year	Previous Year
a) Purchases	-	-
b) Labour and processing charges	38,02,673	35,39,946
c) Cartage and Carriage Inwards	-	-
d) Electricity and power	-	-
e) Water charges	-	-
f) Insurance	-	-
g) Repairs and maintenance	4,700	-
h) Excise Duty	-	-
i) Rent, Rates and Taxes	-	-
j) Vehicles Running and Maintenance	-	-
k) Postage, Telephone and Communication Charges	-	-
l) Printing and Stationary	1,69,611	1,36,478
m) Travelling and Conveyance Expenses	4,976	4,328
n) Expenses on Seminar/ Workshops	1,54,63,063	1,42,59,056
o) Subscription Expenses	-	-
p) Expenses on Fees	-	-
q) Auditors Remuneration	34,490	24,500
r) Hospitality Expenses	-	-
s) Professional Charges	9,89,010	8,53,797
t) Provision for Bad Doubtful Debts/Advances	-	-
u) Irrecoverable Balances Written-off	-	-
v) Packing Charges	-	-
w) Freight and Forwarding Expenses	-	-
x) Distribution Expenses	-	-
y) Advertisement and Publicity (net of excess provision w/off)	-	-
z) Capacity Building & Consultancy	1,79,53,293	2,29,70,410
aa) Secretariat Expenses	-	-
ab) Others (specify)	-	-
i) Other Expenses (net of excess provision written-off)	29,415	56,994
ii) Website Expenses	6,206	15,093
iii) Interest paid on self assessment tax	-	-
iv) Appeal Fees	-	-
<b>TOTAL</b>	<b>3,84,57,437</b>	<b>4,18,60,602</b>

As per our report on the even date appended hereto

For V.K. Khosla & Co.  
Chartered Accountants

FRN: 002283N



  
Internal Financial Advisor

  
Secretary

Place: New Delhi  
Date: 14th July, 2025  
UDIN No.: 25095944BMTUUS8522

## FORUM OF REGULATORS (FOR)

### SCHEDULE 12 & 13: (Forming part of Balance Sheet as at 31st March, 2025)

#### BACKGROUND OF FOR

The Forum of Regulators (FOR) was constituted vide Notification dated 16th February, 2005 in pursuance of the provision under section 166(2) of the Electricity Act, 2003. The Forum consists of Chairperson of Central Electricity Regulatory Commission (CERC) and Chairpersons of State Electricity Regulatory Commissions (SERCs). The Chairperson of CERC is the Chairperson of the Forum.

The Forum shall discharge the following functions, namely:

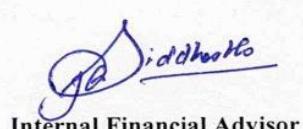
- Analysis of the tariff orders and other orders of Central Commission and State Commissions and compilation of data arising out of the said orders, highlighting, especially the efficiency improvements of the utilities;
- Harmonization of regulation in power sector;
- Laying of standards of performance of licensees as required under the Act.
- Sharing of information among the members of the Forum on various issues of common interest and also of common approach.
- Undertaking research work in-house or through outsourcing on issues relevant to power sector regulation;
- Evolving measures for protection of interest of consumers and promotion of efficiency, economy and competition in power sector; and
- Such other functions as the Central Government may assign to it, from time to time.

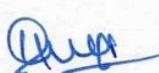
For V.K. Khosla & Co.

Chartered Accountants  
FRN: 002283N

  
(KAMAL KHOOSLA)  
Partner  
Membership No.: 095944  
Place: New Delhi  
Date: 24th July, 2025  
UDIN: 25092944YBMJ0088522

FORUM OF REGULATORS (FOR)

  
Internal Financial Advisor

  
Secretary

**SIGNIFICANT ACCOUNTING POLICIES AND NOTES TO THE ACCOUNTS (CONTD.)****1. Method of Accounting**

Accounts are being prepared under the historical cost convention accrual basis, going concern and are materially complied with the mandatory Accounting Standards notified by the Govt. of India u/s 133 of the Companies Act, 2013.

**2. Recognition of Income**

Membership fee from each member is received on year on year basis. Such fee and other income/s is/are recognized in the books of accounts on accrual basis.

**3. Fixed Assets and Depreciation**

Depreciation on Fixed Assets has been worked out on Written Down Value method as per rates prescribed in Income Tax Act, 1961.

**4. Grants**

Government grants received for Capacity Building and Consultancy are accounted for on accrual basis. Unspent grant is refunded or shown as liability.

**5. Adjusting Subsequent Event****Taxation Related Matter****(A) Scrutiny assessment:**

(i) In the absence of income tax exemption, the Assessing Officer has levied tax of **Rs.25,03,750/-** and a penalty of **Rs.21,70,000/-** for the A.Y. 2016-17 (F.Y. 2015-16). FOR has paid the tax and filed an appeal with the CIT(A) against the penalty.

(ii) On 31.07.2019, senior officials of CERC & FOR met the Chairman, Central Board of Direct Taxes (CBDT), wherein the matter regarding request for exemption for FOR was discussed at length. However, the Chairman, CBDT informed that there seems to be no appropriate grounds for considering grant of exemption u/s 10(46) of the Income Tax Act, 1961 to FOR. A DO letter dated 11.09.2019 from the Chairperson, FOR/CERC was sent to Chairperson, CBDT requesting for a positive decision and grant of exemption to FOR. However, there has been no response. Therefore, it is not sure whether exemption U/s 10(46) of the IT Act, 1961 will be granted to FOR, in future.

**For V.K. Khosla & Co.**

**Chartered Accountants**

**FRN: 002283N**

  
**(KAMAL KHOSLA)**

**Partner**

**Membership No.: 095944**

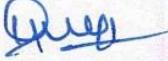
**Place: New Delhi**

**Date: 24th July, 2025**

**UDIN: 250959448MJUUS8522**

**FORUM OF REGULATORS (FOR)**

  
**Internal Financial Advisor**

  
**Secretary**

## SIGNIFICANT ACCOUNTING POLICIES AND NOTES TO THE ACCOUNTS (CONTD.)

(iii) The Ministry of Finance vide its notification dated 18th March, 2020 has introduced a new scheme, viz. “**Vivaad Se Vishwas Scheme 2020**”. The scheme is for settlement of disputes in matters of Direct Taxes. As per the said scheme, any appeal (pending as on 31st January, 2020) related to disputed penalty or disputed interest can be disposed by paying 25% of the disputed penalty or disputed interest, as the case may be, on or before 31st March, 2020 (and thereafter by paying additional 10% on or before 30th June, 2020). However, this scheme was extended up to 31st December 2020. It had been decided by the Members during the 71st FOR meeting held on 11th May, 2020 & 15th May, 2020 that the above scheme be availed and penalty imposed by the Assessing Officer for the A.Y. 2016-2017 (as has been referred at point (iv) above) may be paid and the matter be closed. Accordingly, during the F.Y. 2020-2021, FOR Sectt. has duly paid an amount of Rs.5,42,500/-, towards 25% of the total penalty amount and a final order dated 15.06.2021 of closure of this matter under Income Tax Authorities, has been duly received.

### 6. Contingent Liabilities

(i) No provision has been made for Income Tax for the F.Ys. 2005-06 to 2014-15 and interest/penalty, if any, that may arise in the event of not getting Income Tax exemption has not been ascertained and provided for.

(ii) No provision has been made for service tax for the earlier years.

### 7. Retirement Benefits

There are no regular employees in FOR. Therefore, no retirement benefit is payable/ provided for.

### 8. Deposits in Auto Sweep/ Flexi Deposit and Investment in FDRs

Fixed Deposits and Short-term deposits in Auto Sweeps/Flexi Deposits are stated at Cost and reflected in Cash & Bank Balances.

### 9. Goods and Service Tax

- (i) It has been observed that there are some reconciliation differences between the GST ledgers as per the books and the GST portal, which are required to be reconciled. As per our verification, there is a difference of Rs. 54,977/- between the books and Electronic Credit Ledger, which is due to unreconciled amount for the current/past year(s).
- (ii) An amount of ₹16,984 pertaining to TDS on IGST receivable remains unreconciled as on the reporting date and is subject to reconciliation.

### 10. Figures have been re-grouped and re-arranged wherever necessary.

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N

  
(KAMAL KHOSLA)  
Partner  
Membership No.: 095944  
Place: New Delhi  
Date: 24th July, 2025  
UDIN: 25095944BMJVUS8522

FORUM OF REGULATORS (FOR)

  
Internal Financial Advisor

  
Secretary

FORUM OF REGULATORS RECEIPTS AND PAYMENTS FOR THE YEAR ENDED 31st MARCH 2025					
RECEIPTS	CURRENT YEAR 2024-2025	PREVIOUS YEAR 2023-2024	PAYMENTS	CURRENT YEAR 2024-2025	PREVIOUS YEAR 2023-2024
<b>1. To Opening Balances:</b>			<b>1. By Release to:</b>		
(a) Cash Balance		23.75	23.75		
(b) Bank Balance			GOI - MoP- PLAN FUND (FOR CAPACITY BUILDING & CONSULTANCY)	19,10,740.00	73,83,850.00
(i) Savings Account:					
PUNJAB NATIONAL BANK - SAVINGS-cum-Auto Sweep A/c UNION BANK OF INDIA - SAVINGS A/c (PLAN FUND)	2,32,10,289.06 6,06,751.40	2,91,48,498.38 60,748.33			
(ii) Fixed Deposits (Corpus Fund)	3,70,10,644.00	3,70,10,644.00			
<b>2. To Release from:</b>			<b>2. By Expenses:</b>		
GOI - MuP - PLAN FUND (FOR CAPACITY BUILDING & CONSULTANCY)	1,00,00,000.00	80,00,000.00	(a) Meeting & Seminar Expenses	1,53,07,737.00	1,37,52,406.00
			(b) Professional Fees (Staff Consultants)	8,85,753.00	7,29,323.00
			(c) Capacity Building & Consultancy:		
			- Forum's Fund	1,52,95,755.00	1,44,89,390.00
			- PLAN Fund	81,29,866.00	6,40,405.00
			(d) Administrative expenses:		
			- Bank Charges (Forum's Fund)	-	146.3
			- Bank Charges (PLAN Fund)	317.73	305.0
			- Labour (Outsourcing Expenses)	35,01,077.00	32,27,454.00
			- Printing & Stationery Expenses	1,65,611.00	1,36,478.00
			- Professional Charges	59,000.00	21,000.00
			- Traveling Expenses	4,976.00	4,328.00
			- Website Expenses	-	5,203.0
			- Other Expenses:		
			- 5-105 filing Expenses	295.00	277.00
			- Office Expenses/Audit Expenses	31,486.00	55,697.00

FORUM OF REGULATORS RECEIPTS AND PAYMENTS FOR THE YEAR ENDED 31st MARCH 2025					
RECEIPTS	CURRENT YEAR 2024-2025	PREVIOUS YEAR 2023-2024	PAYMENTS	CURRENT YEAR 2024-2025	PREVIOUS YEAR 2023-2024
<b>3. To Receipts of the Commission</b>					
(a) Membership Fees (Forum's Fund)	3,00,00,000.00	3,00,00,000.00			
(b) Interest from Flexi Deposits/FDRs:					
- Forum's Fund	23,69,518.00	23,05,253.00	(a) Audit Fee	24,500.00	24,500.00
- Corpus Fund	21,56,055.00	19,90,151.00	(b) Office Expenses	1,374.00	174.00
(d) Interest from Savings Account:			(c) Labour (Outsourcing) Expenses (net of liability)	2,94,066.00	2,96,731.00
- Forum's Fund	1,545.00	1,529.00	(d) Professional Charges	31,000.00	28,000.00
- PLAN Fund	39,840.00	24,772.00	(e) Professional Charges (Staff Consultants)	65,227.00	59,296.00
			(f) Interest from Auto Sweep & Corpus FDR (Forum's Fund)	39,222.00	65,165.00
			(g) Income Tax (Advance Tax, TDS, TDS on GST & Self Assmt. Tax)	2,38,615.00	2,30,501.00
			(h) GST (Output)	3,45,311.00	54,00,000.00
			(i) GST (Input)	12,66,328.00	41,49,841.00
			(j) Meeting Advance	10,05,460.00	21,87,500.00
			(k) Provision for Tax	50,73,628.00	-
			(l) TDS on Advt., Contract & Prof. Fees	25,84,161.00	14,70,190.00
			(m) TDS Payable on CGST, SGST & IGST	5,63,898.00	3,33,960.00
			(n) Website	11,670.00	-
			(o) Training	68,92,262.00	89,12,582.00
			(p) TDS on IGST Receivable	2,20,000.00	2,00,000.00
			(q) Study & Consultancy (MoP FUND)	-	15,00,000.00
			(r) General Reserve	26,34,910.00	-
			(III) By Other:	-	18,647.00
4. To Deposit Receipts:					
5. To Remittances Receipts:					
			<b>4. By Expenditure on Fixed Assets:</b>		
			(a) Laptop	-	-
			(b) Computers	-	-
			(c) Printer	-	33,894.00
			<b>5. By Closing Balances:</b>		
			(a) Cash Balance	23.75	23.75
			(b) Bank Balance		
			(i) Savings Account:		
			PUNJAB NATIONAL BANK - SAVINGS-cum-Auto Sweep A/c	2,03,19,413.06	2,32,10,289.06
			UDIN BANK OF INDIA - SAVINGS A/c (PLAN FUND)	3,32,005.67	6,06,751.40
			(ii) Fixed Deposits (Corpus Fund)	3,70,10,644.00	3,70,10,644.00

As per our report on the even date appended hereto

For V.K. Khola & Co.,

Chartered Accountants

FRN: 002283N

KAMAL KHOLA & CO. FRN 2283 N

(Partner) NEW DELHI

M.N.O.: 05594

Place: New Delhi

Date: 26th July, 2025

UDIN No.: 25080944BMJUUS8522



Internal Financial Advisor



Secretary

FORUM OF REGULATORS RECEIPTS AND PAYMENTS FOR THE YEAR ENDED 31ST MARCH 2025					
RECEIPTS	CURRENT YEAR 2024-2025	PREVIOUS YEAR 2023-2024	PAYMENTS	CURRENT YEAR 2024-2025	PREVIOUS YEAR 2023-2024
<b>6. To Other Receipts</b>					
- Sale of Scrap (Office Equipment)	<b>13,800.00</b>	-			
- Training Advance (FOR FUND)	-	23,54,362.00			
- Training Advance (MoP FUND)	-	15,00,000.00			
- Membership Expense Receivable	<b>1,10,930.00</b>	-			
- Meeting Advance	<b>8,49,138.00</b>	15,69,569.00			
- GST (Input)	-	28,29,220.00			
- TDS on IGST Receivable	-	2,37,016.00			
- TDS Payable on Contract & Prof. Fees	<b>11,03,279.00</b>	26,52,266.00			
- TDS Payable on COST, SGST & IGST	<b>2,73,804.00</b>	5,92,050.00			
- TDS Receivable	<b>97,16,515.00</b>	4,50,863.00			
- Professional Fees (Staff Consultants)	<b>71,749.00</b>	-			
- Interest Accrued from FD with Canara Bank	<b>4,80,955.00</b>	-			
- GST (Output) Receivable	<b>54,00,000.00</b>	54,00,000.00			
- Interest from Income Tax Refund	<b>10,335.00</b>	18,037.00			
<b>TOTAL</b>	<b>12,34,25,169.21</b>	12,61,85,002.46	<b>TOTAL</b>	<b>12,34,25,169.21</b>	12,61,85,002.46

As per our report on the even date appended hereto

For V.K. Khosla & Co.,  
Chartered Accountants  
FRN: 002283N  
Key Signatures:  
[KAMAL KROSHT] [V.K. KHOSLA & CO.]  
[Partner] [NEW DELHI]  
M.NO.: 095544  
Place: New Delhi  
Date: 12th July, 2025  
UDIN No.: 250889448M10058522

*[Signature]* *[Signature]*  
Internal Financial Advisor *[Signature]* *[Signature]*  
Secretary

## FORUM OF REGULATORS

## Statement of Accounts of the Government's Financial Assistance for the F.Y. 2024-2025

PARTICULARS	Amount (in Rs.)	
	F.Y. 2024-2025	F.Y. 2023-2024
Opening balance	25	60,748
<b>Add:</b> Interest Received (TDS = Rs. NIL) Fund Received during the year from Ministry of Power	39,840 1,00,00,000	24,772 80,00,000
	<b>Total (A)</b>  <b>Less:</b> Utilization during the year:	<b>1,00,39,865</b>  80,85,520
Study & Consultancy Charges Capacity Building Bank Charges Refund to MOP on account of interest earned Refund to MOP on account of unspent financial assistance	75,72,590 5,56,280 318 39,840 18,70,895	74,20,308 6,40,405 306 24,476 -
	<b>Total (B)</b>	<b>1,00,39,923</b>  80,85,495
<b>Total (A-B)</b>	<b>(58)</b>	<b>25</b>
<b>Balance carried forward to the next year</b>	<b>(58)</b>	<b>25</b>

As per our report on the even date appended hereto

For V.K. Khosla & Co.  
Chartered Accountants  
FRN: 002283N




Internal Financial Advisor



Secretary

Place: New Delhi  
Date: 24th July, 2025  
UDIN No.: 25095944BMJVUS8522

## 7

## Report on Status of RPO Compliance

As per the “Forum of Regulator (Amendment) Rule, 2022”, dated 8<sup>th</sup> September 2022, the FOR has been entrusted with additional responsibility/function of submitting an annual report on renewable purchase compliance of the targets for purchase of electricity from renewable energy source by the obligated entity as per the target set by the Central Government or by the State Commission, whichever is higher.

The relevant amendment rule of the Forum of Regulators (Amendment) Rule is reproduced below:-

“....

*In exercise of the powers conferred by sub-section (1) of section 176 read with sub-sections (2) and (3) of section 166 of the Electricity Act, 2003 (36 of 2003), the Central Government hereby makes the following rules, to amend the Forum of Regulators Rules, 2005, namely: -*

....

**(c) Monitoring of renewable purchase compliance -** (i) *The compliance of targets, by each of the distribution licensees, captive consumption and consumers procuring power through open access, for purchase of electricity from renewable sources as determined by the Central Government or by State Commission, whichever is higher, in accordance with the provisions of the Act and rules, regulations, guidelines made thereunder.*

*(ii) An annual report comprising data and analysis thereof for compliance of the targets for purchase from renewables shall be submitted to the Central Government by 31st May of next financial year.*

....”

To fulfil this additional responsibility, FOR developed and disseminated a standardised format for collecting RPO data vis-à-vis the Renewable Consumption Obligation (RCO) notified by Bureau of Energy Efficiency (BEE) as well as the targets specified by the State ERCS from the obligated entities via respective SERCs/JERCS. The aim was to ensure uniformity in reporting and facilitate systematic evaluation of RPO compliance. In response, data from all the States and UTs have been received except for the State of Manipur. On analysis it is observed that while some of the ERCS provided data vis-à-vis both RCO (BEE Target) as well as RPO targets specified by respective ERCS, few submitted

the status vis-à-vis one of the two targets. Further, in some of the submissions it is observed that the data did not include all the Obligated entities.

Based on the RCO/RPO data received from the State/Joint Commissions, the summary of RPO status for FY 2024-25 is annexed as **Annexure-V**.

**Annexure - I****IMPORTANT REGULATIONS AND ORDERS ISSUED BY THE CERC/SERCs/JERCs DURING THE YEAR****1. Central Electricity Regulatory Commission****Important Regulations issued during the year 2024-25**

S.No	Name of Regulations	Date of Notification
1	Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.	15.03.2024
2	Extension of Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2020	28.03.2024
3	Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of Transmission Licence and other related matters) Regulations, 2024.	23.05.2024
4	Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2024.	12.06.2024
5	Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) (Second Amendment) Regulations, 2024.	19.06.2024
6	Central Electricity Regulatory Commission (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations, 2024.	12.07.2024
7	Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024.	05.08.2024
8	Central Electricity Regulatory Commission (Indian Electricity Grid Code) (First Amendment) Regulations, 2024.	23.10.2024
9	Extension for the period of applicability of Clause 8 of Regulation 8 of the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024	29.11.2024
10	Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) (First Amendment) Regulations, 2024.	17.12.2024
11	Central Electricity Regulatory Commission (Conduct of Business) (First Amendment) Regulations, 2025.	07.01.2025
12	Central Electricity Regulatory Commission (Appointment of Consultants) (Fifth Amendment) Regulations, 2025.	07.01.2025
13	Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (First Amendment) Regulations, 2025.	04.02.2025

## Important Orders issued during the year 2024-25

S.No	Name of Order (Suo-Motu)	Date of Issuance/ Disposal
1	Removal of difficulties (Third Order) in giving effect to certain provisions of Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023.	22.12.2024
2	Revision of the mechanism as set out in the order dated August 13, 2021, in Suo-Motu Petition No. 6/SM/2021 for recovery through tariff of the expenditure incurred on account of installation of emission control system by the generating companies in compliance of the revised emission standards of the Ministry of Environment, Forest & Climate Change, Government of India for the electricity supplied by the Coal based Thermal Power Generating station whose tariff is determined through competitive bidding under section 63 of the Electricity Act, 2003.	29.11.2024
3	Planning for safe, secure, and reliable integrated operation of the power system during critical periods arising on account of seasonal variations wherein the electricity demand increases rapidly by undertaking specific measures to mitigate the risks on the power system, under clause (h) of sub-section (1) of Section 79 of the Electricity Act, 2003 and the Regulation 31 of the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023.	07.10.2024
4	Directions by the Commission to the Power Exchanges in accordance with Regulation 27(1) of the Power Market Regulations, 2021.	13.08.2024
5	Determination of the Levelised generic tariff for the first year of the control period under Regulation 8 of the Central Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2024.	02.08.2024
6	Directions by the Commission to the Power Exchanges registered under the Central Electricity Regulatory Commission (Power Market) Regulations, 2021.	23.05.2024
7	Non-compliance of the provisions of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading licence and other related matters) Regulations, 2020. Essar Electric Power Development Corporation Limited	03.04.2024
8	Measures to mitigate the risks on the power system under Clauses (2) and (3) of the Regulation 30 of the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023.	29.03.2025
9	Planning for safe, secure, and reliable integrated operation of the power system during critical periods arising on account of seasonal variations wherein the electricity demand increases rapidly by undertaking specific measures to mitigate the risks on the power system, under clause (h) of sub-section (1) of Section 79 of the Electricity Act, 2003 and the Regulation 31 of the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023. National Load Despatch Centre	03.03.2025
10	Recovery of legacy dues in the Deviation Settlement Mechanism (DSM) Pool Account in pursuance of DSM Regulations, 2024 - Regarding.	08.01.2025
11	Methodology for Transition from Six-Monthly Escalation Rates to Monthly Escalation Rates for Imported Coal.	02.01.2025

S.No	Name of Order (Adoption)	Date of Issuance/ Disposal
1	Petition under Section 63 of the Electricity Act, 2003 for the adoption of transmission charges with respect to the transmission system to be implemented by Khavda IV A Power Transmission Limited. Khavda IVA Power Transmission Limited	30.12.2024
2	Petition under Section 63 read with Section 79 of Electricity Act, 2003 seeking adoption of transmission charges payable by the Central Transmission Utility of India Ltd./ Respondent No. 1 for implementation of the "Transmission Scheme for Integration of Tumkur - II REZ in Karnataka" by the Petitioner. Tumkur- II REZ Power Transmission Limited	27.12.2024
3	Application under Section 63 of the Electricity Act, 2003 for Adoption of Transmission Charges with respect to the Transmission System being established by the Bhadla-III Power Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited) Bhadla-III Power Transmission Limited	27.12.2024
4	Petition under Section 63 of the Electricity Act, 2003 for adoption of transmission charges with respect to the transmission system to be implemented by Khavda IV C Power Transmission Limited. Khavda IV C Power Transmission Limited	19.12.2024
5	Application under Section 63 of the Electricity Act, 2003 for adoption of transmission charges with respect to the Transmission System being established by Beawar - Mandsaur Transmission Limited. Beawar - Mandsaur Transmission Limited	19.12.2024
6	Application under Section 63 of the Electricity Act, 2003 for adoption of transmission charges with respect to the Transmission System being established by Rajasthan IV C Power Transmission Limited. Rajasthan IV C Power Transmission Limited	16.12.2024
7	Application under Section 63 of the Electricity Act, 2003 for adoption of transmission charges with respect to the Transmission System being established by Rajasthan IV- A Power Transmission Limited. Rajasthan IV A Power Transmission Limited	16.12.2024
8	Application under Section 63 of the Electricity Act, 2003 for the adoption of transmission charges with respect to the Transmission System being established by Rajasthan IV E Power Transmission Limited. Rajasthan IV E Power Transmission Limited	15.12.2024
9	Petition under Sections 79(1)(b) and 79(1)(f) of the Electricity Act, 2003, read with the Letter of Intent dated 13.2.2021, and Bid Document dated 17.12.2020, thereby seeking directions from this Commission for quashing the erroneous Compensation Bills/ Tax Invoices raised upon the Petitioners by the Respondent qua levy of alleged liquidated damages, and also to restrain the said Respondent from levying the IGST on such liquidated damages, payment of illegally withheld amongst with applicable Delay Payment surcharge and amongst other consequential reliefs. 1. Jindal India Thermal Power Limited, 2. Tata Power Trading Company Limited	25.11.2024
10	Application under Section 63 of the Electricity Act, 2003 for the adoption of Transmission Charges with respect to the transmission system being established by Khavda IV-E2 Power Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited). Khavda IV-E2 Power Transmission Limited	18.11.2024
11	Petition under Section 63 of the Electricity Act, 2003 for the adoption of the tariff of Wind Solar Hybrid Power Projects (Tranche-VII) connected with the Inter-State Transmission System (ISTS) and selected through competitive bidding process as per the Guidelines of the Government of India. Solar Energy Corporation of India Limited	11.11.2024

S.No	Name of Order (Adoption)	Date of Issuance/ Disposal
12	Petition under Section 63 of the Electricity Act, 2003 for the adoption of tariff discovered through the Competitive Bidding Process regarding selection of the Hybrid Power Generators for supply of 1000 MW power ISTS-Connected Wind-Solar Hybrid Power Projects Anywhere in India (NTPC-Tranche-V) on Build-Own-Operate (BOO) basis. NTPC Limited	01.11.2024
13	Application under Section 63 of the Electricity Act, 2003 for Adoption of Transmission Charges with respect to the Transmission System being established by the Sirohi Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited). Sirohi Transmission Limited	25.10.2024
14	Petition under Section 63 of the Electricity Act, 2003 for adoption of the tariff of 1500 MW Solar Power Projects (Tranche XIII) connected to the Inter-State Transmission System and selected through competitive bidding process as per the Guidelines dated 28.7.2023 of the Ministry of Power, Government of India. Solar Energy Corporation of India Limited	25.10.2024
15	Petition under Section 63 of the Electricity Act, 2003 for Adoption of Tariff discovered through Competitive Bidding Process for Setting up of 1500 MW ISTS connected Solar PV Power Projects (Solar-1) Anywhere in India under Tariff- Based Competitive Bidding. SJVN Limited	25.10.2024
16	Petition under Section 63 of the Electricity Act, 2003 for the adoption of the tariff of 1500 MW Solar Power Projects (Tranche XIV) connected to the Inter-State Transmission System (ISTS) and selected through competitive bidding process as per the guidelines dated 28.07.2023 of the Ministry of Power, Government of India. Solar Energy Corporation of India Limited	15.10.2024
17	Petition under Section 63 of the Electricity Act, 2003 for the adoption of the tariff of 1175 MW Wind Power projects (Tranche-XVI) connected to the Inter-State Transmission System (ISTS) and selected through a competitive bidding process as per the Guidelines dated 26.7.2023 of the Ministry of Power, Government of India, as amended from time to time. Solar Energy Corporation of India Limited	03.10.2024
18	Petition under Section 63 of the Electricity Act, 2003 for adoption of tariff of 1500 MW Solar Power Projects connected to the inter-State Transmission System (ISTS) and selected through Competitive Bidding Process as per the Guidelines dated 28.07.2023 of the Ministry of Power, Government of India as amended from time to time and interpreted and modified by the Central Government vide subsequent communication/notifications. NTPC Limited	23.09.2024
19	Petition under Section 63 of the Electricity Act, 2003 for the adoption of usage charges for 1000 MW Solar Photovoltaic (PV) Power Stations connected to the Inter-State Transmission System and selected through competitive bidding process under Central Public Sector Undertaking (CPSU) Scheme Phase-II (Tranche-III) dated 05.03.2019 as per the Standard Bidding Guidelines of Ministry of Power dated 03.08.2017. NHPC Limited	04.09.2024
20	Petition under Section 63 of the Electricity Act, 2003 seeking adoption of Transmission Tariff discovered pursuant to tariff-based competitive bidding with respect to the development and operation of "Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI)". NERES XVI Power Transmission Limited	21.08.2024
21	Petition under Section 63 of the Electricity Act, 2003, seeking adoption of Transmission Charges of the "Western Region Network Expansion Scheme in Kallam area of Maharashtra" being established by the Petitioner. Kallam Transco Limited	09.08.2024
22	Petition under Section 63 of the Electricity Act, 2003 for the adoption of Tariff discovered through Competitive Bidding Process for selection of wind power developers for setting up of 100 MW ISTS-connected Wind Power projects in India under tariff-based competitive bidding under	01.08.2024

S.No	Name of Order (Adoption)	Date of Issuance/ Disposal
	Scheme for flexibility in Generation and Scheduling of Thermal/Hydro Power Stations through bundling with Renewable Energy and Storage Power as per the Guidelines for Tariff Based Competitive Bidding Process notified by the Ministry of Power, Government of India vide its Gazette Notification dated 27.8.2022. Damodar Valley Corporation (DVC)	
23	Petition under Section 63 of the Electricity Act, 2003, for the adoption of tariff for the procurement of 1200 MW power from ISTS-Connected Solar PV Power Projects in India under Scheme for flexibility in Generation and Scheduling of Thermal/ Hydro Power Stations through bundling with Renewable Energy and Storage Power notified by the Ministry of Power, Government of India vide its Gazette Notification dated 26.8.2022. NTPC Limited	01.08.2024
24	Petition under Section 63 of the Electricity Act, 2003, for adoption of tariff discovered through Competitive Bidding Process for supply of 1500 MW Firm and Dispatchable Power from ISTS- Connected Renewable Energy (RE) Power Projects with Energy Storage Systems on Build-Own Operate (BOO) basis with "Greenshoe Option" of Additional capacity up to 1500 MW. SJVN Limited	01.08.2024
25	Petition under Section 63 of the Electricity Act, 2003, for Adoption of Tariff for the procurement of 1080 MW power from ISTS-connected Wind Solar Hybrid Power Projects as per the Guidelines for Tariff-Based Competitive Bidding Process notified by the Ministry of Power, Government of India vide its Gazette Notification dated 21.8.2023. NTPC Limited	24.07.2024
26	Petition under Section 79(1)(f) read with Section 79(1)(k) of the Electricity Act, 2003, along with Regulation 111 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999, seeking appropriate reliefs with regard to extension of scheduled commissioning date and stay off any coercive measures. Khandukhal Rampura Transmission Limited	22.07.2024
27	Application under Section 63 of the Electricity Act, 2003, seeking adoption of the transmission charges of the "Transmission Scheme for evacuation of Power from Dhule 2 GW REZ" being established by the Petitioner. Dhule Power Transmission Limited	10.07.2024
28	Petition under Section 63 of the Electricity Act, 2003, for the adoption of tariff for the cumulative capacity of 18 MW Ground Mounted Solar Photo Voltaic (PV) Project connected to BBMB inter-state transmission system and selected through competitive bidding process in terms of the Standard Bidding Guidelines dated 3.8.2017 and amendments/clarifications thereof. Bhakra Beas Management Board	10.07.2024
29	Application under Section 63 of the Electricity Act, 2003 for the adoption of Transmission Charges with respect to the Transmission System being established by the Koppal II Gadag II Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited). Koppal II Gadag II Transmission Limited	09.07.2024
30	Petition under Sections 17(3) & 17(4) of the Electricity Act, 2003, seeking approval for creation of Security Interest over all of the Petitioner's Assets in favour of Respondent No. 2 (as the Security Trustee acting for the benefit of the Lender) in respect of the Petitioner's Project. Khavda II-A Transmission Limited	13.06.2024
31	Application under Section 63 of the Electricity Act, 2003, seeking adoption of Transmission Charges of the "Transmission System for Western Region Expansion Scheme XXXIII(WRES-XXXIII): Part C" being established by the Petitioner. Ishanagar Power Transmission Limited	04.06.2024
32	Petition under Section 63 of the Electricity Act, 2003, for the adoption of tariff for Solar PV Power Projects (Tranche-XII) connected with the Inter-State Transmission System (ISTS) and selected through competitive bidding process as per the guidelines of the Government of India. Solar	01.06.2024

S.No	Name of Order (Adoption)	Date of Issuance/ Disposal
	Energy Corporation of India Limited	
33	Petition under Section 63 of the Electricity Act, 2003, for the adoption of transmission charges with respect to the transmission system to be implemented by Solapur Transmission Limited. Solapur Transmission Limited	31.05.2024
34	Petition under Section 63 read with Section 79, including Section 79(1)(c) and (d) of the Electricity Act, 2003, seeking adoption of Transmission Charges payable by Central Transmission Utility of India Limited /Respondent No. 1 for implementation of the Transmission system for Evacuation of Power from RE Projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II. Pachora Power Transmission Limited	28.05.2024
35	Application under Section 63 of the Electricity Act, 2003, for the adoption of Transmission Charges with respect to the Transmission System being established by the Sikar Khetri Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited). Sikar Khetri Transmission Limited	28.05.2024
36	Application under Section 63 of the Electricity Act, 2003, for the adoption of Transmission Charges with respect to the Transmission System being established by Halvad Transmission Limited. Halvad Transmission Limited	28.05.2024
37	Application under Section 63 of the Electricity Act, 2003, for the adoption of transmission charges with respect to the Transmission System being established by the Bidar Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited). Bidar Transmission Limited	27.05.2024
38	Petition under Section 63 of the Electricity Act, 2003, for adoption of tariff for Solar PV Power Projects (Tranche-XI) connected to the Inter-State Transmission System (ISTS) and selected through competitive bidding process as per the Guidelines dated 3.8.2017 issued by the Government of India, read with subsequent amendment/clarification thereof. Solar Energy Corporation of India Limited	13.05.2024
39	Petition under Section 63 of the Electricity Act, 2003, for adoption of transmission charges with respect to the transmission system to be implemented by Karera Power Transmission Limited. Karera Power Transmission Limited	30.04.2024
40	Petition under Section 63 of the Electricity Act, 2003, for adoption of tariff of 690 MW Wind Power Projects (Tranche-XIV) connected to the Inter-State Transmission System (ISTS) and selected through Competitive Bidding Process as per the Guidelines dated 08.12.2017 of the Ministry of Power, Government of India as amended from time to time and interpreted and modified by the central government vide subsequent communications/ notifications. Solar Energy Corporation of India Limited	25.04.2024
41	Petition under Section 63 of the Electricity Act, 2003 for adoption of transmission charges with respect to the transmission system to be implemented by Neemrana II Kotputli Transmission Limited. Neemrana II Kotputli Transmission Limited	03.04.2024
42	Petition under Section 63 of the Electricity Act, 2003, for the adoption of tariff of 1000 MW Wind Solar Hybrid Power Projects connected with the inter-State transmission system (ISTS) and selected through competitive bidding process as per the guidelines dated 21.08.2023 of the Ministry of Power, Government of India, as amended from time to time. NTPC Limited	24.03.2025
43	Application under Section 63 of the Electricity Act, 2003, for the adoption of Transmission Charges with respect to the Transmission System being established by the Bikaner A Power Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India	22.03.2025

S.No	Name of Order (Adoption)	Date of Issuance/ Disposal
	Limited. POWERGRID Bikaner IV Transmission Limited	
44	Petition under Section 63 of the Electricity Act, 2003, for Adoption of Tariff discovered through Competitive Bidding Process for the setting up of 1200 MW ISTS-connected Solar PV Power Projects (Solar-2) anywhere in India under tariff-based competitive bidding process as per the Guidelines dated 28.7.2023 of the Ministry of Power, Government of India. SJVN Limited	20.03.2025
45	Petition under Section 63 of the Electricity Act, 2003, for the adoption of tariff for the ISTS Grid-connected Solar Photo Voltaic projects of 3000 MW selected through Competitive Bidding Process as per the Guidelines issued by the Ministry of Power, Govt. of India on 28.07.2023 and its amendments thereof. NHPC Limited	20.03.2025
46	Application under Section 63 of the Electricity Act, 2003, for the adoption of the Transmission Charges with respect to the Transmission System being established by the Khavda PS1 and 3 Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited). Khavda PS1 and 3 Transmission Limited	19.03.2025
47	Application under Section 63 of the Electricity Act, 2003, for the adoption of Transmission Charges with respect to the Transmission System being established by the Barmer I Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited). Barmer I Transmission Limited	19.03.2025
48	Petition under Section 63 of the Electricity Act, 2003, for the adoption of tariff discovered through the Competitive Bidding Process for setting up of 600 MW ISTS-connected Wind Power Projects (Wind-1) in India through a competitive bidding process as per the Guidelines dated 26.7.2023 of the Ministry of Power, Government of India, as amended from time to time. SJVN Limited	18.03.2025
49	Application under Regulation 44 (7) & (8) of the CERC (Terms and Conditions of Tariff) Regulations, 2019, for recovery of shortfall in energy charges in comparison to fifty percent of the annual fixed cost for reasons beyond the control of generating station during the years 2017-18 and 2018-19 in respect of Indira Sagar Power Station (ISPS). NHDC Limited	18.03.2025
50	Approval under Section 62 read with Section 79 (1) (d) of the Electricity Act, 2003, and Regulation 15 (1) (a) and Regulation 23 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 and the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for truing up of transmission tariff for the 2019-24 and determination of transmission tariff for the 2024-29 tariff period for the Combined Asset under the Transmission System associated with System Strengthening Scheme (Formerly Tala Supplementary Scheme) in the Northern Region. Power Grid Corporation of India Limited	18.03.2025
51	Petition under Section 63 of the Electricity Act, 2003, for Adoption of Tariff discovered through Competitive Bidding Process for procurement of power from the 1500 MW ISTS-Connected Solar PV Power Projects as per the Solar Guidelines for Tariff-Based Competitive Bidding Process for Procurement of Power from Grid-Connected Solar PV Power Projects, MOP, GOI dated 28.07.2023 and its amendments thereof. NTPC Limited	18.03.2025
52	Application under Section 63 of the Electricity Act, 2003, for the adoption of Transmission Charges with respect to the Transmission System being established by the Khavda V-A Power Transmission Limited. KHAVDA V-A POWER TRANSMISSION LIMITED	17.03.2025
53	Application under Section 19 of the Electricity Act, 2003, read with Regulation 20(3) of the Central Electricity Regulatory Commission	16.03.2025

S.No	Name of Order (Adoption)	Date of Issuance/ Disposal
54	(Procedure, Terms and Conditions for grant of trading license and other related matters), Regulations, 2020, for revocation of an inter-State trading licence. EKI Power Trading Private Limited The Petitioner, NTPC Limited (“NTPC”), has filed the present petition for the adoption of tariff for the procurement of 1500 MW from Inter-State Transmission System (ISTS) connected Wind-Solar Hybrid Power Projects under the “Guidelines for Tariff Based Competitive Bidding Process for Procurement of Power from Grid Connected Wind-Solar Hybrid Projects” dated 21.08.2023 issued by the Ministry of Power, Government of India. NTPC Limited	13.03.2025
55	Application under Section 63 of the Electricity Act, 2003, for adoption of Transmission Charges with respect to the Transmission System being established by the Jam Khambaliya Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited). POWERGRID Jam Khambaliya Transmission Limited	11.03.2025
56	Petition under Section 63 of the Electricity Act, 2003, for the adoption of tariff for 1200 MW Inter-State Transmission System (ISTS) connected Solar PV Power Projects with 600 MW/1200 MWh Energy Storage Systems (ESS) and selected through a competitive bidding process (SECI-ISTS-XV) as per the Guidelines of the Government of India Solar Energy Corporation of India Limited.	06.03.2025
57	Petition under Section 63 of the Electricity Act, 2003, for adoption of tariff for 630 MW Firm and Dispatchable Power from ISTS-connected Renewable Energy Power Projects (SECI-FDRE-IV) and selected through competitive bidding process as per the guidelines dated 09.06.2023 issued by the Ministry of Power, Government of India. Solar Energy Corporation of India Limited.	03.03.2025
58	Application under Section 63 of the Electricity Act, 2003, for the adoption of Transmission Charges with respect to Transmission System Being established by the POWERGRID Kurawar Transmission Limited (erstwhile Rajasthan IV H1 Power Transmission Limited). POWERGRID Kurawar Transmission Limited	05.03.2025
59	Application under Section 63 of the Electricity Act, 2003 for the adoption of transmission charges with respect to the Transmission System being established by the Bikaner B Power Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited). Bikaner B Power Transmission Limited	05.03.2025
60	Petition under Section 63 of the Electricity Act, 2003 for the adoption of tariff for the 1200 MW Wind Solar Hybrid Power Projects with assured Peak Power Supply (Tranche-VI) connected with the Inter-State Transmission System (ISTS) and selected through the competitive bidding process as per the Guidelines dated 14.10.2020 of the Ministry of New and Renewable Energy, Government of India, as amended from time to time and interpreted and modified by the Central Government vide subsequent communications/notifications. Solar Energy Corporation of India Limited	24.02.2025
61	Petition under Section 63 of the electricity Act, 2003 for adoption of tariff of 3000 MW renewable energy (re) power projects connected with the inter-State transmission system (ISTS) and selected through a competitive bidding process as per the guidelines dated 9.6.2023 of the Ministry of Power, Government of India as amended from time to time. NTPC Limited	24.02.2025
62	Petition under Section 79(1)(b) and 79 (1)(f) of the Electricity Act, 2003 for claiming extension of Scheduled Delivery Date on account of force majeure events falling within the scope of Article(s) 3.1, 3.4.3, 4.7 and 9 of the Power Purchase Agreement dated 23.08.2013 read with the Addendum dated 10.12.2013 executed between the Petitioner and the Respondent No.	24.02.2025

S.No	Name of Order (Adoption)	Date of Issuance/ Disposal
	1/ TANGEDCO. Bharat Aluminium Company Limited	
63	Petition under Section 63 of the Electricity Act, 2003 for adoption of tariff for 1200 MW Wind Solar Hybrid Power Projects (Tranche-VIII) connected to the Inter-State Transmission System (ISTS) and selected through competitive bidding process as per the guidelines of the Government of India. Solar Energy Corporation of India Limited	18.02.2025
64	Application under Section 63 of the Electricity Act, 2003 for the adoption of Transmission Charges with respect to the Transmission System being established by Jamnagar Transmission Limited. Jamnagar Transmission Limited	31.01.2025
65	Petition under Section 63 of the Electricity Act, 2003 for the adoption of tariff for 900 MW Solar PV Power Projects (Tranche - XI) connected with the Inter-State Transmission System (ISTS) and selected through competitive bidding process as per the Guidelines dated 3.8.2017 issued by the Government of India read with subsequent amendment/clarification thereof. Solar Energy Corporation of India Limited	31.01.2025
66	Petition under Section 63 read with Section 79(1)(k) of the Electricity Act, 2003 for the adoption of tariff for Long Term Procurement of Solar Power of 300 MW from Grid Connected Project under tariff Based Competitive Bidding for meeting Renewable Purchase Obligation (RPO) as per applicable regulations, which has been discovered through a transparent process by way of competitive bidding conducted in terms of the competitive bidding guidelines issued by the Ministry of Power. CESC Limited	31.01.2025
67	Petition under Section 63 of the Electricity Act, 2003 for the adoption of the tariff of 450 MW Solar Power Projects (Tranche XVI) connected to the Inter-State Transmission System and selected through competitive bidding process as per the Guidelines dated 28.7.2023 of the Ministry of Power, Government of India. Solar Energy Corporation of India Limited	31.01.2025
68	Petition under Section 63 of the Electricity Act, 2003 for the adoption of usage charges for 1990 MW Solar Photovoltaic (PV) Power Station (Tranche -III) connected to the Inter-State Transmission System and selected through a competitive bidding process under Central Power Sector Undertaking Scheme Phase-II dated 05.03.2019 as per the Standard Bidding Guidelines of MoP dated 03.08.2017. 1. NTPC Limited, 2. NTPC Renewable Energy Limited	22.01.2025
69	Application under Section 63 of the Electricity Act, 2003, for the adoption of Transmission Charges with respect to the Transmission System being established by Navinal Transmission Limited. Navinal Transmission Limited	18.01.2025
70	Application under Section 63 of the Electricity Act, 2003 for the adoption of transmission charges with respect to the Transmission System being established by Bhadla-III & Bikaner-III Transmission Limited. POWERGRID Bhadla Bikaner Transmission Limited	14.01.2025
71	Petition under Section 63 of the Electricity Act, 2003 for adoption of tariff for Pilot Projects of 500 MW/1000MWh Standalone Battery Energy Storage Systems in India under Tariff-Based Global Competitive Bidding (ESS-I) process as per the guidelines of the Government of India Solar Energy Corporation of India Limited	02.01.2025

S.No	Name of Order (Miscellaneous)	Date of Issuance/ Disposal
1	Petition under Section 79(1)(b) and (f) of the Electricity Act, 2003 for adjudication of disputes in relation to the Change in Law claims of Adani Power Limited in terms of the Power Purchase Agreement dated 2.2.2007 read with Supplemental Power Purchase Agreement dated 5.12.2018 and consequential reliefs. Gujarat Urja Vikas Nigam Limited	30.12.2024
2	Petition under Section 79(1)(f) of the Electricity Act, 2003 read with Rule 3 of the Electricity (Timely Recovery of Costs due to Change in Law) Rules, 2021 and Article 13 of the Power Purchase Agreement dated 7.8.2008 (as subsequently amended from time to time) with Haryana Discoms and Power Purchase Agreement dated 20.01.2009 (as subsequently amended from time to time) with Tata Power Trading Company Limited seeking declaration of change in law event and consequent relief on account of increase in compensation for acquisition of land for Jhajjar Power Limited's 1,320 MW Power Project located in Haryana. Jhajjar Power Limited	18.11.2024
3	Petition under Section 79(1)(f) of the Electricity Act, 2003 read with Article 12.4 of the PPA executed between the NTPC Vidyut Vyapar Nigam Limited and Bangladesh Power Development Board, under back-to-back basis with DVC pursuant to PSA dated 6.9.2018 entered between DVC and NPPN for supply of 300 MW of power from DVC's generating stations to BPDB. Damodar Valley Corporation	14.11.2024
4	Petition under Sections 63 and 79 of the Electricity Act, 2003 read with Regulation 86 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for relief under Force Majeure, (Article 11) and Change in Law, (Article 12) of Transmission Service Agreement dated 31.8.2015, related to Strengthening of Transmission System beyond Vemagiri. POWERGRID Southern Interconnector Transmission System Limited	17.10.2024
5	Petition under Section 79(1)(f) of the Electricity Act, 2003 against unilateral surrender of 100 MW power from Durgapur Steel Thermal Power Station in violation of the provisions of the PPA dated 14.5.2007 between DVC and MPPMCL Damodar Valley Corporation	03.10.2024
6	Petition under Section 79(1)(f) read with Section 79(1)(c) of the Electricity Act, 2003 for recovery of deemed transmission charges from the date of deemed Commercial Operation being 31.03.2017 up to 15.04.2017 of 2 x 500 MVA, 400/220kV Darbhanga sub-station and Muzaffarpur-Darbhanga 400kV D/C line with triple snowbird forming part of the "Eastern Region System Strengthening Scheme-VI" established under tariff based competitive bidding, which remained unrecovered due to non-availability of 220 kV Downstream transmission Network developed by Bihar State Power Transmission Company Limited. Darbhanga-Mothihari Transmission Company Limited	30.09.2024
7	A petition before the Central Electricity Regulatory Commission seeking an appropriate mechanism for grant of an appropriate adjustment/ compensation to offset financial/ commercial impact of change in law events on account of imposition of safeguard duty on the import of solar cells and modules. Renew Solar Power Pvt. Limited	02.08.2024
8	Petition under Section 79(1)(b) of the Electricity Act, 2003 for approval of discount in tariff and amendment to the PPAs entered into by the Petitioner, on account of allocation of coal linkage under the Shakti Policy of the Government of India. KSK Mahanadi Power Company Limited	15.07.2024

9	Petition under Section 61, Section 63 and Section 79 of the Electricity Act, 2003 read with statutory framework and Article 11 and Article 12 of the Transmission Service Agreement dated 27.12.2016 executed between NER-II Transmission Limited and its Long-Term Transmission Customers for inter alia claiming compensation due to Changes in Law and seeking an extension to the scheduled commissioning date of the relevant elements of the Project on account of Force Majeure events. NER-II Transmission Limited	19.05.2024
10	Petition under Sections 79 of the Electricity Act, 2003, read with Articles 11, 12 and 16 of the Transmission Services Agreement dated 23.4.2019, seeking extension of time period for achieving the CoD of the Project and compensation on account of occurrence of force majeure and change in law events, and other consequential reliefs, and for seeking recovery transmission tariff/ charges from the Respondent No. 1, on bilateral basis, from 4.9.2021 till 3.10.2021, in terms of Regulation 13(12) of the CERC Sharing Regulations, 2020. Bikaner-Khetri Transmission Limited	19.05.2024
11	Petition under Sections 63 and 79 (1)(f) of the Electricity Act, 2003 read with statutory framework and Article 11 and Article 12 of the Transmission Service Agreement dated 4.3.2016 executed between Gurgaon Palwal Transmission Limited and its Long-Term Transmission Customers for compensation due to Change in Law and seeking extension to the Scheduled Commissioning Date of the relevant elements of the Project on account of Force Majeure events. Gurgaon Palwal Transmission Limited	19.05.2024
12	Petition under Section 79(1)(b) and (k) of the Electricity Act, 2003 read with Article 12.2 of the Power Purchase Agreement dated 18.11.2019 between the Petitioner and Respondent No. 1 seeking relief on account of Change in Law events, viz., increase in the Central Goods and Services Tax and State Goods and Services Tax, and grant of consequential reliefs therefor. Ayana Renewable Power One Private Limited	19.05.2024
13	Petition under Section 79 of the Electricity Act, 2003 read with Article 12.2 and Article 16.3.1 of the Power Purchase Agreements dated 21.01.2020 for the development of 300 MW ISTS connected Wind-Solar Hybrid power project, entered between the Petitioners and Solar Energy Corporation of India Limited seeking reliefs for the additional expenditure incurred due to occurrence of Change in Law events. Adani Hybrid Energy Jaisalmer Three Limited	19.05.2024
14	A Petition under Section 79 of the Electricity Act, 2003 before the Central Electricity Regulatory Commission for seeking an appropriate adjustment/ compensation to offset financial/ commercial impact of change in law events on account of increase in the rate of goods and services tax from 5% to 12 % by way of Notification No. 8/2021- Central Tax (Rate) dated 30.09.2021, in terms of Article 12 of the Power Purchase Agreement dated 30.10.2019 between M/s Ostro Kannada Power Private Limited and Solar Energy Corporation of India Limited. M/s Ostro Kannada Power Private Limited	19.05.2024
15	Petition under Section 79(1)(b) read with Section 79(1)(f) of the Electricity Act, 2003 for (i) approval of 'Change in Law'; and (ii) consequential relief to compensate for the increase in capital cost due to promulgation of Notification No. 08/2021-Integrated Tax (Rate) dated 30.09.2021 issued by Ministry of Finance, Government of India increasing in the rate of Goods and Services Tax (GST) on solar power-based devices (including solar cells and modules) in terms of Article 12 of the power purchase agreement dated 31.05.2020 between Mega Surya Urja Private Limited and Solar Energy Corporation of India Limited. Mega Surya Urja Private Limited	19.05.2024

16	Petition under Section 79(1)(b) read with Section 79(1)(f) of the Electricity Act, 2003 inter alia seeking compensation on account of occurrence of 'Change in Law events' relating to the Power Purchase Agreements dated 18.12.2013 and 19.12.2013 entered into between the Petitioner and the Respondents. Adhunik Power and Natural Resources Limited	19.05.2024
17	Petition under Section 79 of the Electricity Act, 2003 and Article 12 read with Article 16.3.1 of the Power Purchase Agreement dated 30.03.2021 executed by the Petitioner and NTPC Limited, seeking relief on account of Change in Law increasing the rate of Goods and Services Tax and imposing Basic Customs Duty. Rising Sun Energy (K) Private Limited	19.05.2024
18	Petition under Sections 79(1)(c), 79(1)(d), 79(1)(f) and 79(1)(k) of the Electricity Act, 2003, read with Articles 11, 12 and 16 of the Transmission Services Agreement dated 10.01.2018, seeking declaration, extension of time period for achieving CoD of the Project and compensation on account of occurrence of force majeure and change in law events, and other consequential reliefs. Fatehgarh-Bhadla Transmission Limited	13.05.2024
19	Petition, under Section 79 of the Electricity Act, 2003 read with Articles 11 and 13 of the Power Purchase Agreements dated 28.06.2018 executed between the Petitioner and Solar Energy Corporation of India Ltd, for termination of PPA due to force majeure events leading to delay of more than 12 months from the SCD of the project. Adani Wind Energy Kutchh One Limited	12.05.2024
20	A petition under section 79 of the Electricity Act 2003 before this Hon'ble Central Electricity Regulatory Commission for declaration of certain events as "Change in Law" and subsequent reimbursement in terms of Article 12 of the Power Purchase Agreement dated 31.08.2020 executed between Altra Xergi Power Private Limited and NHPC Limited along with carrying cost and interest on carrying cost Altra Xergi Power Private Limited	11.05.2024
21	A petition under section 79 of the Electricity Act, 2003 for seeking an appropriate adjustment/ compensation to offset financial/ commercial impact of Change in Law event on account of Hon'ble Supreme Court of India's Order dated 19.04.2021 in Writ Petition (Civil) No. 838 of 2019 titled M.K. Ranjitsinh & Ors. v. Union of India & Ors. whereby it has issued certain directions in terms of which all existing and future overhead low and high voltage power lines in the Priority and Potential habitats of Great-Indian Bustard are necessarily required to be laid underground, in terms of Article 12 of the Power Purchase Agreement between the Petitioners and Solar Energy Corporation of India Limited. M/s Azure Power Maple Private Limited and M/s Azure Power Forty One Private Limited	03.05.2024
22	Petition under Section 79, including 79(1)(b), 79(1)(f) & 79(1)(k) of the Electricity Act, 2003 seeking termination of the Power Purchase Agreement (PPA) dated 16.09.2021, executed by the Petitioner with Solar Energy Corporation of India Limited (SECI), without any financial lability and consequence thereof. Adani Renewable Energy Seven Limited	01.05.2024
23	Petition under Section 79 of the Electricity Act, 2003 read with Articles 12.2 of the Power Purchase Agreements dated 31.12.2019 for the development of 450 MW ISTS connected Wind-Solar Hybrid power project, entered between Adani Solar Energy Jaisalmer One Private Limited (formerly known as SBE Renewables Ten Projects Private Limited) and Solar Energy Corporation of India Limited seeking Change in Law compensation along with Carrying Cost. Adani Solar Energy Jaisalmer One Private Limited	01.05.2024

24	A petition before the Central Electricity Regulatory Commission seeking an appropriate mechanism for grant of an appropriate adjustment/ compensation to offset financial/ commercial impact of change in law events on account of imposition of safeguard duty on the import of solar cells and modules. Renew Solar Power Pvt. Limited. Order date:- 02.08.2024	30.04.2024
25	Petition under section 79 (1) (a) of the Electricity Act, 2003 read with Article 10 of the Power Usage Agreements executed between NTPC Limited and Telangana State Distribution Companies Limited, seeking compensation due to increase in costs on account of change in rate of Goods & Services Tax amounting to a Change in Law event with respect to 20 MW Gandhar and 56 MW Kawas Solar PV Power Projects having Project capacity of totalling to 76 MW under CPSU scheme phase-II tranche II and the tariff was adopted by CERC vide order dated 13.12.2021 in Petition no 174/AT/2021. NTPC Limited  Petition under Section 79(1)(b), Section 79(1)(f) and Section 79(1)(k) of the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreement(s) dated 25.06.2019 seeking issuance of appropriate order(s) / direction(s) / declaration from this Hon'ble Commission that the imposition of safeguard duty on the import of solar cells, whether or not assembled in modules or panels, vide Notification No. 2/2020-Customs (SG) dated 29.07.2020 issued by the Department of Revenue, Ministry of Finance (Government of India) is an event of Change in Law and for seeking approval to the quantum and mechanism of compensation (along with interest) as submitted along with the present Petition in line with the methodology as settled by this Hon'ble Commission vide its order dated 20.08.2021 in Petition No. 536/MP/2020. M/s Eden Renewable Cite Private Limited	29.04.2024
26	Writ Petition No. 200910/2024 filed by Basappa @ Chandrasekhar & 4 others before the Hon'ble High Court of Karnataka, Kalaburagi Bench.	16.04.2024
27	Petition under Section 79(1)(f) of the Electricity Act, 2003 read with Article 12.3 of the Transmission Service Agreement dated 07.10.2022 executed between the Petitioner and Central Transmission Utility of India Limited, for seeking approval of Change in Law event due to increase in construction cost based on the increase in the Circle Rate for Khandukhal and Rampura. Khandukhal Rampura Transmission Limited  Petition under Sections 63 and 79 of the Electricity Act, 2003 read with Regulation 86 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 for relief under Force Majeure, (Article 11) and Change in Law, (Article 12) of Transmission Service Agreement dated 17.11.2016, related to 765 kV Strengthening in Eastern Region (ERSS-XVIII). POWERGRID Medinipur-Jeerat Transmission Limited	12.04.2024
28	Petition under Section 79 of the Electricity Act read with applicable provisions of the Central Electricity Regulatory Commission (Connectivity And General Network Access to the Inter-State Transmission System) Regulations, 2022, along with Regulation 65-68 of the CERC (Conduct Of Business) Regulation 2023, seeking relief(s) against Central Transmission Utility Of India Limited in connection with the 160 MW Connectivity at Koppal district in the state of Karnataka at Gadag II substation, granted to the Petitioner herein. M/S Halvard Renewables Private Limited	05.04.2024
29		28.03.2025
30		27.03.2025

31	Petition under Section 79(1)(b) and 79(1)(f) of the Electricity Act, 2003, filed pursuant to the liberty granted by this Commission vide order dated 2.8.2024 in Petition No. 193/AT/2024, seeking declaration that (i) Petitioner's bid dated 17.9.2023 stands expired on 30.6.2024 and Petitioner is not required to execute PPA with Respondent No. 1, and (ii) directions to Respondent No. 2 for return of the Bank Guarantee deposited by Petitioner towards Earnest Money Deposit. M/s. Juniper Green Energy Private Limited	24.03.2025
32	Petition under Section 79(1)(f) read with Section 79(1)(k) of the Electricity Act, 2003, for the payment of outstanding dues towards the reimbursement of POC charges for the power supplied to Rajasthan Discoms through Power Trading Corporation of India within the scope of the Power Purchase Agreement dated 01.11.2013 (PTC-PPA) executed between the Petitioner and PTC and as per the terms of back-to-back Power Purchase Agreement executed by PTC with Rajasthan Urja Vikas Nigam Ltd. (RUVNL) referred to as the Procurers' PPA dated 01.11.2013. Maruti Clean Coal and Power Limited	24.03.2025
33	Petition under Section 79(1)(b) and Section 79(1)(f) of the Electricity Act, 2003 read with Article 14.3.1 of the Case-1 long term Power Purchase Agreement dated 27.11.2013 read with Addendum No. 1 dated 20.12.2013, seeking refund of the amount wrongfully deducted by Tamil Nadu Generation and Distribution Corporation Limited along with the applicable Carrying Cost, towards the 'Change in Law' compensation payable to Dhariwal Infrastructure Limited for supplying 100 MW Contracted Capacity from Unit 2 of its 2 x 300 MW Coal based thermal generating station located at Tadali, Chandrapur in the State of Maharashtra to Tamil Nadu Generation and Distribution Corporation Limited. Dhariwal Infrastructure Limited	22.03.2025
34	Petition under Section 79 of the Electricity Act, 2003 read with Regulation 65 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 invoking the adjudicatory, general regulatory and inherent jurisdiction of this Commission for seeking directions against the Respondents for release deficit payment along with Late Payment Surcharge for the Change in Law compensation allowed by this Commission vide order Dated 30.06.2023 in Petition No. 72/MP/2020. Adani Solar Energy Jodhpur (Four) Private Limited	23.03.2025
35	Petition under Sections 79 (1) (b) and 79 (1) (f) of the Electricity Act, 2003 for adjudication of claims towards compensation arising out of 'change in law' and consequential reliefs as per provisions of the PPA dated 27.11.2013 between KSK Mahanadi Power Company Limited and TANGEDCO during the operating period - APTEL judgment dated 11.10.2022 in Appeal No.77/2019. M/s. KSK Mahanadi Power Company Limited	22.03.2025
36	Petition under Section 79 of the Electricity Act, 2003 read with Articles 13 and 17 of the PPA dated 22.4.2007 seeking increase in tariff as a result of increase in capital cost of the Mundra UMPP due to change in law events during the construction period. - Implementation of the APTEL judgment dated 25.10.2024 in Appeal Nos. 385/2017, 383/ 2017, 401/2017, 404/2017 and 40/2018 against Commission's order dated 31.8.2017 in Petition No. 141/MP/2016. CGPL	12.03.2025
37	Petition under Section 79(1)(b) & (f) of the Electricity Act, 2003 read with Regulation 111 of the CERC (Code of Business) regulations, 1999 and article 12 of PPA dated 08.12.2021 for approval of change in law and determination of quantum and mechanism of compensation on account of change in law event. M/s. T.P. Surya Limited	20.02.2025

38	Petition under Section 79 of the Electricity Act, 2003 read with Article 12 of the Power Purchase Agreement dated 29.01.2019 entered between Sitac Kabini Renewables Private Limited and the Solar Energy Corporation of India Limited seeking compensation/ revision in tariff due to a Change in Law event. Sitac Kabini Renewables Private Limited	19.02.2025
39	Petition under section 79(1)(b) & (f) of the Electricity Act, 2003 read with Chapter IV of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Article 17 of the power purchase agreements dated 25.11.2021 seeking an appropriate adjustment/ compensation to offset financial/ commercial impact of change in law events on account of increase in the rate of goods and services tax from 5% to 12% / 18% by way of notification no. 8/2021-Central tax (rate) dated 30.09.2021 and grant of consequential relief thereto along with affidavit. M/s Beempow Energy Private Limited	29.01.2025
40	Petition under Section 79(1)(b) and Section 79(1)(f) of the Electricity Act, 2003 read with Article 13 and Article 17 of the Power Purchase Agreement dated 7.8.2008 (as amended vide amendment agreements dated 17.9.2008 and 27.5.2022) executed between the Petitioner and Uttar Haryana Bijli Vitran Nigam Limited & Dakshin Haryana Bijli Vitran Nigam Limited; as well as Article 13 and Article 17 of the Power Purchase Agreement dated 20.1.2009 (as amended vide amendment agreement dated 21.10.2010) between the Petitioner and Tata Power Trading Company Limited inter alia seeking approval of Change in Law event, i.e., enactment of the Integrated Goods and Services Tax Act, 2017, the Central Goods and Services Tax Act, 2017, the State Goods And Services Tax Act, 2017, and the Union Territory Goods and Services Tax Act 2017; and compensation for additional expenses incurred by the Petitioner with respect to operation and maintenance of the Project on account of the same along with carrying cost. Jhajjar Power Limited	22.01.2025
41	Petition under Section 79 of the Electricity Act, 2003 for approval of 'Change in Law' on account of financial/ commercial impact of the 'Change in Law' event i.e., increase in the rate of Goods and Services Tax from 5% to 12 % by way of Notification No. 8/2021- Central Tax (Rate) dated 30.09.2021 issued by Ministry of Finance, Government of India, in terms of Article 12 of the Power Purchase Agreement executed with Solar Energy Corporation of India Limited. M/s. Morjar Windfarm Development Private Limited	03.01.2025

## 2. Andhra Pradesh Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Regulation 3 of 2024 - APERC Green Energy Open Access Charges and Banking Regulation 2024.	01.05.2024
2	Regulation 5 of 2024: APERC Threshold Limit for the Development of Intra-State Transmission Projects under the Tariff Based Competitive Bidding Regulation 2024.	16.05.2024
3	Regulation 4 of 2024: APERC Transmission License Regulation 2024	17.05.2024
4	Regulation No. 6 of 2024: APERC (Licensees Standards of Performance) (Fifth Amendment) Regulation, 2024	28.08.2024
5	Regulation 7 of 2024: APERC Demand Side Management Regulation 2024	25.11.2024

## Important Orders issued during the year 2024-25

S.No	Name of Order	Date of Issuance/Disposal
1	O.P No. 1 of 2024 - in the matter of Determination of Tariff for HNPCL	02.04.2024
2	OP No.3 of 2024-in the matter of approval of the tripartite power sale agreement dated 01.12.2021 between SECI, APDISCOMs and GoAP, for purchase of 7000 MW solar power with an annual ceiling quantum of 17000 MU for 25 years.	12.04.2024
3	OP Nos.1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,22,23,24,25 and 26 of 2019 - seeking a determination of Tariff in respect of the said 21 PPAs.	19.04.2024
4	RP No. 2 of 2021 in OP.NO. 46 of 2017- seeking review of the Commission's Order dated 22.10.2020 in OP No. 46 of 2017	18.06.2024
5	RP No. 3 of 2021 in O.P. NO. 33 OF 2019 AND 35 OF 2018 (PART)- Andhra Pradesh Power Generation Corporation Limited (APGENCO)-seeking review of the Commission Order dated 31.12.2020 in O.P. No. 33 of 2019 in the matter of granting consent to the amended and restated PPA of RTPP-IV & O.P. No. 35 of 2018 (Part) in the matter of determination of the Tariff of RTPP-IV for the FY 2018-19 to FY 2023-24.	18.06.2024
6	MYT Transmission Tariff order for the period FY2024-25 to FY2028-29	06.08.2024
7	MYT Order on SLDCs charges for the 5 <sup>th</sup> Control Period FY2024-25 to FY2028-29	27.08.2024
8	SUO MOTU Order No. 01 of 2024 for Determination of Variable Cost Existing Biomass, Industrial Waste and Bagasse based plants from 01.04.2024 to 31.03.2029	05.09.2024
9	MYT Order of AP GENCO for the 5th Control Period FY2024-25 to FY2028-29	09.09.2024
10	Determination of Pooled cost of Power Purchase under the RPPO/REC	26.09.2024
11	MYT Order for Wheeling Business for the 5th Control Period from FY2024-25 to FY 2028-29	27.09.2024
12	O.P No. 16 of 2024 - in the matter of approval for the continuation agreement dated 15.03.2024 for procurement of 6.25 MW power from the Bagasse Based Co-generation power plant	01.10.2024
13	O.P. No. 58 of 2023 - In the matter of determination of tariff for the sale of electricity generated from the additional 5 MW Waste to Energy capacity by Jindal Urban Waste Management (Guntur) Ltd. to APDISCOMS from the existing power plant under the Power Purchase Agreement dated 06.02.2016.	06.10.2024
14	O.P No. 28 of 2024 - In the matter of a dispute about the claim of line and bay maintenance charges imposed on the HT SC No. SKL-139 & Unit HT Sc No. SKL-423 by APTRANSCO	14.10.2024
15	O.P. No. 28 of 2024_ In the matter of a dispute about the claim of line and bay maintenance charges imposed on the HT SC No. SKL-139 & Unit HT Sc No. SKL-423 by APTRANSCO	14.10.2024
16	Common Order in the matter of pass-through of Fuel and Power Purchase Cost Adjustment FPPCA in First Second Third and fourth quarter of FY2022-23	25.10.2024
17	O.P.No.21 of 2024 _ In the matter of Determination of Additional Capital Cost and Tariff for 2x800 MW Stage-I SDSTPS for the 5 <sup>th</sup> Control Period 2024-2029 and determination of Capital Cost & Tariff for 1x800 MW Stage-II SDSTPS from COD of 10.03.2023 to 31.03.2024 in 4th Control Period 2019-2024, and for the 5th Control Period 2024-2029 under Section 62 of the Electricity Act, 2003 for the electricity supplied by Andhra Pradesh Power Development Company Limited (APPDCL) from Sri Damodaram Sanjeevaiah Thermal Power Station to the Distribution Licensees in Andhra Pradesh and approval of PPA	28.10.2024
18	Determination of Capital cost and Tariff between Discoms and AP GENCO (Dr. NTPPS-V)	28.10.2024
19	Common Order in the matter of FPPCA True up for FY 2023-24	29.11.2024

S.No	Name of Order	Date of Issuance/Disposal
20	Order issued on Retail Supply Tariffs and Cross Subsidy Surcharge for FY2025-26	20.02.2025

### 3. Arunachal Pradesh State Electricity Regulatory Commission

#### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Arunachal Pradesh State Electricity Regulatory Commission (Power Purchase and Procurement Process of Licensee) Regulations, 2024	07.05.2024
2	Arunachal Pradesh State Electricity Regulatory Commission (Standards of Performance for the Distribution Licensee) Regulations, 2024	07.05.2024
3	1. Arunachal Pradesh State Electricity Regulatory Commission (Consumer grievances redressal forum and ombudsman regulations) (2 <sup>nd</sup> Amendment) Regulations, 2024 2. Arunachal Pradesh State Electricity Regulatory Commission (Terms and Conditions for Green Energy Open Access (GEOA) and Methodology for Calculation of Charges) (1 <sup>st</sup> Amendment) Regulations, 2024	16.05.2024
4	Arunachal Pradesh State Electricity Regulatory Commission (Terms and Conditions for Determination of Renewable Energy Tariff) (1 <sup>st</sup> Amendment) Regulations, 2024	16.05.2024
5	Arunachal Pradesh State Electricity Regulatory Commission (Framework for Resource Adequacy) Regulations, 2024	16.05.2024
6	Arunachal Pradesh State Electricity Regulatory Commission (Terms and Conditions for Determination of Renewable Energy Tariff) Regulations, 2024 (2 <sup>nd</sup> Amendment)	27.06.2024
7	Arunachal Pradesh State Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Distribution Licence and other Related Matters) Regulations, 2024.	03.07.2024
8	Arunachal Pradesh State Electricity Regulatory Commission (Demand Side Management) Regulations, 2024.	03.07.2024
9	Arunachal Pradesh State Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024.	10.12.2024

#### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/Disposal
1	Corrigendum to Review of True Up Order Passed on 21-02-2024 in Respect to APDOP Petition No. TP-01 of 2024	05.04.2024
2	Petition for approval of the Power Purchase Agreement between Department of Power, Government of Arunachal Pradesh and M/s Kangteng Hydro Power Pvt. Ltd.	12.06.2024
3	Petition for first amendment of PPA between M/s Devi Energies Pvt. Ltd. and Department of Power, Government of Arunachal Pradesh	13.06.2024
4	Order Dated 26.07.2024 in Petition No. TP-03 of 2024 With Respect To Aggregate Revenue Requirement for FY 2024-25 to FY 2026-27 and Retail Supply Tariff Order for FY 2024-25 For Department of Power, Government of Arunachal Pradesh	26.07.2024

S.No	Name of Orders	Date of Issuance/Disposal
5	Application praying for approval of new service connection charges in electrified areas up to a load of 150 KW in compliance of Regulation 3.6.4(10) of APSC (Electricity Supply Code) Regulations 2024, Department of Power, Government of Arunachal Pradesh.	26.07.2024
6	Order Dated 26.07.2024 in Petition No. MP-06 of 2024 in Respect to Seeking relaxation of Regulation 3.21.4(1) read with Annexure 10.10 of Supply Code relating to security deposit for the new connection in interest and for fostering economic development, Aether Alloys LLP.	26.07.2024
7	Order Dated 23.08.2024 in Petition No. TP-09 of 2024 in Respect of Determination of Levelised generic tariff for the Small Hydro Projects up to one MW for FY 2024-25 under Regulation 7 of the Arunachal Pradesh State Electricity Regulatory Commission (Terms and Conditions for Determination from Renewable Energy Tariff) Regulations, 2024.	23.08.2024
8	Order Dated 08.10.2024 in Petition No. MP-07 of 2024 in Respect of seeking relaxation of Regulation 3.21.4 (1) read with Annexure 10.10 of Supply Code relating to security deposit for new connection, Aether Alloys LLP vs Department of Power, Arunachal Pradesh & Department of Industries, Government of Arunachal Pradesh.	08.10.2024
9	Order Dated 25.10.2024 in Petition No. MP-08 of 2024 in Respect of Petition for approval of Draft Power Purchase Agreement (PPA) between Department of Power, Government of Arunachal Pradesh and M/s Halaipani Hydro Project Private Limited.	25.10.2024
10	Order Dated 26.11.2024 in Petition No. MP-09 of 2024 in Respect of Petition for approval of Power Sale Agreement (PSA) between Department of Power, Government of Arunachal Pradesh and M/s Shree Salasar Industries Private Limited.	26.11.2024
11	Order Dated 16.12.2024 in respect of Petition No. TP-08 of 2024 for Approval of Capital Cost and Tariff for Sumbachu SHP 3 MW, Zemithang filed by HPDCAPL.	16.12.2024
12	Order Dated 31.12.2024 in respect of Petition No. TP-11 of 2024 for Approval of Aggregate Revenue Requirement and Tariff Order for FY 2024-25 filed by DHPD	31.12.2024
13	Order Dated 31.12.2024 in respect of Petition No. TP-12 of 2024 for Approval of Capital Cost and Levelised Tariff for Angong Nallah MHS 4.5 MW, filed by DHPD	31.12.2024
14	Order Dated 31.12.2024 in respect of Petition No. TP-13 of 2024 for Approval of Capital Cost and Levelised Tariff for Nuranang Ph-II SHP 1 MW, filed by DHPD.	31.12.2024
15	Order Dated 31.12.2024 in respect of Petition No. TP-14 of 2024 for Approval of Capital Cost and Levelised Tariff for Payu MHS at Koloriang 1 MW, filed by DHPD.	31.12.2024
16	Order Dated 31.12.2024 in respect of Petition No. TP-15 of 2024 for Approval of Capital Cost and Levelised Tariff for Khajalong MHS 1.5 MW, filed by DHPD.	31.12.2024
17	Order Dated 31.12.2024 in respect of Petition No. TP-16 of 2024 for Approval of Capital Cost and Levelised Tariff for Mukto SHP 6 MW, filed by DHPD.	31.12.2024
18	Order Dated 31.12.2024 in respect of Petition No. TP-17 of 2024 for Approval of Capital Cost and Levelised Tariff for Subbung SHP 3 MW, filed by DHPD.	31.12.2024
19	Order on Petition No.TP-07 of 2024 for True Up of FY 2019-20 to FY 2022-23 & APR & Transmission Charges for FY 2023-24 & FY 2024-25 of 132kV Transmission Line of Devi Energies Private Limited	04.03.2025
20	Order on Petition No.TP-10 of 2024 for determination of tariff for 7.5MW(3x2.5MW) Khangteng HEP	07.03.2025

S.No	Name of Orders	Date of Issuance/Disposal
21	<p>Order on Petition No.TP-01 of 2024 for Approval of ARR for True up of FY 2023-24, APR for FY 2024-25 and ARR &amp; Tariff for FY 2025-26 along with approval of Business Plan and ARR for the MYT control period FY 2025-26 to FY 2029-30.</p> <p>&amp;</p> <p>Order on Petition No. MP-10 of 2025 praying for review of Order dated 26.07.2024 issued by Hon'ble Commission on Petition no. MP-04 of 2024 regarding approval of new service connection charges in electrified areas up to a load of 150 KW in compliance of Regulation 3.6.4(10) of Arunachal Pradesh State Electricity Regulatory Commission (Electricity Supply Code) Regulations, 2024.</p>	26.03.2025

#### 4. Assam Electricity Regulatory Commission

##### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Assam Electricity Regulatory Commission (Grid Interactive Solar PV Systems) Regulations, 2019, (First Amendment), 2024	29.06.2024
2	Assam Electricity Regulatory Commission (Electricity Supply Code) (Seventh Amendment) Regulations, 2024	05.11.2024
3	Assam Electricity Regulatory Commission (Payment of Fees etc.) Regulations, 2024	29.11.2024
4	AERC (Terms and Conditions for Open Access) Regulations 2024	04.12.2024
5	Assam Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024.	18.12.2024
6	Assam Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2024	18.12.2024
7	Assam Electricity Regulatory Commission (Grid Interactive Solar PV Systems) Regulations, 2019, (Second Amendment), 2024	18.12.2024
8	Assam Electricity Regulatory Commission (Group Net Metering and Virtual Net Metering for Renewable Energy) Guidelines, 2024	19.12.2024
9	Assam Electricity Regulatory Commission (Electricity Grid Code) Regulations, 2024	31.12.2024
10	Assam Electricity Regulatory Commission (Framework for Resource Adequacy), Regulations 2024	21.01.2025
11	Assam Electricity Regulatory Commission (Procurement and Dispatch of Battery Energy Storage System) Guidelines, 2024	21.01.2025
12	Assam Electricity Regulatory Commission (Demand Response) Regulations, 2024	21.01.2025
13	Assam Electricity Regulatory Commission (Ancillary Services) Regulations, 2024	24.03.2025
14	Assam Electricity Regulatory Commission (Renewable Purchase Obligation and its Compliance) Regulations, 2010, (Fourth Amendment), 2024	24.03.2025

##### Important Orders issued during the year 2024-25

S.No	Name of Order	Date of Issuance/Disposal
1	Order filled by APDCL for approval of True Up for FY for FY 2022-23, Annual Performance Review for FY 2023-24 and Revised Aggregate Revenue Requirement for FY 2024-25	27.06.2024

S.No	Name of Order	Date of Issuance/Disposal
2	Order filled by APGCL for approval of True Up for FY for FY 2022-23, Annual Performance Review for FY 2023-24 and Revised Aggregate Revenue Requirement for FY 2024-25	27.06.2024
3	Order filled by AEGCL for approval of True Up for FY for FY 2022-23, Annual Performance Review for FY 2023-24 and Revised Aggregate Revenue Requirement for FY 2024-25	27.06.2024
4	Order filled by SLDC for approval of True Up for FY for FY 2022-23, Annual Performance Review for FY 2023-24 and Revised Aggregate Revenue Requirement for FY 2024-25 and SLDC Charges for FY 2024-25	27.06.2024
5	Hearing order on Petition no. 04 of 2024 filed by Maheswari Mining & Energy Private Limited seeking the approval of the Hon'ble Commission for Extension of Scheduled Commercial Operation Date ("SCOD").	11.07.2024
6	Hearing order on petition no. 03 of 2024 for Enhancement of Threshold Limit for any Intra-State Transmission Projects against the Notification issued by the Commission on 12 <sup>th</sup> January 2022.	11.07.2024
7	Order for Petition no.02 of 2024 filed by M/s Brahmaputra Valley Fertilizer Corporation Limited (BVFCL) for approval of Medium-Term Power Purchase Agreement (PPA) & tariff for sale of 12 MW power from grid-connected Captive Power Plant of Brahmaputra Valley Fertilizer Corporation Limited (BVFCL) to Assam Power Distribution Company Limited (APDCL) in the State of Assam	02.08.2024
8	Hearing Order on Miscellaneous Petition no 07/2024 filed by Assam Power Distribution Company Limited (APDCL) seeking Simplification of Service Connection Charges.	12.08.2024
9	Order on Petition no. 06 of 2024 filed by APGCL for the review of the MSHEP order dated 16/05/2024 against petition No. 08/2022.	31.08.2024
10	Hearing order for Petition no 05 of 2024 - Miscellaneous Petition for approval in the matter of taking over the assets of 3 (three) nos. of bay at the 220kV switching substation at Amguri Solar Plant owned by of M/s Jakson Power Pvt Limited and directives for claiming of O&M Charge after handover of ownership of assets to AEGCL	02.09.2024
11	Order on Miscellaneous Petition no 08/2024 filed by Assam Power Distribution Company Limited (APDCL) seeking suitable orders for removal of difficulties in implementation of Assam Electricity Regulatory Commission (Fuel and Power Purchase Price Adjustment) Regulations, 2024	17.09.2024
12	Hearing Order for Petition no .02 of 2024 filed by M/s Brahmaputra Valley Fertilizer Corporation Limited (BVFCL) for approval of Medium-Term Power Purchase Agreement (PPA) & tariff for sale of 12 MW power from grid-connected Captive Power Plant of Brahmaputra Valley Fertilizer Corporation Limited (BVFCL) to Assam Power Distribution Company Limited (APDCL) in the State of Assam.	30.09.2024
13	Hearing order for Petition no.02 of 2024 filed by M/s Brahmaputra Valley Fertilizer Corporation Limited (BVFCL) for approval of Medium-Term Power Purchase Agreement (PPA) & tariff for sale of 12 MW power from grid-connected Captive Power Plant of Brahmaputra Valley Fertilizer Corporation Limited (BVFCL) to Assam Power Distribution Company Limited (APDCL) in the State of Assam	28.10.2024
14	Order on Petition no. 11 of 2024 filed by APGCL for signing of Agreement with AGCL for the supply of 0.10MMSCMD of gas on fall back basis for LTPS plant.	06.11.2024
15	Hearing order on Petition no.12 of 2024 filed by APDCL seeking approval for the procurement of 100 MW Wind Solar Hybrid power from NTPC under developer mode.	09.12.2024
16	Hearing order on Petition no 14/2024 filed by APDCL for approval of RFS, PPA and Ceiling Tariff of 15MW Grid Connected Ground Mounted Solar PV Power Project to be developed by APDCL	09.12.2024

S.No	Name of Order	Date of Issuance/ Disposal
17	Hearing order on petition no 16/2024 filed by APDCL under section 86 read with Section 62 of the Electricity Act, 2003 seeking adoption of tariff for purchase of 200 MW Power from 1200 MW Kalai II Hydro Electric Project undertaken by THDCIL and for the approval of the draft power sale agreement in terms of the AERC (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2021	09.12.2024
18	Hearing order in Assam Electricity Grid Corporation Limited (AEGCL)'s letter no. AEGCL/ MD/ CGM (O&M, UAR)/Tsk-Rupai TL/2023/8 dt 19.10.2024 for post-facto approval to utilize the Contingency Fund of AEGCL.	09.02.2025
19	Hearing order on petition no 03 /2017 filed by APDCL for determination of tariff for sale of Power from 5 MW Grid Connected Solar PV Power Plant of SEIPL to APDCL at IGC, Balipara, Sonitpur district, Assam	14.02.2025
20	Hearing order on petition and IA no. 25 of 2024 filed by M/S Emami Limited seeking relief against the Assam State Load Despatch Centre, for implementing Detailed Operating Procedure for 'Deviation Energy Accounting and Computation of Charge for Deviation by State Entities' in violation of the Assam Electricity Regulatory Commission (Terms & Conditions of Open Access) Regulations' 2018 & Assam Electricity Regulatory Commission (Deviation Settlement and Related Matters) Regulations' 2019, and ii. for raising draft invoices dated 26.11.2024 under the Deviation Settlement Mechanism in violation of the Assam Electricity Regulatory Commission (Terms & Conditions of Open Access) Regulations' 2018 & Assam Electricity Regulatory Commission (Deviation Settlement and Related Matters) Regulations' 2019. -- And -- Interlocutory Application filed by M/S Emami Limited, for interim relief.	19.02.2025
21	Hearing Order on petition and IA no. 13 of 2024 filed by Star Cement Limited seeking relief against the Assam State Load Despatch Centre, - (i). for implementing Detailed Operating Procedure for 'Deviation Energy Accounting and Computation of Charge for Deviation by State Entities' in violation of the Assam Electricity Regulatory Commission (Terms & Conditions of Open Access) Regulations' 2018 & Assam Electricity Regulatory Commission (Deviation Settlement and Related Matters) Regulations' 2019, and - (ii). for raising draft invoices under the Deviation Settlement Mechanism in violation of the Assam Electricity Regulatory Commission (Terms & Conditions of Open Access) Regulations' 2018 & Assam Electricity Regulatory Commission (Deviation Settlement and Related Matters) Regulations' 2019.	24.01.2025

## 5. Bihar Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Bihar Electricity Regulatory Commission (Rooftop Solar Grid Interactive Systems Based on Net and Gross Metering) (1st Amendment ) Regulations, 2018	24.07.2024
2	Bihar Electricity Regulatory Commission (Multi Year Transmission Tariff and SLDC Charges) Regulations, 2024	04.11.2024
3	Bihar Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2024	29.11.2024
4	Bihar Electricity Regulatory Commission (Green Energy Open Access) Regulations, 2024	23.12.2024

## Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/Disposal
1	Petition filed by Chief Engineer, BSPGCL for Tariff adoption and approval of draft PPA for procurement of power from grid-connected 10 MW (AC) floating solar PV power project to be set up under RESCO mode over reservoir of Phulwari Dam located at Rajauli, Dist.-Nawada in the state of Bihar on long term basis.	04.04.2024
2	Petition filed by Chief Engineer (PMC) BSPHCL for approval on procurement of 177 MW Power allocated by Ministry of Power, Govt, of India vide ERPC letter no.-1797 dated 27.03.2024 from 30.03.2024 to 30.09.2024 from Central Generating Station.	04.04.2024
3	Petition filed by Sri Fulman Singh for initiation of Proceeding arising due to order passed by Ombudsman in case no. 11 of 2019 dated 22.11.2021	28.05.2024
4	Petition filed by Smt. Sarswati Bamwal for initiation of Proceeding u/s 142 of Electricity Act, 2003.	28.05.2024
5	Petition filed by Chief Engineer (PMC), BSPHCL seeking approval for the procurement of 209 MW Hydro Power by BSP(H)CL on behalf of both Discoms (NBPDCCL & SBPDCL) from Hydro power stations in Nepal during the period from 15.06.2024 to 31.10.2024 on RTC basis for three (03) years extendable up to five (05) years through trader M/s PTC India Ltd. at a tariff of Rs. 5.45/ kwh plus trading margin of 5 paisa/kwh with approval of draft PSA.	13.06.2024
6	Petition filed by Sr. G.M (O&M/Comml.), BGCL for approval of leasing of Fiber of OPGW Network of BGCL under BERC (Multi Year Transmission Tariff and SLDC Charges) Regulations, 2021, BERC (Conduct of Business) Regulations, 2005 and BERC (Treatment of Income of Other Business of Transmission Licensees and Distribution Licensees) Regulations, 2013 along with the Electricity Act, 2003 read with the relevant guidelines	09.07.2024
7	Petition filed by Chief Engineer (Elect.) BSHPCL for approval of procurement of 302.36 MW Power to the State of Bihar from Farakka-I & II STPS allocated by MoP, Govt, of India vide letter dated 27.06.2024 for period of one year w.e.f 01.07.2024 to 30.06.2025.	10.07.2024
8	Review petition filed by M/s New Swadeshi Sugar Mills and M/s Bharat Sugar Mills petition u/s 94(1 )(f) of the Electricity Act, 2003 read with order 47 Rule 1 of the Code of Civil Procedure, 1908 and Regulation 31 of the BERC (Conduct of Business) Regulations, 2005 for the review of the final order dated 05.01.2024 passed by the Commission in Case No. 19 of 2023 & Case No. 18 of 2023.	05.08.2024
9	Petition filed by Chief Engineer (Comml.), SBPDCL on behalf of both the DISCOMs i.e. NBPDCCL & SBPDCL before BERC in the matter of seeking approval to carry forward the balance RPO shortfall in achievement of RPO of FY 2022-23 & FY 2023-24 to the FY 2024-25.	03.09.2024
10	Petition filed by M/s Harinagar Sugar Mills Ltd., u/s 86(l),(a), (b) and (c). Section 62(l)(a) and Section 64 of the Electricity Act, 2003 read with Article 2.1 of the PPA and 01.06.2010 for determination of fixed charge components of tariff payable for the period from FY 2024-25 to FY 2031- 32 for generation and supply of electricity by the petitioner to the respondents distribution licensees from petitioner's Bagasse-Based Co-generation Plant.	05.09.2024
11	Petition filed by Chief Engineer (Comml.), NBPDCCL/SBPDCL under section 94(1 )(f) and 94(2) of the Electricity Act, 2003 read with Regulations 6(3), 12, 31, 36, 37, 38 and 39 of the Bihar Electricity Regulatory Commission (Conduct of Business) Regulations, 2005 and amendments issued therein seeking review of tariff order dated 01st March 2024 passed by the Commission for Truing up of FY-2022- 23, Annual Performance Review (APR) for FY 2023-24, Annual Revenue Requirement and determination of tariff for FY-2024-25 of North Bihar Power Distribution Company Limited & South Bihar Power Distribution Company Limited	30.09.2024

S.No	Name of Orders	Date of Issuance/Disposal
12	Petition filed by Chief Engineer (Elect.) BSHPCL for True-up Tariff Petition for FY 2010-11, FY 2011-12, FY 2012-13, FY 2013-14, FY 2014-15, FY 2015-16 and determination of ARR for the FY 2023-24	01.10.2024
13	Petition filed by Chief Engineer (PMC), BSPHCL for approval for the procurement of 500 MW Solar Power from Solar Energy Corporation of India Ltd. (SECI) under ISTS connected Solar Tranche-I scheme on long term basis including Power Sale Agreement.	23.10.2024
14	Petition filed by Chief Engineer, BSPGCL for Tariff adoption and approval of draft PPA for Procurement of 112.07 MW (AC) Solar Power from Grid Connected Ground Mounted Solar Power Plants to be set up in the State of Bihar on Long Term basis (i.e 25 Years) u/s 63 and 86(l)(b) of the E.A, 2003 read with regulation 10.2.8 of BERC (Power Purchase and Procurement Process of Licensee) Regulations, 2018 and BERC (Renewable Purchase Obligation, its compliance and REC Framework Implementation Regulation 2010 and its Amendments).	23.10.2024
15	Determination of generic levellised tariff for FY 2024-25 for power generated from Renewable Energy Sources.	05.11.2024
16	Petition filed by Chief Engineer (Comm.), SBPDCL for "Determination of Service Connection Charges" in exercise of Power under section (45) & (46) of Electricity Act, 2003, Rule 04 of (13) of Electricity (Right of Consumer), Rules, 2020 Section (36) & (39) of BERC (Conduct of Business) Regulations, 2005 and its further amendments & Regulation 4.4 & 4.19 (b) of the Bihar Electricity Supply Code, 2007 and its further amendments along on behalf of SBPDCL and NBPDCL.	10.12.2024
17	Petition filed by Chief Engineer (Comm.), NBPDCL for the approval of True-up of Fuel & Power purchase adjustment surcharge (FPPAS) for FY 2023-24 u/s 62 & 86 of the Electricity Act, 2003 in accordance with the MoP, rule 14 of the Electricity (Amendment) Rules, 2022 read with regulation 20 of the BERC (Multi Year Distribution Tariff) (1st Amendment) Regulations, 2023	16.12.2024
18	Petition filed by Chief Engineer (PMC), BSPHCL for seeking regulatory approval to procure a total of 170 MW wind power from SJVN Ltd. under ISTS connected wind power projects on long term basis including Power Sale Agreement (PSA).	23.01.2025
19	Petition filed by Chief Engineer (PMC), BSPHCL for seeking regulatory approval to procure a total of 100 MW wind power from SECI Ltd. under ISTS connected wind power projects under Tranche XVII on long term basis including Power Sale Agreement (PSA).	23.01.2025
20	Petition filed by DISCOMs for relaxing penalty provision for consumers in case for the actual demand goes beyond the consumers opted demand for smart meter consumer, by suitable amendment in the Bihar Electricity Supply Code, 2007 and adjourning power factor surcharge for single phase LT smart meter consumer for a period till 31st March 2026 by suitable amendment in Tariff order for FY 2024-25 dated 01.03.2024, for facilitating smart metering roll out in exercise of the powers conferred u/r 12.6 of the BESC, 2007 and Regulations 39 of the BERC (Conduct of Business) Regulations, 2005.	17.02.2025
21	Review petition filed by Sr. G.M (0&M)/Comm., BGCL for Tariff order under case no. 26/2023 for "Truing up for FY 2022-23, Annual Performance Review for FY 2023-24, Annual Revenue Requirement and Transmission Charges for FY 2024-25 under BERC (Conduct of Business) Regulation, 2005" issued for BGCL.	25.02.2025
22	Petition filed by Chief engineer, (PMC) BSPHCL for seeking regulatory approval on procurement of short term peak hour power by Bihar DISCOMs for the period from 1.7.2025 to 30.9.2025 through tariff based bidding process using national e-bidding portal of MSTC (DEEP Portal) in accordance with Guidelines issued by MoP.	20.03.2025
23	Tariff order for FY 2025-26 & Business Plan for the control period of FY 2025-26 to 2027-28 of NBPDCL	28.03.2025

S.No	Name of Orders	Date of Issuance/Disposal
24	Tariff order for FY 2025-26 & Business Plan for the control period of FY 2025-26 to 2027-28 of SBPDCL	28.03.2025
25	Tariff order for FY 2025-26 & Business Plan for the control period of FY 2025-26 to 2027-28 of SLDC	28.03.2025
26	Tariff order for FY 2025-26 & Business Plan for the control period of FY 2025-26 to 2027-28 of BGCL	28.03.2025
27	Tariff order for FY 2025-26 & Business Plan for the control period of FY 2025-26 to 2027-28 of BSPTCL	28.03.2025

## 6. Chhattisgarh Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Chhattisgarh State Electricity Regulatory Commission (Terms and conditions for determination of generation tariff and related matters for electricity generated by plants based on renewable energy sources) (First Amendment) Regulations, 2024	28.06.2024
2	Chhattisgarh State Electricity Supply Code (Fourth Amendment) 2024	08.08.2024
3	Chhattisgarh State Electricity Regulatory Commission (Standards of Performance in Distribution of Electricity) (First Amendment) Regulations, 2024	30.08.2024

### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/Disposal
1	<b>Petition No.: 13 of 2024</b> <b>Petitioner:</b> CSPDCL <b>Subject:</b> Petition for seeking approval for revision in "Load Management Procedure" of Internal Operating Procedure of Chhattisgarh State Grid.	12.04.2024
2	<b>Petition No.: 101 of 2023</b> <b>Petitioner:</b> Jindal Steel and Power Limited <b>Subject:</b> Determination of Annual Revenue Requirement for FY 2024-25 along with Revised Estimate for FY 2023-24 and True-Up for FY 2022-23 for the licensed distribution business under Section 61, 62 and 86 (1) (a) of the Electricity Act, 2003.	10.05.2024
3	<b>Suo-motu Petition No.: 48 of 2023</b> <b>Subject:</b> Detailed operating procedure for forecasting and scheduling of solar, wind, solar-wind hybrid generating stations connected to pooling substations at Intra-State level.	29.05.2024
4	<b>Petition No.: 05 of 2024</b> <b>Petitioner:</b> Chhattisgarh State Power Transmission Company Limited. <b>Subject:</b> Final True up of Annual Revenue Requirement of FY 2022-23 along with proposal of ARR Transmission Tariff for FY 2024-25.	01.06.2024
5	<b>Petition No.: 06 of 2024</b> <b>Petitioner:</b> Chhattisgarh State Load Despatch Centre. <b>Subject:</b> Petition for Final True-up of ARR for FY 2022-23 and determination of SLDC charges for FY 2024-25.	01.06.2024
6	<b>Petition No.: 09 of 2024</b> <b>Petitioner:</b> Chhattisgarh State Power Distribution Co Ltd. <b>Subject:</b> Petition for the approval of Final True-up for the FY 2022-23, Re-determination of ARR for FY 2024-25 projection of revenue at existing tariff and charges with revenue gap and determination of Retail Supply Tariff for the	01.06.2024

S.No	Name of Orders	Date of Issuance/Disposal
7	FY 2024-25 under Section 62 and 64 of the Electricity Act, 2003. <b>Petition No.: 10 of 2024</b> <b>Petitioner: Chhattisgarh State Power Generation Co Ltd.</b> <b>Subject:</b> Petition for True up of ARR of Conventional Thermal and Hydro Power Plants for FY 2022-23.	01.06.2024
8	<b>Suo-motu Petition No.: 34 of 2024</b> <b>Subject:</b> Determination of generic preferential tariff for FY 2024-25 for Renewable Energy Sources based plants. <b>Petition No.: 106 of 2023</b> <b>Petitioner: Town Electrical Engg Department of Bhilai Steel Plant</b> <b>Subject:</b> True-up Petition for FY 2020-21, FY 2021-22, FY 2022-23 and determination of retail power supply Tarif for FY 2024-25 of BSP TEED.	18.06.2024
9	<b>Suo-motu Petition No.: 35 of 2024</b> <b>Subject:</b> Removal of difficulties in DRE Regulations 2019 and its subsequent amendments related to modalities for renewable energy banking, accounting, settlement and wheeling for upcoming IDRES projects (other than IDRES projects for first 500 MW or projects which have achieved CoD by 27.12.2023, whichever is earlier). <b>Petition No.: 86 of 2023</b> <b>Petitioner: D.B. Power Limited</b> <b>Subject:</b> truing Up of Energy Charge Rate (Variable Cost) for FY 2022-23 and determination of Energy Charge Rate for FY 2024-25 under Section 86 of the Electricity Act 2003	24.06.2024
10	<b>Petition No.: 90 of 2023</b> <b>Petitioner: Adani Power Limited</b> <b>Subject:</b> Determination of Energy Charge Rates for the Financial Year 2020-21, 2021-22 and 2022-23 under Section 86(1)(a) of the Electricity Act, 2003 for 600 MW coal based Thermal power plant of Adani Power Limited - Raigarh TPP.	26.06.2024
11	<b>Petition No.: 92 of 2023</b> <b>Petitioner: Adani Power Limited</b> <b>Subject:</b> determination of Energy Charge Rates for the Financial Year 2020-21, 2021-22 and 2022-23 under Section 86(1)(a) of the Electricity Act, 2003 for 1370 MW coal based Thermal power plant of Adani Power Limited - Raipur TPP.	26.06.2024
12	<b>Petition No.: 98 of 2023</b> <b>Petitioner: Lanco Amarkantak Power Limited</b> <b>Subject:</b> Determination of Energy Charge Rate for the FY 2022-23 under Section 86(1)(a) of the Electricity Act, 2003 for 300 MW coal based Thermal power plant M/s. Lanco Amarkantak Power Ltd., Pathadi, Korba, Chhattisgarh.	26.06.2024
13	<b>Suo-motu Petition No.: 61 of 2024</b> <b>Subject:</b> Amendment in miscellaneous and general charges order dated 16.02.2022 passed in petition No. 70 of 2022.	20.09.2024

## 7. Delhi Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Delhi Electricity Regulatory Commission (Guidelines for establishment of the Forum and the Ombudsman for redressal of grievances of Electricity consumers) Regulations, 2024	24.06.2024
2	Delhi Electricity Regulatory Commission (Compensation to Victims of Electrical Accidents) Regulations, 2024	25.07.2024
3	Delhi Electricity Regulatory Commission (Net Metering for Renewable Energy) (First Amendment) Regulations, 2024	02.08.2024

S.No	Name of Regulations	Date of Notification
4	Corrigendum to Delhi Electricity Regulatory Commission (Guidelines for establishment of the Forum and the Ombudsman for redressal of grievances of Electricity consumers) Regulations, 2024	03.09.2024
5	Delhi Electricity Regulatory Commission (Terms and Conditions for Green Energy Open Access) Regulations, 2024	12.11.2024

## 8. Gujarat Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	<p>Gujarat Electricity Regulatory Commission (Multi-Year Tariff) Regulations, 2024</p> <ul style="list-style-type: none"> <li>• RoCE-Based Return Mechanism Introduced for assets capitalized on or after 01.04.2025. Introduction of Regulated Rate Base (RRB). Computation of return based on Average RRB which excluded consumer contributions, grants, and accumulated depreciation.</li> <li>• Introduction of Capital Investment Approval Framework for transparency and accountability in capital expenditure.</li> <li>• Mandatory Geo-Tagging of Capitalized Assets. Performance Trajectory Requirement for key operational parameters during MYT approval. Revised Mechanism for Gain/Loss Sharing. Gains from controllable factors to be shared 2/3rd with consumers and 1/3rd retained by licensees; losses borne entirely by licensees.</li> <li>• Alignment with National Policies. Power Procurement Planning to be aligned with Long-Term Discom Resource Adequacy Plan and CEA vetting. FPPAS to be aligned with the provisions of the Electricity Rules, 2022.</li> </ul>	06.08.2024
2	Gujarat Electricity Regulatory Commission (Net Metering Rooftop Solar PV Grid Interactive Systems) (Fourth Amendment) Regulations, 2024	06.09.2024
3	<p>Gujarat Electricity Regulatory Commission (Electricity Supply Code and Related Matters) (Fourth Amendment) Regulations, 2024</p> <ul style="list-style-type: none"> <li>• The Commission had received representations from various consumers organisations to enhance the threshold limit for Low Tension (LT) connection from 100 kVA/kW to 150 kVA/kW which was referred to Electricity Supply Code Review Panel.</li> <li>• Subsequently, there were communications from Ministry of Power (MoP), Government of India (GoI) regarding facilitating Discoms to undertake reforms linked with release of new connection under Ease of Doing Business and Ease of Living initiative.</li> <li>• Consequently, the Commission amended the GERC (Electricity Supply Code and Related Matters) Regulations, 2015 by giving option to LT consumers to increase the threshold limit of their LT connection from 100 kVA/kW to 150 kVA/kW.</li> </ul>	23.09.2024
4	Gujarat Electricity Regulatory Commission (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) (Fourth Amendment) Regulations, 2024	23.09.2024
5	Gujarat Electricity Regulatory Commission (Terms and Conditions for Green Energy Open Access) (First Amendment) Regulations, 2024	23.09.2024
6	Gujarat Electricity Regulatory Commission (Terms and Conditions for Green Energy Open Access) (Second Amendment) Regulations, 2025	28.03.2025

## Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/Disposal
1	Tariff Framework for Procurement of Power by Distribution licensees and Others from Wind Power Projects for State of Gujarat.	31.08.2024
2	Tariff Framework for Procurement of Power by Distribution licensees and Others from Solar Power Projects for State of Gujarat.	31.08.2024
3	Reappointment Shri P.A. Vaghela as Electricity Ombudsman, Ahmedabad for the further period of 1 (one) year effective from 08/03/2025	05.03.2025
4	Reappointment Shri S.H. Upadhyay as Electricity Ombudsman, Rajkot for the further period of 1 (one) year effective from 08/03/2025	05.03.2025
5	Determination of tariff for procurement of power by Distribution Licensees and others from Biomass based Power Projects and Bagasse based Co-generation projects for the State of Gujarat.	21.03.2025
6	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25 for Dakshin Gujarat Vij Company Limited (DGVCL)	01.06.2024
7	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25 for Madhya Gujarat Vij Company Limited (MGVCL)	01.06.2024
8	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25 for Paschim Gujarat Vij Company Limited (PGVCL)	01.06.2024
9	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25 for Uttar Gujarat Vij Company Limited (UGVCL)	01.06.2024
10	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25 for Torrent Power Limited – Distribution Ahmedabad	01.06.2024
11	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25 for Torrent Power Limited – Distribution Surat	01.06.2024
12	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25 for Torrent Power Limited – Distribution Dahej	01.06.2024
13	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25 for MPSEZ Utilities Limited (MUL)	01.06.2024
14	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25 for GIFT Power Company Limited (GIFT PCL)	01.06.2024
15	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25 for Aspen Park Infra Vadodara Private Limited (AIVPL)	01.06.2024
16	Truing up for FY 2023-24 and Determination of Aggregate Revenue Requirement (ARR) for the 4th Control Period (FY 2025-26 to FY 2029-30) & Tariff for FY 2025-26 For Dakshin Gujarat Vij Company Limited (DGVCL)	31.03.2025
17	Truing up for FY 2023-24 and Determination of Aggregate Revenue Requirement (ARR) for the 4th Control Period (FY 2025-26 to FY 2029-30) & Tariff for FY 2025-26 For Madhya Gujarat Vij Company Limited (MGVCL)	31.03.2025
18	Truing up for FY 2023-24 and Determination of Aggregate Revenue Requirement (ARR) for the 4th Control Period (FY 2025-26 to FY 2029-30) & Tariff for FY 2025-26 For Paschim Gujarat Vij Company Limited (PGVCL)	31.03.2025
19	Truing up for FY 2023-24 and Determination of Aggregate Revenue Requirement (ARR) for the 4th Control Period (FY 2025-26 to FY 2029-30) & Tariff for FY 2025-26 For Uttar Gujarat Vij Company Limited (UGVCL)	31.03.2025
20	Truing up for FY 2023-24, Aggregate Revenue Requirement for FY 2025-26 to FY 2029-30 and Determination of Tariff for FY 2025-26 for Torrent Power Limited – Distribution Ahmedabad	29.03.2025
21	Truing up for FY 2023-24, Aggregate Revenue Requirement for FY 2025-26 to FY 2029-30 and Determination of Tariff for FY 2025-26 For Torrent Power Limited – Distribution Surat	29.03.2025
22	Truing up for FY 2023-24 and Approval of Multi-Year ARR for FY 2025-26 to FY 2029-30 and Determination of Tariff for FY 2025-26 For Torrent Power Limited – Distribution Dahej	29.03.2025
23	Truing up for FY 2023-24 and Approval of Multi-Year ARR for FY 2025-26 to FY 2029-30 and Determination of Tariff for FY 2025-26 for MPSEZ Utilities	29.03.2025

S.No	Name of Orders	Date of Issuance/Disposal
24	Limited (MUL) Truing up for FY 2023-24, Aggregate Revenue Requirement for FY 2025-26 to FY 2029-30 and Determination of Tariff for FY 2025-26 for Aspen Park Infra Vadodara Private Limited (AIVPL)	23.04.2025
25	Truing up for FY 2023-24 and Approval of Multi-Year ARR for FY 2025-26 to FY 2029-30 and Determination of Tariff for FY 2025-26 for GIFT Power Company Limited (GIFT PCL)	31.03.2025
26	Truing up for FY 2021-22 & FY 2022-23 and Determination of ARR & Tariff for FY 2024-25 For Deendayal Port Authority (DPA)	31.03.2025
27	Determination of ARR & Tariff for FY 2024-25 for Jubilant Infrastructure Limited (JIL)	31.03.2025

## 9. Haryana Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Haryana Electricity Regulatory Commission (Green Energy Open Access) Regulations, 2023, (1 <sup>st</sup> Amendment) Regulations, 2025	25.02.2025
2	Haryana Electricity Regulatory Commission (Framework for Resource Adequacy) Regulations, 2024	11.11.2024
3	Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2024	22.10.2024
4	Haryana Electricity Regulatory Commission (Terms and Conditions for setting up Charging Infrastructure, Tariff and other Regulatory issues for Electric Vehicles) Regulations, 2021, (1 <sup>st</sup> Amendment) Regulation, 2024	19.07.2024
5	Haryana Electricity Regulatory Commission (Rooftop Solar Grid Interactive Systems Based on Net Metering/Gross Metering) Regulations, 2021, (1 <sup>st</sup> Amendment) Regulation, 2024	15.07.2024
6	Haryana Electricity Regulatory Commission (Forum and Ombudsman Regulations, 2020 (4 <sup>th</sup> Amendment) Regulations, 2024	06.09.2024
7	Haryana Electricity Regulatory Commission (Electricity Supply Code) Regulations, 2014 (5 <sup>th</sup> Amendment) Regulations, 2024	01.08.2024

### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/Disposal
1.	Determination of True-Up of FY 2023-24, Business Plan for FY 2025-29, Capex Plan for FY 2025-29, Mid-Year Performance Review for FY 2024-25 and Aggregate Revenue Requirement of FY 2025-26 to FY 2029-30 for UHBVNL and DHBVNL	28.03.2025

## 10. Himachal Pradesh Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Himachal Pradesh Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024	20.05.2024
2	Himachal Pradesh Electricity Regulatory Commission (Rooftop Solar PV Grid Interactive System) (Third Amendment) Regulations, 2024	12.06.2024
3	Himachal Pradesh Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (Sixth Amendment) Regulations, 2024	05.08.2024
4	Himachal Pradesh Electricity Regulatory Commission (Short Term Open Access) (Second Amendment) Regulations, 2024	30.08.2024
5	Himachal Pradesh Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) (First Amendment) Regulations, 2025	28.01.2025
6	The Himachal Pradesh Electricity Supply (Sixth Amendment) Code, 2025	17.03.2025

### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/Disposal
1	True up of uncontrollable parameters for FY 2022-23, provisional True up of uncontrollable parameters for FY 2023-24 under 4 <sup>th</sup> MYT Control Period (FY 2019-20 to FY 2023-24), True up of controllable parameters of 4 <sup>th</sup> MYT Control Period i.e. FY 2020-24, 1 <sup>st</sup> Annual Performance Review (APR) of 5 <sup>th</sup> MYT Control Period, determined the Aggregate Revenue Requirement (ARR) and approved the Wheeling and Retail Supply Tariff for the Distribution Business of HPSEBL for FY 2025-26 under 5 <sup>th</sup> MYT Control Period (FY 2024-25 to FY 2028-29)	28.03.2025

## 11. Jharkhand Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Jharkhand State Electricity Regulatory Commission (Rooftop Solar PV Grid Interactive System and Net Gross Metering) Fifth Amendment	04.12.2024
2	Jharkhand State Electricity Regulatory Commission (Fees, Fines & Charges Regulations, 2024	25.11.2024
3	Jharkhand State Electricity Regulatory Commission (Conduct of Business) Regulations, 2024	25.11.2024
4	Jharkhand State Electricity Regulatory Commission (Framework for Resource Adequacy) Regulations, 2024	05.11.2024
5	Jharkhand State Electricity Regulatory Commission (Prepaid Smart Metering) Regulations, 2024	23.09.2024
6	Jharkhand State Electricity Regulatory Commission (Terms and Conditions for Appointment of Consultants) Regulations, 2024	27.08.2024
7	Jharkhand State Electricity Regulatory Commission (Rooftop Solar PV Grid Interactive System and Net/Gross Metering) (Fourth Amendment) Regulations, 2024	29.05.2024
8	Jharkhand State Electricity Regulatory Commission (Verification of Captive Generating Plants and Captive Consumers) Regulations, 2024	09.05.2024
9	Jharkhand State Electricity Regulatory Commission (Group Net Metering and Virtual Net Metering) Regulations, 2024	09.05.2024

## Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/Disposal
1	To direct the respondents to allow the petitioner to adjust the unutilized banked energy as on 31.3.2020 for the first three months of the next financial year i.e., till 30.6.2020 since the same could not be utilized owing to the lockdown measures imposed due to COVID-19 and grant of any other reliefs which may deem fit and proper as per the facts and circumstances of the case.	16.04.2024
2	For approval of capital expenditure and capitalization of Rs 31.00 crore for installation of 1*80/100 MVA 132/33 kV transformer and related interconnecting switchgears for TGS sub-station.	16.04.2024
3	For approval of the Draft Addendum no.04 to the PPA dated 28.09.2012 to be executed between JBVNL and APNRL in terms of the sixth round of auction of coal linkages under paragraph b(ii) of the shakti policy 2017	30.04.2024
4	For approval of 5th Supplementary Power Purchase Agreement (PPA) under Shakti Scheme B-II Round VI for 110100 tons of Coal	30.04.2024
5	Petition filed under Section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 41.1 of the JSERC (Conduct of Business) Regulations, 2016 for review of order dt. 12/06/2023 passed in Case No. 29 of 2020 along with application under section 5 of the limitation Act, 1963 for condonation of delay of 43 days is filing the review petition.	29.05.2024
6	Non-compliance of the judgement dated 19.02.2022 passed by the Consumer Grievance Redressal Forum, Chaibasa	29.05.2024
7	Exemption from RPO for FY 2013-14 to 2020-21	30.05.2024
8	For approval to take new service H.T Connection from JBVNL at supply voltage of 33 KV having 800 KVA contract demand	30.05.2024
9	Review of order dated 26.02.2024 regarding True-up for FY 2016-17 to FY 2020-21 & Business Plan, Tariff, MYT tariff petition for control period FY 21-22 to FY 25-26.	30.05.2024
10	For seeking necessary approval to take new service H.T connection from JBVNL at supply voltage of 33 kV having 700 KVA contract demand	28.06.2024
11	For seeking necessary approval to take allow it to take HT Connection at contract demand of 500 KVA to 600 KVA on 33 KV line from JBVNL	28.06.2024
12	Petition filed under Section 91 (1) (f) of the Electricity Act 2003 and Regulation 41 of the JSERC (Conduct of Business), Regulations 2016 seeking review of the Order dated 22.05.2023 passed by JSERC in Case (T) No. 02 of 2018 in the matter of True-up for FY 2016-17 and APR for FY 2017-18 in terms of provisions of the JSERC (Terms and Conditions for Determination of Generation Tariff), Regulations 2015 for supplying the regulated contracted capacity to JUVNL/JBVNL from 540 MW Coal based power plant of APNRL at Padapur and Srirampur villages in Seraikela Kharsawan District in the State of Jharkhand.	23.07.2024
13	For getting/retaining the existing 33 KV supply of power with enhanced contract demand of 24000 KVA	23.07.2024
14	Determination of Consumer Category-wise tariff for the period 2006-07 to FY 2011-12 for distribution and retail supply of Electricity for the post of the Damodar Valley Area failing within the territory of the State of Jharkhand.	23.07.2024
15	For approval of the draft agreement executed between the parties for synchronization of 49 (12+37) MVA Captive Power Plant of M/s Nilachal Iron & Power Limited with the grid of the respondents and for supply of 12.5 MW surplus power to JBVNL from the CPP of the petitioner	01.08.2024
16	Review of JSERC Tariff order for true up for FY 2018-19, Aggregate Revenue Requirement and Tariff for FY 2020-21 for JBVNL	01.08.2024
17	Direction upon the Respondents to comply with the order dated 22.04.2008 passed by the learned CGRF, Ranchi in Case No.04/08 affirmed by the order dated 30.08.2008 passed by the Electricity Ombudsman in Case No. EOJ/17/2008 and to refund the amount with interest forthwith in so far as in	01.08.2024

S.No	Name of Orders	Date of Issuance/Disposal
18	some cases amounts have already been released by adjusting the amount against KVA charges. Order on direction upon the respondents to take a time bound decision upon the request made by the Petitioner seeking HT Industrial connection from the earlier CPP arrangement as contained in the letter dated 06.12.2022 effective from 01.07.2023 onwards for its steel plant at Gamharia.	24.09.2024
19	Direction upon the Respondents to comply with the order dated 22.04.2008 passed by the learned CGRF, Ranchi in Case No.04/08 affirmed by the order dated 30.08.2008 passed by the Electricity Ombudsman in Case No. EOJ/17/2008 and to refund the amount with interest forthwith in so far as in some cases amounts have already been released by adjusting the amount against KVA charges.	01.08.2024
20	Order on direction upon the respondents to take a time bound decision upon the request made by the Petitioner seeking HT Industrial connection from the earlier CPP arrangement as contained in the letter dated 06.12.2022 effective from 01.07.2023 onwards for its steel plant at Gamharia.	24.09.2024
21	Direction upon the Respondents to comply with the order dated 22.04.2008 passed by the learned CGRF, Ranchi in Case No.04/08 affirmed by the order dated 30.08.2008 passed by the Electricity Ombudsman in Case No. EOJ/17/2008 and to refund the amount with interest forthwith in so far as in some cases amounts have already been released by adjusting the amount against KVA charges.	01.08.2024
22	Order on direction upon the respondents to take a time bound decision upon the request made by the Petitioner seeking HT Industrial connection from the earlier CPP arrangement as contained in the letter dated 06.12.2022 effective from 01.07.2023 onwards for its steel plant at Gamharia.	24.09.2024
23	Seeking approval for taking E.H.T connection on 220 KV line from the respondent for contract demand of 2000 KVA.	08.10.2024
24	Determination of Consumer Category-wise tariff for the period 2006-07 to FY 2011-12 for distribution and retail supply of Electricity for the post of the Damodar Valley Area failing within the territory of the State of Jharkhand.	10.12.2024
25	Corrigendum - Determination of Consumer Category-wise tariff for the period 2006-07 to FY 2011-12 for distribution and retail supply of Electricity for the post of the Damodar Valley Area failing within the territory of the State of Jharkhand.	18.12.2024
26	For approval of the draft agreement to be executed between the petitioner and the Respondent for synchronization of 60 (2x30) MW Captive Power Plant of M/s Grasim Industries Limited, Chemical Division, Rehla with the grid of the petitioner with standby contract demand/support of 7.5 MVA along with banking arrangement as per clause 8 of the CPP Regulations 2023	20.12.2024
27	For approval of the draft agreement to be executed between the petitioner and the Respondent for synchronization of (2x10) MW Captive Power Plant of M/s Usha Martin Limited with the grid of the petitioner with standby contract demand/support of 15 MVA along with banking arrangement as per clause 8 of the CPP Regulations 2023	20.12.2024
28	Approval of draft CPP agreement to be executed between the both parties	20.12.2024
29	Review of order dt. 26/06/2024 in Case No. 08 of 2023 for True-up for FY 2022-23 , APR for FY 2023-24 and ARR & Tariff for FY 2024-25	20.12.2024
30	Review of order dated 09.01.2024 regarding True-up for FY 2021-22, Annual Performance Review for FY 2021-22, Annual Performance Review for FY 2022-23 with respect to Unit-2 & 3 (2x120 MW) of Jojobera Power Plant of the Tata Power Company Limited (TPCL)	20.12.2024
31	Seeking necessary approval to take H.T. Connection on 33 KV line from JBVNL having contract demand of 450 KVA.	20.12.2024
32	Review of order dated 26.06.2024 passed by this Commission in Case (Tariff) No.09 of 2023 for true up for FY 2022-23, Annual Performance Review of FY	20.12.2024

S.No	Name of Orders	Date of Issuance/Disposal
	2023-24 and Aggregate Revenue Requirements & Tariff for FY 2024-25	
33	Non-compliance of the order/direction dated 16.05.2023 passed by this Commission in Case No. 26 of 2020	24.01.2025
34	Approval to take H.T connection with contract demand of 400 KVA on 33 KV line from JBVNL	27.02.2025
35	Review of order dated 06.06.2024 passed by JSERC in Case (T) No. 11 of 2023 for true-up for the FY 2022-23 and APR for FY 2023-24 with respect to unit 2 & 3 (2x120 MW) of Jojobera Power Plant of Tata Power Company Limited (TPCL)	27.02.2025
36	Approval of Power Sale Agreement (PSA) between SAIL and SECI for purchase of 100 MW solar power which in turn to be procured by SECI from ISTS- Connected Tranche - VIII	27.02.2025

## 12. Joint Electricity Regulatory Commission (Goa & UTs)

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Joint Electricity Regulatory Commission (Standard of Performance for Distribution Licensees) (First Amendment) Regulation 2024	27.05.2024
2	Joint Electricity Regulatory Commission (Procurement of Renewable Energy) (Fifth Amendment) Regulation, 2024	28.05.2024
3	Joint Electricity Regulatory Commission (Solar PV Grid Interactive System based on Net Metering & Gross Metering) (First Amendment) Regulation, 2024	01.08.2024
4	Joint Electricity Regulatory Commission (Electricity Supply Code) (Third Amendment) Regulation, 2024	02.08.2024
5	Joint Electricity Regulatory Commission (Connectivity and Open Access in Intra-State Transmission and Distribution) (Third Amendment) Regulation, 2024	13.08.2024
6	Joint Electricity Regulatory Commission (Consumer Grievances Redressal Forum and Ombudsman) Regulation, 2024	16.08.2024
7	Joint Electricity Regulatory Commission (Generation, Transmission and Distribution Multi Year Tariff) Regulation, 2024	15.10.2024
8	Joint Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2024	24.10.2024
9	Joint Electricity Regulatory Commission (Medical Facility) Regulation, 2024	12.11.2024
10	Joint Electricity Regulatory Commission (Retail Supply Tariff Structure) Guideline, 2024	20.12.2024
11	Joint Electricity Regulatory Commission for the State of Goa and the Union Territories (For holding inquiry to be conducted by Adjudicating Officer) Regulations, 2024	06.02.2025

### Important Orders issued during the year 2024-25

S.No	Name of Order	Date of Issuance/Disposal
1	Approval for True-up for the FY 2019-20, Annual Performance Review (APR) for FY 2023-24, Aggregate Revenue Requirement (ARR) and Determination of Retail Tariff for FY 2024-25	10.06.2024
2	Approval for True-up for the FY 2022-23, Annual Performance Review for FY 2023-24, Aggregate Revenue Requirement for FY 2024-25, and Determination of Retail Tariff for FY 2024-25	12.06.2024

S.No	Name of Order	Date of Issuance/Disposal
3	Approval for Truing up for FY 2022-23, Annual Performance Review (APR) for FY 2023-24 and Aggregate Revenue Requirement and Determination of Tariff for FY 2024-25	13.06.2024
4	Approval for True-up for the FY 2022-23, Annual Performance Review for FY 2023-24, Aggregate Revenue Requirement for FY 2024-25, and Determination of Retail Tariff for FY 2024-25	13.06.2024
5	Approval for True-up for the FY 2021-22, Annual Performance Review (APR) for FY 2023-24, and Aggregate Revenue Requirement (ARR) and Determination of Retail Tariff for FY 2024-25	13.06.2024
6	Approval for True-up of FY 2021-22, Annual Performance Review (APR) of FY 2023-24, Aggregate Revenue Requirement (ARR), and Determination of Retail Tariff for FY 2024-25	25.07.2024

### 13. Joint Electricity Regulatory Commission (Jammu Kashmir and Ladakh)

#### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and UT of Ladakh (Grid Interactive Renewable Energy System and its related matters) (First Amendment) Regulations, 2024	11.07.2024
2	Joint Electricity Regulatory Commission for UT of Jammu & Kashmir and UT of Ladakh (Electricity Supply Code) (First Amendment) Regulations, 2024	24.07.2024
3	Joint Electricity Regulatory Commission for the UT of J&K and UT of Ladakh, (Recruitment, Control and Service Conditions of Officers and Staff) Regulations, 2024	19.12.2024
4	Joint Electricity Regulatory Commission for UT of J&K and UT of Ladakh (Framework for Resource Adequacy) Regulations, 2024	18.02.2025

#### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/Disposal
1	Approval of True-up for FY 2019-20 to 2020-21, APR for FY 2023-24 and ARR and Tariff Determination for FY 2024-25 of Ladakh Power Development Department (LPDD).	27.06.2024
2	Approval of Annual Performance Review of FY 2023-24, Aggregate Revenue Requirement of FY 2024-25 and Retail Supply Tariff Determination for FY 2024-25 filed by Jammu Power Distribution Corporation Limited (JPDCL).	24.03.2025
3	Approval of Annual Performance Review of FY 2023-24, Aggregate Revenue Requirement of FY 2024-25 and Retail Supply Tariff Determination for FY 2024-25 filed by Kashmir Power Distribution Corporation Limited (KPDCL).	24.03.2025

### 14. Karnataka Electricity Regulatory Commission

#### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Karnataka Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) (Tenth Amendment) Regulations, 2024	19.06.2024
2	Karnataka Electricity Regulatory Commission (Merit Order Despatch and Optimization of Power Purchase Cost) Regulations, 2024	24.06.2024

S.No	Name of Regulations	Date of Notification
3	Karnataka Electricity Regulatory Commission (Multi Year Transmission, Distribution and Retail Supply Tariff) Regulations, 2024	24.06.2024
4	Karnataka Electricity Regulatory Commission (Implementation of Peer to Peer Solar Energy Transaction), Regulations, 2024	06.08.2024
5	Karnataka Electricity Regulatory Commission (Terms and Conditions for Determination of Generation Tariff) Regulations, 2024	09.09.2024
6	Karnataka Electricity Regulatory Commission (Framework for Resource Adequacy) Regulations, 2024	23.09.2024
7	Karnataka Electricity Regulatory Commission (Fee) Regulations, 2024	26.11.2024
8	Karnataka Electricity Regulatory Commission (Multi Year Transmission, Distribution and Retail Supply Tariff) (First Amendment) Regulations, 2024	10.12.2024
9	Karnataka Electricity Regulatory Commission (Implementation of rooftop aero turbine with solar or without solar) Regulations, 2025	20.01.2025
10	Karnataka Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) (Eleventh Amendment) Regulations, 2025	21.01.2025
11	Karnataka Electricity Regulatory Commission (Terms and Conditions for Open Access) Regulations, 2025	26.03.2025

### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/ Disposal
1	Determination of Tariff and Norms in respect of Solar Power Projects Including Solar Rooftop Photovoltaic Projects for FY25.	11.06.2024
2	In the matter of Determining Generic Tariff for Electricity Generated from Mini-hydel, Bagasse based Co-generation and Biomass based Power Plants commissioned during the control period 01.04.2024 to 31.03.2027.	24.07.2024
3	Streamlining of Procedure for installation of EV Electric Vehicle Charging Units.	30.07.2024
4	Net Metering Arrangements for eligible consumers for solar rooftop photovoltaic (SRTPV).	12.09.2024
5	Enhancement of sanctioned load up to and inclusive of 10 kW for SRTPV Consumers and other related matters.	05.12.2024
6	Threshold limit for Implementation of Transmission schemes through TBCB.	24.12.2024
7	Implementation of AMR facilities for Generators and Associated Measures.	01.01.2025
8	Non-levy of Grid Support Charges on Captive Power Plants including SRTPV plants.	15.01.2025
9	Combined Tariff Order 2025 of ESCOM's	27.03.2025

### 15. Kerala State Electricity Regulatory Commission

#### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Kerala Electricity Supply (Fifth Amendment) Code, 2024	31.07.2024
2	Kerala State Electricity Regulatory Commission (Renewable Energy and Net Metering) (Second Amendment) Regulations, 2024	16.08.2024
3	Kerala State Electricity Regulatory Commission (Adjudicating Procedure) Regulations, 2024	03.09.2024
4	Kerala Electricity Supply Code (Removal of Difficulties), Order 2024	25.11.2024
5	Kerala Electricity Supply Code (Removal of Difficulties), Order 2025	07.01.2025

### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/ Disposal
1	OP 78/2023 - Order on approval of Truing Up of accounts for the financial year 2022-23 - M/s Kanan Devan Hills Plantations Company Private Limited (KDHPCL)	13.06.2024
2	OP 85/2023 - Order on Truing up of accounts for the financial year 2022-23 - KSEB Ltd	28.06.2024
3	OP 80/2023 - Order on approval of truing up of accounts for the financial year 2022-23 - M/s Cochin Special Economic Zone Authority (CSEZA)	02.07.2024
4	OP 82/2023 - Order on approval of truing up of accounts for the financial year 2022-23 - M/s Infopark Kerala	12.07.2024
5	OP 65/2023 - Order on approval of Capital Investment Plan for the period from FY 2022-23 to FY 2026-27 of Strategic Business Unit- Generation (SBU-G) of KSEB Ltd.	21.10.2024
6	OP 79/2023 - Order on approval of truing up of accounts for the financial year 2022-23 - M/s Thrissur Corporation Electricity Department (TCED)	04.11.2024
7	OP 10/2024 - Suo-Motu proceedings under Section 142 of the Electricity Act, 2003, on failure in developing an efficient, coordinated and economical transmission and distribution system resulting in large pendency of power allocation applications under Electrical Circle, Tirur- KSEB Ltd.	06.11.2024
8	OP No 30/2024 & IA No 3/2024 - Order on Truing Up of Accounts for the financial year 2022-23 - M/s Smart City	13.11.2024
9	OP 81/2023 - Order on the petition for approval of truing up of accounts for the financial year 2022-23 - M/s Cochin Port Authority	26.11.2024
10	OP 18/2023 - Schedule of Tariff and Terms and Conditions for retail supply of electricity by Kerala State Electricity Board Limited and all other licensees with effect from 05.12.2024 to 31.03.2027	05.12.2024
11	OP 77/2023 - Order on Truing Up of Accounts for the Financial Year 2022-23 - M/s Rubber Park India Private Limited (RPIL)	26.12.2024
12	OP 46/2024- Order on the proposals by KSEB Ltd to recover additional liability incurred over the ceiling limit allowed for recovery of fuel surcharge through automatic recovery mechanism during the period April 2024 to July 2024 from all consumers including Bulk consumers and consumers of other Licensees	31.12.2024
13	OP 33/2024 - Order on approval for entering into PPA with NHPC for their 50MW West Kallada Floating Solar Power Project at West Kallada of NHPC - KSEB Ltd.	01.01.2025
14	OP 7/2024 and IA No 01/24 - Order on Truing Up of accounts for the financial year 2022-23. - M/s KPUPL	10.02.2025
15	OP 65/2023 - Order on approval of Capital Investment Plan for the period from FY 2022-23 to FY 2026-27 of Strategic Business Unit- Transmission (SBU-T) of KSEB Limited	27.02.2025
16	OP 51/2024 - Order on approval of truing up of accounts for the financial year 2023-24 - M/s Cochin Special Economic Zone Authority (CSEZA)	27.02.2025
17	OP 52/2024 - Order on approval of truing up of accounts for the financial year 2023-24 - M/s Infopark Kerala	11.03.2025
18	OP 50/2024 - Order on approval of Truing Up of accounts for the financial year 2023-24. - M/s KDHPCL	26.03.2025
19	OP 84/2023 Order on approval of Truing up of Accounts for the financial year 2022-23 - M/s Technopark	26.03.2025

## 16. Madhya Pradesh Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Third Amendment to Madhya Pradesh Electricity Regulatory Commission (Security Deposit) (Revision-I) Regulations, 2024.	31.05.2024
2	Madhya Pradesh Electricity Supply Code 2021 (Third Amendment), 2024.	31.05.2024
3	Second Amendment to Madhya Pradesh Electricity Regulatory Commission (Methodology for determination of Open Access Charges and Banking Charges for Green Energy and Open Access Consumers Regulations, 2023.	31.05.2024
4	Fourth Amendment to Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Intra-State Open Access in Madhya Pradesh) Regulations, (Revision-I) 2021. {ARG-24 (I) (iv) of 2024}.	31.05.2024
5	Madhya Pradesh Electricity Supply Code 2021 (Fourth Amendment).	28.06.2024
6	Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for determination of Transmission Tariff) Regulations, 2024.	29.06.2024
7	Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for determination of Generation Tariff) Regulations, 2024.	05.07.2024
8	First Amendment to Madhya Pradesh Electricity Balancing and Settlement Code, 2023.	02.08.2024
9	Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Tariff determination of energy from Renewable Energy Sources) (Revision- I) Regulations, 2024 {RG-43(I) of 2024}”.	02.08.2024
10	Madhya Pradesh Electricity Regulatory Commission (Establishment of Forum and Electricity Ombudsman for redressal of grievances of the consumers) (Revision-II) (First Amendment) Regulations, 2024.	30.08.2024
11	Procedure for forecasting, scheduling, deviation charges computation of solar wind hybrid generation projects.	13.09.2024
12	Madhya Pradesh Electricity Regulatory Commission (Ancillary Services) Regulations, 2024.	04.10.2024
13	Madhya Pradesh Electricity Distribution Code, 2024.	04.10.2024
14	Madhya Pradesh Electricity Regulatory Commission (Power Quality) Regulations, 2025.	10.01.2025
15	Fourth Amendment to Madhya Pradesh Electricity Regulatory Commission (Cogeneration and Generation of Electricity from Renewable Sources of Energy), (Revision-II), Regulations, 2021. {ARG-33(II)(iv) of 2025}.	07.03.2025
16	Madhya Pradesh Electricity Supply Code 2021 (Fifth Amendment) [ARG-1(II)(v) of 2025].	28.03.2025

### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/ Disposal
1	<b>Petition No: P-09/2024</b> Petition for approval of Power Purchase Agreement to be signed by MPPMCL for procurement of power from thermal generating stations selected through competitive bidding process conducted by PFC Consulting Ltd. under guidelines issued by MoP on 20.10.2022	05.04.2024
2	<b>Petition No: P-01/2024</b> In the matter of Petition filed by JPVL (Nigrie) under Section 86(1) (f) of the Electricity Act, 2003, for adjudication of the dispute between the Petitioner and Respondent No.1 (MPPMCL) relating to incentive payable as per Regulation 36.4 of the MPERC (Terms and Conditions for determination of Generation Tariff) Regulations, 2015 and Regulation 42.6 of the MPERC (Terms and Conditions for determination of Generation Tariff) Regulations, 2020.	23.04.2024

S.No	Name of Orders	Date of Issuance/Disposal
3	<b>Petition No: P-07/2024</b> In the matter of MPPTCL's Review Petition under Section 94(1) (f) of the Electricity act 2003 seeking review/modification of the MPERC's order dated 12.12.2023 in P. No. 55 of 2023.	22.05.2024
4	<b>Petition No: P- 31/2024</b> Petition Seeking Necessary Regulatory Dispensation through Practice Directions under the Clause 11.23 Read with Clause 11.19 of the Madhya Pradesh Electricity Supply Code 2021 for Executing an Agreement with the Consumers and allowing the Consumer to Self-Certify/Upload the Contractor's Test Report through Online Mode. <b>Petition No: P-43/2024</b> Petition seeking necessary practice direction concerning sub-clause (i) of clause 4.84 of the Madhya Pradesh Electricity Supply Code 2021 and its subsequent amendments.	12.06.2024
5	<b>Petition No: P-23/2024</b> Review Petition filed by JPVL (Nigrie) under Section 94 (1) (f) the Electricity Act, 2003 for review of Order dated 28.02.2024 passed in Petition No. 62 of 2023. <b>Petition No: P-24/2024</b> Review Petition filed by JPVL (Bina) under Section 94(1) (f) of the Electricity Act, 2003 seeking review of the Order dated 22.02.2024 passed by the Commission in Petition No. 63 of 2023.	12.08.2024
6	<b>Petition No: P-33/2024</b> In the matter of review petition filed by Jindal Power under Section 94 (1)(f) of the Electricity Act, 2003 order dated 05.04.2024 passed by the Commission in Petition No. 09 of 2024.	13.08.2024
7	<b>Petition No: P-40/2024</b> Petition under section 86 (1)(e) & (f) of the Electricity Act, 2003 (as amended up to date), read with section 9 (a)(0) and 9(r) of the MP Vidyut Sudhar Adhiniyam, 2000, for passing an appropriate order with respect to the management and administration of the affairs of the licensee respondent, in the matter of grant of permission for extension of period of PPWA dt. 18.01.2012 for machine at N-2, which is going to expire on 17.10.2024 and another PPWA of even dt. 18.01.2012 for machine at N-5 location expiring on 24.01.2025.	13.08.2024
8	<b>Petition No: P-26/2024</b> Review Petition filed by MPPGCL under Section 94 (1) (f) of the Electricity Act, 2003 seeking corrigendum on account of error apparent on the face of record in order dated 07.03.2024 passed by the Commission in Petition No. 71 of 2023 regarding True up of Generation tariff of MPPGCL's Thermal and Hydro Power Stations for FY 2022-23.	23.08.2024
9	<b>Petition No: P-35/2024</b> Review Petition filed by JPVL (Nigrie) under Section 94(1) (f) of the Electricity Act, 2003 for review of order dated 23.04.2024 in Petition No. 01 of 2024.	23.08.2024
10	<b>Petition No: P-39/ 2024</b> Petition seeking extension of relaxation from Mandatory installation of smart pre-payment meter for all new connections as well as for replacement of the stopped/defective/burnt meters) filed by MPPMCL and State Discoms with smart pre-payment meters and to extend such relaxation for electrification of PVGT/other households filed by MPPMCL and State Discoms.	23.08.2024
11	<b>Petition No: P-08/2024</b> In the matter of MPPTCL's petition for approval of Capital Investment (CAPEX) Plan for Transmission works to coincide with the control period of MYT FY 2024-25 to FY 2028-29.	03.09.2024

S.No	Name of Orders	Date of Issuance/ Disposal
14	<b>Petition No: P-20/2024</b> Petition for revised CAPEX Application (Capital Investment Plan) for the period FY 2022-23 to FY 2026-27 by MPPKVCL, Jabalpur as the Distribution Licensee .	04.09.2024
15	<b>Petition No: P-37/2024</b> Notice under section 142 of the Electricity Act 2003 for non-compliance of RPO Obligation as per provisions of MPERC (Cogeneration and Generation of Electricity from Renewable Sources of Energy) Regulations, 2021 (Revision-II) as amended and directions of the Commission from time to time during the period 2020-21 to 2023-24.	19.09.2024
16	<b>Petition No: P-48/2024</b> Request for approval to purchase/ adjust RECs and procure backlogs/ carry forward RPO from open market from 19.11.2010 to FY 2023-2024.	23.09.2024
17	<b>Petition No: P-30/2024</b> Petition filed under section 46 of the Act and clause 6.5, 6.6 of MPERC (Recovery of Expenses and other charges for providing electric line or plant used for the purpose of giving supply) (Revision-II Regulation 22 RG-31 (II) of 2022 dated 31st May 2022.	24.09.2024
18	<b>Petition No: P-36/2024</b> Notice under section 142 of the Electricity Act, 2003 <b>Petition No: P-41/2024</b> Petition Under Section 86(1)(C), 86(1) (F) and 86(1)(K) of the Electricity Act, 2003 along with regulation 45 of the MPERC (Conduct of Business) Regulations, 2016 read with article 4.4, article 11, article 16 and other relevant clauses of the transmission service agreement dated 21.01.2023 executed between the petitioner and the long-term transmission customers for seeking extension of scheduled commercial operation date on account of force majeure events and consequential reliefs arising there from.	26.09.2024
19	<b>Petition No: P- 27, 28 and 29/2024</b> Petitions under Section 9, 42 and 86 of the Electricity Act, 2003 read with Rule 3 of the Electricity Rules, 2005 and Sections 142, 146 and 149 of the Electricity Act, 2003, challenging levy of additional surcharge on captive power.	01.10.2024
20	<b>Petition No: P-46/2024</b> Petition Under section 94 (1) (f) of the Electricity Act, 2003 seeking review of the impugned order dated 20.06.2024 passed in petition no. 11/2024.	07.10.2024
21	<b>Petition No: P-42/2024</b> Petition seeking amendments, addition and clarification on certain provision of MPERC (Methodology for determination of Open Access charges and Banking charges for Green Energy Open Access consumers) Regulations 2023.	05.11.2024
22	<b>Petition No: P-44/2024</b> Petition Under Section 142 of the Electricity Act, 2003 for disobedience and contempt proceedings for non-compliance of order dated 28.11.2022 and 21.09.2023 of the Hon'ble Commission. <b>Petition No: P-47/2024</b> In the matter of Petition filed by MPPGCL to avail Special Allowance for Unit No. 4 (210 MW) of PH - 2, SGTPS, Birsinghpur.	06.11.2024
23	<b>Petition No: P-25/2024</b> Petition for Amendment in Area of Distribution License (DL/1 dated 16th June, 2021) for notified Industrial Area Mohasa-Babai, Narmadapuram, M.P. under Section 18 of the Electricity Act, 2003. <b>Petition No: P-49/2024</b> Request for approval to purchase RECs and procure backlogs RPO from open market from 19.11.2010 to FY 2023-2024 for Compliance of RPO Obligations.	08.11.2024
24		12.11.2024
25		19.11.2024

S.No	Name of Orders	Date of Issuance/Disposal
27	<p><b>Petition No: P-59/2024</b>  Petition under section 86 (1) of the Electricity Act 2003 read with clause 45, 46 and 47 of MPERC (Conduct of Business) (Rev-I) Regulation 2016 for seeking appropriate directions for grant of rebate of incremental consumption and rebate for captive power plant consumers to the petitioner as per clause (d) and (f) as specified in specific terms and conditions of tariff schedule-HV-3 of Tariff Order, filed by M/s. Deepak Spinners Ltd. v/s Central Discom.</p> <p><b>Petition No: P-60/2024</b>  In the matter of simplified charges for new service connections in electrified areas under section 46, 86(1) and 181 of the Electricity Act, 2003 read with Regulations 6.5 and 6.6 of the MPERC (Recovery of Expenses and other Charges for Providing Electric Line or Plant used for the purpose of giving Supply) Regulations, 2022.</p>	09.12.2024
28	<p><b>Petition No: P-58/2024</b>  Filing of petition for necessary amendment in Clause 7.29 of Madhya Pradesh Electricity Supply Code 2021 seeking necessary regulatory dispensation through required amendments in MP Electricity Supply Code.</p>	11.12.2024
29	<p><b>Petition No: P-38/2024</b>  Notice under section 142 of the Electricity Act 2003 for non-compliance of RPO Obligation as per provisions of MPERC (Cogeneration and Generation of Electricity from Renewable Sources of Energy) Regulations, 2021 (Revision-II) as amended and directions of the Commission from time to time during the period 2020-21 to 2023-24.</p>	12.12.2024
30	<p><b>Petition No: P-61/2024</b>  In the matter of Petition filed by MP Power Transmission package- I Ltd. under Sections 17(3) &amp; 17(4) of the Electricity act 2003 for seeking approval for the creation of security interest over all of the petitioner's assets in favour of respondent no. 2 (M/s Catalyst Trusteeship Ltd.) acting for the benefit of the Lender (or any of their assignees, transferees or novates) in respect of the petitioner's project.</p>	18.12.2024
31	<p><b>Petition No: P-32/2024</b>  Determination of Supplementary Tariff in respect of Flue-Gas Desulphurization (FGD) System for Unit No. 1 of (2 x 600 MW) coal-based Thermal Power Project at District Anuppur (M.P.) from its Date of Operation (ODe) till 31.03.2024.</p> <p><b>Petition No: P-50/2024</b>  Section 142 of the Electricity Act, read with Section 28 of MP Vidyut Sudhar Adhiniyam, 2000; &amp; In the matter of contravention of the provisions of the Electricity Act, 2003 and the regulations made there under by the Respondent; &amp; In the matter of contravention of the order of Ld. Electricity Consumer Grievance Redressal Forum by the Respondent.</p>	30.12.2024
32	<p><b>Petition No: P-74/2024</b>  Petition under Section 94(1)(f) of the Electricity Act, 2003 read with Regulation 40 of MPERC (Conduct of Business) Regulations, 2016 and Order 47 Rule 1 of the Code of Civil Procedure, 1908 for review of order dated 04.10.2024 passed in SUO MOTO Petition No. 45 of 2024.</p>	31.12.2024
33	<p><b>Petition No: P-51/2024</b>  Determination of Multi-Year Tariff for 2x45 MW Coal Based Thermal Power Project (Unit No.1 &amp; 2) at Village Niwari, Tehsil Gadarwara, District Narsinghpur, (M.P) for the control period from FY 2024-25 to FY 2028-29.</p>	31.12.2024
34	<p><b>Petition No: P-79/2024</b>  Suo moto petition in the matter of Determination of Tariff for Procurement of Power from Small Hydro Projects in M.P.</p> <p><b>Petition No: P-52/2024</b>  Determination of Multi-Year Tariff for 2 x 250 MW coal based Thermal Power Station at Bina, District Sagar (M.P.) for the control period from FY 2024-25 to FY 2028-29.</p>	22.01.2025
35	<p><b>Petition No: P-51/2024</b>  Determination of Multi-Year Tariff for 2x45 MW Coal Based Thermal Power Project (Unit No.1 &amp; 2) at Village Niwari, Tehsil Gadarwara, District Narsinghpur, (M.P) for the control period from FY 2024-25 to FY 2028-29.</p>	13.02.2025
36	<p><b>Petition No: P-79/2024</b>  Suo moto petition in the matter of Determination of Tariff for Procurement of Power from Small Hydro Projects in M.P.</p> <p><b>Petition No: P-52/2024</b>  Determination of Multi-Year Tariff for 2 x 250 MW coal based Thermal Power Station at Bina, District Sagar (M.P.) for the control period from FY 2024-25 to FY 2028-29.</p>	20.02.2025
37	<p><b>Petition No: P-51/2024</b>  Determination of Multi-Year Tariff for 2x45 MW Coal Based Thermal Power Project (Unit No.1 &amp; 2) at Village Niwari, Tehsil Gadarwara, District Narsinghpur, (M.P) for the control period from FY 2024-25 to FY 2028-29.</p>	28.02.2025

S.No	Name of Orders	Date of Issuance/Disposal
38	<b>Petition No: P-53/2024</b> Determination of Multi-Year Tariff for 2 x 660 MW Super Critical Coal Based Thermal Power Station at Nigrie, District Singrauli, Madhya Pradesh for the control period from FY 2024-25 to FY 2028-29.	28.02.2025
39	<b>Petition No: P-57/2024</b> Determination of Multi-Year Tariff for 2x600 MW Coal Based Thermal Power Project at District Anuppur, Madhya Pradesh for the control period from FY 2024-25 to FY 2028- 29.	28.02.2025
40	<b>Petition No: P-56/2024</b> Determination of Multi-Year Tariff for MPPGCL's Thermal and Hydel Power Stations for the control period FY 2024-25 to FY 2028-29.	04.03.2025
41	<b>Petition No: P-67/2024</b> In the matter of Petition filed by SLDC for Determination of ARR of SLDC Jabalpur for FY 2025-26, Levy and Collection of Fee and Charges by SLDC for FY 2025-26 and True-Up of ARR for FY 2023-24.	04.03.2025
42	<b>Petition No: P-34/2024</b> Petition under section 86 of the Electricity Act 2003 before the MPERC seeking (i) Approval for installation of the additional modules to repower and enhance the DC capacity of the Petitioners Solar Power Project without increasing the AC capacity or contracted capacity to meet energy obligations mentioned in the Power Purchase Agreement dated 01.08.2012 executed between the Petitioner and the Respondent.	12.03.2025
43	<b>Petition No: P-68/2024</b> In the matter of Petition filed by MPPTCL for True-up of Transmission Tariff of MPPTCL Jabalpur for FY 2023-24. Determined by MPERC in MYT order dated 19th May, 2021 in P. No. 45/2020.	18.03.2025
44	<b>Petition No: P-54/2024</b> In the matter of Petition filed by MPPTCL for determination of Multi Year Transmission Tariff for the control period from FY 2024-25 to FY 2028-29.	20.03.2025
45	<b>Petition No: P-63/2024</b> True up of Tariff for 2x45 MW Coal Based Thermal Power Project (Unit No 1 & 2) at Village Niwari, Tehsil Gadarwara, District Narsinghpur (MP) for FY 2023-24.	21.03.2025
46	<b>Petition No: P-64/2024</b> In the matter of Petition filed by MB Power (MP) Ltd. for True-up of Generation Tariff for 2x600 MW Coal Based Anuppur Thermal Power Project for FY 2023-24. <b>Petition No: P-69/2024</b> In the matter of Petition filed by Korba Power Ltd. for True- up of Generation Tariff for 1x300 MW (Unit No. 1) Korba Power Limited (formerly known as Lanco Amarkantak) Coal Based Thermal Power Plant at Pathadi Village, Korba district, Chhattisgarh for FY 2023-24.	28.03.2025
47	<b>Petition No: P - 70/2024</b> Petition for True up of the ARR for FY 2023-24 under Regulation 7.2 of the Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 and amendment thereof; filed by MPPMCL and MPPoKVVCL, MPPaKVVCL & MPMKVVCL as the Distribution Licensee.	28.03.2025
48	<b>Petition No: P-75/2024</b> Petition for review and modification of the Order dated 19.09.2024 passed by this Hon'ble Commission in Suo Moto Petition No. 37 of 2024 under section 94(1)(1) of the Electricity Act, 2003 read with Regulations 40 and 45 of the MPERC (Conduct of Business) Regulations, 2016 read with Regulation 18 and Regulation 19 of MPERC (Co- generation and Generation of Electricity from Renewable Sources of Energy) Regulations, 2021.	28.03.2025
49		

S.No	Name of Orders	Date of Issuance/Disposal
50	<b>Petition No: P - 71/2024</b> Petition for True up of the ARR for FY 2023-24 for M.P. Industrial Development Corporation Ltd. (MPIDC), SEZ Pithampur, Indore under the tariff principles laid down in the Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 dated and amendments thereof. <b>Petition No: P - 72/2024</b> Petition for Determination of Revised ARR and Tariff Proposal for FY 2025-26 for Distribution & Retail Supply Business of Distribution licensees namely MP East Discom, MP Central Discom, MP West Discom and MP Power Management Co. Ltd. (MPPMCL) for FY 2025-26 under the tariff principles laid down in the Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 dated and amendments thereof.	29.03.2025
51	<b>Petition No: P-45/2024</b> <b>MPERC has issued 77 Final orders issued in Suo Moto Petition No 45 of 2024.</b> Notice under Section 142 of the Electricity Act, 2003 for non-compliance of RPO Obligation as per provisions of MPERC (Cogeneration and Generation of Electricity from Renewable Sources of Energy) Regulations, 2010 (Revision-I) as amended and directions of the Commission from time to time during the period 10.11.2010 to 31.03.2024.	29.03.2025
52	<b>Petition No: P-45/2024</b> <b>MPERC has issued 77 Final orders issued in Suo Moto Petition No 45 of 2024.</b> Notice under Section 142 of the Electricity Act, 2003 for non-compliance of RPO Obligation as per provisions of MPERC (Cogeneration and Generation of Electricity from Renewable Sources of Energy) Regulations, 2010 (Revision-I) as amended and directions of the Commission from time to time during the period 10.11.2010 to 31.03.2024.	25.09.2024, 27.09.2024, 30.09.2024, 01.10.2024, 03.10.2024, 04.10.2024, 07.10.2024, 08.10.2024, 10.10.2024, 15.10.2024, 21.10.2024, 22.10.2024, 23.10.2024, 24.10.2024, 25.10.2024, 04.11.2024, 07.11.2024

## 17. Maharashtra Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Maharashtra Electricity Regulatory Commission (Consumer Grievance Redressal Forum & Electricity Ombudsman) (First Amendment) Regulations, 2024.	22.05.2024
2	Maharashtra Electricity Regulatory Commission (Framework for Resource Adequacy) Regulations, 2024	20.06.2024
3	Maharashtra Electricity Regulatory Commission (Forecasting, Scheduling and Deviation Settlement for Solar and Wind Generation) (First Amendment) Regulations, 2024	04.07.2024
4	Maharashtra Electricity Regulatory Commission (Electricity Supply Code and Standards of Performance of Distribution Licensees including Power Quality) (First Amendment) Regulations, 2024.	05.07.2024
5	Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024	19.08.2024
6	Maharashtra Electricity Regulatory Commission (Grid Interactive Rooftop Renewable Energy Generating Systems) (Second Amendment) Regulations, 2024	29.08.2024
7	Maharashtra Electricity Regulatory Commission (Transaction of Business and Fees and Charges) (First Amendment) Regulations, 2024	23.09.2024
8	Maharashtra Electricity Regulatory Commission (Recruitment and Conditions of Service of Employees) Regulations, 2024.	25.09.2024
9	Maharashtra Electricity Regulatory Commission (Demand Flexibility and Demand Side Management – Implementation Framework, Cost effectiveness Assessment; and Evaluation, Measurement and Verification) Regulations, 2024	19.11.2024

## Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/Disposal
1.	Case of Maharashtra State Electricity Distribution Co. Ltd. for Truing-up of Aggregate Revenue Requirement (ARR) for FY 2022-23 and FY 2023-24, Provisional Truing-up of ARR for FY 2024-25 and approval of ARR and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024	28.03.2025
2.	Case of The Brihanmumbai Electric Supply and Transport Undertaking (BEST) for approval of True-up of Aggregate Revenue Requirement (ARR) for FY 2022-23 and FY 2023-24, Provisional True-up of FY 2024-25 and ARR Projections and Multi Year Tariff for 5th Control Period from FY 2025-26 to FY 2029-30	28.03.2025
3.	Case of Adani Electricity Mumbai Limited (Distribution Business) for Approval of Truing-up of FY 2022-23 and FY 2023-24, Provisional Truing-up for FY 2024-25, and ARR and Tariff for 5th Control Period from FY 2025-26 to FY 2029-30	28.03.2025
4.	Case of The Tata Power Company Ltd. (Distribution) for approval of Truing-up of Aggregate Revenue Requirement (ARR) for FY 2023-24, Provisional Truing-up of ARR for FY 2024-25, and Determination of ARR & Tariff for the 5th Control Period from FY 2025-26 to FY 2029-30.	28.03.2025
5.	Case of MITL Bidkin Industrial Area for determination and approval of Multi-Year Tariff Petition for FY 2025-26 to FY 2029-30 including Aggregate Revenue Requirement and category wise tariff for FY 2025-26 to FY 2029-30 under MERC (Multi Year Tariff) Regulations, 2024.	28.03.2025
6.	Case of MITL Shendra Industrial Area for determination and approval of Multi-Year Tariff Petition for FY 2025-26 to FY 2029-30 including Aggregate Revenue Requirement and category wise tariff for FY 2025-26 to FY 2029-30 under MERC (Multi Year Tariff) Regulations, 2024.	28.03.2025
7.	Case of M/s. SEZ Bio-Tech Services Pvt. Ltd. – Manjari SEZ (SEZ Bio-Tech Manjari) for Provisional Truing-up of FY 2024-25, and Approval of Aggregate Revenue Requirement (ARR) and Tariff determination for the 5th Control period from FY 2025-26 to FY 2029-30	28.03.2025
8.	Case of M/s. SEZ Bio-Tech Services Pvt. Ltd. – Hadapsar SEZ (SEZ Bio-Tech Hadapsar) for Provisional Truing-up of FY 2024-25, and Approval of Aggregate Revenue Requirement (ARR) and Tariff determination for the 5th Control period from FY 2025-26 to FY 2029-30.	28.03.2025
9.	Case of Jawaharlal Nehru Port Authority (JNPA) for approval of Truing-up of FY 2022-23 and FY 2023-24, Provisional Truing-up of FY 2024-25, and Approval of Aggregate Revenue Requirement (ARR) and Tariff for the Multi-Year Tariff period for FY 2025-26 to FY 2029-30 for its Distribution Business	28.03.2025
10.	Case of EON Kharadi Infrastructure Private Limited (EON SEZ Phase I) for Truing-up of FY 2022-23 and FY 2023-24, Provisional Truing-up of FY 2024-25, and Approval of Aggregate Revenue Requirement (ARR) and Tariff determination for the Multi-Year Tariff period from FY 2025-26 to FY 2029-30	28.03.2025
11.	Case of EON Kharadi Infrastructure Private Limited (EON SEZ Phase II) for Truing-up of FY 2022-23 and FY 2023-24, Provisional Truing-up of FY 2024-25, and Approval of Aggregate Revenue Requirement (ARR) and Tariff determination for the Multi-Year Tariff period from FY 2025-26 to FY 2029-30.	28.03.2025
12.	Case of AEMPL SEEPZ Ltd. (ASL) for approval of Truing up of FY 2023-24, Provisional Truing up of FY 2024-25, and Aggregate Revenue Requirement (ARR) and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business	28.03.2025
13.	Case of Maharashtra Airport Development Company Limited (MADC) for Truing-up of FY 2020-21 to FY 2023-24, Provisional Truing-up of FY 2024-25 and Aggregate Revenue Requirement (ARR) & Tariff for the 5 <sup>th</sup> Control	28.03.2025

S.No	Name of Orders	Date of Issuance/Disposal
14.	Period from FY 2025-26 to FY 2029-30 Case of Gigaplex Estate Private Limited for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25, and Aggregate Revenue Requirement (ARR) and Tariff for 5th Control Period from FY 2025-26 to FY 2029-30	28.03.2025
15.	Case of Mindspace Business Parks Pvt. Ltd. for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25, and Aggregate Revenue Requirement (ARR) and Tariff for 5th Control Period from FY 2025-26 to FY 2029-30	28.03.2025
16.	Case of KRC Infrastructure and Projects Private Limited for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25, and Aggregate Revenue Requirement (ARR) and Tariff for 5th Control Period from FY 2025-26 to FY 2029-30	28.03.2025
17.	Case of Laxmipati Balaji Supply Chain Management Limited for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement (ARR) and Multi-Year Tariff for 5th Control Period from FY 2025-26 to FY 2029-30	28.03.2025
18.	Verification and Compliance of Renewable Purchase Obligation compliance targets for FY 2014-15 to FY 2019-20 by Captive Power Plant users in Maharashtra. (1/SM/2024)	18.02.2025
19.	Petition of M/s. Khare and Tarkunde Green Energy Pvt. Ltd for determination of Project Specific Tariff for Isapur Hydro Electric Project of 4 MW (2 x 2 MW) capacity located on Right Bank Canal of Isapur Dam at village Kadapdev, Tal Kalamnuri, Dist Hingoli. (Case No. 59 of 2024)	20.09.2024

## 18. Manipur Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Joint Electricity Regulatory Commission for Manipur and Mizoram (Methodology for determination of Green Energy Open Access Charges) Regulations, 2024	09.04.2024
2	Joint Electricity Regulatory Commission for Manipur & Mizoram (Electricity Supply Code) (Eighteenth Amendments) Regulation, 2024.	08.06.2024

### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/Disposal
1	True-up for FY 2022-23, APR Review for FY 2023-24, Determination of Aggregate Revenue Requirement and Retail Tariff Order for FY 2024-25 of Manipur State Power Distribution Company Limited	NA
2	True up for FY 2022-23, Annual Performance Review for FY 2023-24, determination of Aggregate Revenue Requirement (ARR) and Transmission Tariff for FY 2024-25 for transmission of Power by the Manipur State Power Company Limited in the state of Manipur.	NA

## 19. Meghalaya State Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Meghalaya State Electricity Regulatory Commission (Terms and Conditions of Green Energy Open Access) Regulations, 2023	09.05.2024
2	Meghalaya State Electricity Regulatory Commission (Framework for Resource Adequacy) Regulations, 2023	09.05.2024
3	Meghalaya State Electricity Regulatory Commission (Renewable Energy Purchase Obligation & its Compliance) (3rd Amendment) Regulations, 2018	26.11.2024
4	Meghalaya State Electricity Regulatory Commission (Fees and Charges) (1st Amendment) (2 of 2024) Regulations, 2017	20.12.2024
5	Meghalaya State Electricity Regulatory Commission (Rooftop Solar Grid Interactive Systems Based on Net Metering) (First Amendment) Regulations, 2015 (1 of 2025)	15.01.2025

### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/Disposal
1	True up Order for FY 2022-23 of Meghalaya Power Generation Corporation Limited.	18.10.2024
2	True up Order for FY 2022-23 of Meghalaya Power Transmission Corporation Limited	18.10.2024
3	True up Order for FY 2022-23 of Meghalaya Power Distribution Corporation Limited	18.10.2024
4	Aggregate Revenue Requirement for the Control Period FY 2024-25 to FY 2026-27 & Generation Tariff for FY 2024-25 for Meghalaya Power Generation Corporation Limited	24.10.2024
5	Aggregate Revenue Requirement for the Control Period FY 2024-25 to FY 2026-27 & Transmission and Open Access Charges and SLDC Charges for FY 2024-25 for Meghalaya Power Transmission Corporation Limited	24.10.2024
6	Aggregate Revenue Requirement for the Control Period FY 2024-25 to FY 2026-27 & Distribution Tariff for FY 2024-25 for Meghalaya Power Distribution Corporation Limited	24.10.2024
7	True up Order for FY 2023-24 of Meghalaya Power Generation Corporation Limited	22.03.2025
8	True up Order for FY 2023-24 of Meghalaya Power Transmission Corporation Limited	22.03.2025
9	Aggregate Revenue Requirement for FY 2025-26 and Generation Tariff for FY 2025-26	22.03.2025
10	Aggregate Revenue Requirement for FY 2025-26 and Transmission Tariff for FY 2025-26	22.03.2025
11	True up Order for FY 2023-24 of Meghalaya Power Distribution Corporation Limited	24.03.2025
12	Aggregate Revenue Requirement for FY 2025-26 and Distribution Tariff for FY 2025-26	24.03.2025

## 20. Mizoram Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Mizoram Electricity Regulatory Commission (Threshold Limit for Construction of Intra-State Transmission project through Tariff Based Competitive Bidding)	29.08.2024
2	Mizoram Electricity Regulatory Commission (Compliance Audit) Regulations, 2024	30.09.2024
3	Mizoram Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) Regulations, 2024	30.09.2024
4	Mizoram Electricity Regulatory Commission (Standard of Performance for Distribution and Transmission Licensees) Regulations, 2014, Order 2024, (First Amendment) Regulations, 2024	11.10.2024
5	Mizoram Electricity Regulatory Commission (Constitution of State Advisory Committee) Regulations, 2024	14.10.2024
6	Mizoram Electricity Regulatory Commission (Renewable Purchase Obligation and its Compliance) Regulations, 2024	18.11.2024

### Important Orders issued during the year 2024-25

S.No	Name of Regulations	Date of Issuance/ Disposal
1	Mizoram Electricity Regulatory Commission Tariff Order: True Up for FY 2023-24, Annual Performance Review of FY 2024-25 and Determination of Aggregate Revenue Requirement (ARR) and Retail Tariff for FY 2025-26	24.03.2025

## 21. Nagaland Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Nagaland Electricity Regulatory Commission (Standards of Performance for the Distribution and Transmission of the Licensee) (First Amendment) Regulations, 2024.	17.05.2024
2	Nagaland Electricity Regulatory Commission (Rooftop Solar Grid Interactive System Net/Gross Metering) (First Amendment) Regulations, 2024	20.05.2024

### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/ Disposal
1	Determination of True up of FY 2022-23, Annual Performance Review for the FY 2023-24 and Aggregate Revenue Requirement (ARR) & Tariff for the FY 2024-25 filed by the Department of Power, Government of Nagaland	13.03.2024
2	Generation Tariff Order for NEC Private Limited	11.03.2025

## 22. Odisha Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Odisha Electricity Regulatory Commission (Determination of Input Price of Coal from Integrated mine) Regulations, 2024	16.07.2024
2	Odisha Electricity Regulatory Commission (Terms and Conditions for Determination of Generation Tariff) Regulations, 2024	13.11.2024
3	Odisha Electricity Regulatory Commission (Framework for Resource Adequacy) Regulations, 2024	12.02.2025

### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/ Disposal
1	Approval of ARR and Determination of Generation Tariff of OHPC for FY 2025-25 <b>(Case No.83 of 2024 &amp; 59 of 2024)</b>	24.03.2025
2	Determination of Generation Tariff of OPGC (Units 1 & 2) for FY 2025-26 <b>(Case No. 82 of 2024)</b>	24.03.2025
3	Approval of ARR and Determination of Bulk Supply Price of GRIDCO Ltd. For FY 2025-26 <b>(Case No. 94 &amp; 123 of 2024)</b>	24.03.2025
4	Approval of ARR and Determination of Transmission Tariff of OPTCL for FY 2025-26 <b>(Case No 93 of 2024)</b>	24.03.2025
5	Approval of ARR and Determination of fees & Operating Charges of SLDC for FY 2025-26 <b>(Case No 92 of 2024)</b>	24.03.2025
6	Approval of ARR, Wheeling Tariff and Retail Supply Tariff of DISCOMs for FY 2025-26 <b>(Case No. 84 of 2024, 88 of 2024, 95 of 2024 &amp; 99 of 2024)</b>	24.03.2025

## 23. Punjab State Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Punjab State Electricity Regulatory Commission (Conduct of Business) (8 <sup>th</sup> Amendment) Regulations, 2024.	21.05.2024
2	Punjab State Electricity Regulatory Commission (Appointment & Service Conditions of Employees) (3 <sup>rd</sup> Amendment) Regulations, 2024	11.06.2024
3	Punjab State Electricity Regulatory Commission (Terms and Conditions for Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) (4 <sup>th</sup> Amendment) Regulations, 2024	17.09.2024
4	Punjab State Electricity Regulatory Commission (Electricity Supply Code, Standards of Performance and Related Matters) Regulations, 2024	23.10.2024
5	Punjab State Electricity Regulatory Commission (State Advisory Committee)	04.12.2024
6	Punjab State Electricity Regulatory Commission (Grid Interactive Rooftop Solar Photo Voltaic Systems) (Second Amendment) Regulations, 2025.	20.02.2025

## Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/ Disposal
1	<p><b>Petition No: 32/2023</b>            Approval of Capital Expenditure for the "REVAMPED DISTRIBUTION SECTOR SCHEME" (RDSS) to be implemented by PSPCL with aim to improve the operational efficiencies and financial sustainability, by providing financial assistance to PSPCL for strengthening of supply infrastructure based on meeting pre-qualifying criteria and achieving basic minimum benchmarks in reforms.</p> <p><b>Petition No: 17/2024</b>            Petition under sections 86, 181 and other applicable provisions of the Electricity Act,2003 read with Regulation 71 of the Punjab State Electricity Regulatory Commission (conduct of Business) Regulations,2005 notified by this Hon'ble Commission for directions in relation to levy of fuel and power purchase adjustment surcharge.</p>	25.04.2024
2	<p><b>Petition No: 04 of 2024</b>            Petition for the Determination of Additional Surcharge 42 (4) of the Indian Electricity Act-2003 read with Regulation 27 of the Punjab State Electricity Regulatory Commission (Terms and Conditions for Intra-State Open Access) Regulations, 2011 to be made applicable on to the open access consumers availing power from the sources other than PSPCL for the period 01.10.2023 to 31.03.2024.</p> <p><b>Review Petition No: 04 of 2023 In Petition No. 74 of 2022</b>            Review Petition under Section 94 of the Electricity Act,2003 against Tariff Order dated 15.05.2023 for financial year 2023- 24 in Petition No. 74 of 2022.</p>	05.06.2024
3	<p><b>Petition No: 63 of 2023</b>            Petition for approval of True-up of Capital Expenditure for 2nd MYT Control Period i.e. from FY 2020-21 to FY 2022-23 and True up of ARR for FY 2022-23 for Transmission Business and SLDC under Section 62, 64 and 86 of the Electricity Act, 2003 read with the Regulation 9 to 13 of PSERC ( Terms and Conditions of Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) Regulation, 2019 as amended from time to time and approval of Revised forecast of ARR and determination of Tariff for Transmission Business and SLDC for FY 2024-25 under Section 62,64 and 86 of the Electricity Act, 2003 read with Regulation 10 &amp; 11 of PSERC ( Terms and Conditions of Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) Regulations, 2022</p> <p><b>Petition No: 64 of 2023</b>            Petition for the approval of True-up of ARR for FY 2022-23 under Section 62, 64 and 86 of the Electricity Act, 2003 read with the Regulation 12 and 13 of PSERC (Terms and Conditions of Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) Regulations, 2019 as amended from time to time and; approval of forecast of ARR for FY 2024-25 and determination of Tariff for FY 2024-25 under Section 62, 64 and 86 of the Electricity Act, 2003 read with Regulation 10 of PSERC (Terms and Conditions of Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) Regulations, 2022</p>	14.06.2024
4		06.06.2024
5		
6		14.06.2024
7	<p><b>Petition No: 20/2024</b>            Petition under section 23 of the electricity act, 2003 for regulatory measures to be taken for the tariff year 2024-25.</p>	14.06.2024

S.No	Name of Orders	Date of Issuance/Disposal
8	<b>18/2024 Suo Motu</b> Action under Section 142 of the Electricity Act, 2003 for non-compliance of the provisions of Section 33 of the Electricity Act, 2003, Regulation 2.3 of the Punjab State Grid Code and the directions issued by the Commission in this regard to Punjab State Load Dispatch Centre.	<b>11.07.2024</b>
9	<b>67/2023 Suo-Motu</b> Procedure for Banking of Power and Model Banking Agreement for Green Energy Open Access Consumers submitted by PSPCL in compliance of directions under Regulation 28 (6) of the Punjab State Electricity Regulatory Commission (Terms & Conditions for Intra-State Open Access) Regulations, 2011 as amended from time to time.	<b>12.07.2024</b>
10	<b>Petition No: 22/2024</b> Petition under Regulation 47 of Supply Code-2014 and Regulation 69,70,71 & 72 of Chapter XIII of the Conduct of Business Regulations 2005 for issuing clarification in the order dated 15.05.2023 passed in petition no. 05 of 2023 for the cases where litigation is involved.	<b>18.07.2024</b>
11	<b>Petition No: 15 of 2024</b> Regarding Petition for the approval of Revised Scope/Cost of the works already approved in MYT 2023-26 and for the inclusion of New Work of Urgent Nature (Capital works) in the 3 <sup>rd</sup> MYT Control Period FY 2023-24 to FY 2025-26 under Regulation-9 of PSERC (Terms and Conditions for Determination of Generation, Transmission, wheeling and Retail Supply Tariff) Regulation, 2022. <b>Petition No: 29/2024</b> Petition for the Determination of Additional Surcharge U/s 42 (4) of the Indian Electricity Act - 2003 read with Regulation 27 of Punjab State Electricity Regulatory Commission (Terms and Conditions for Intra-State Open Access) Regulation, 2011 to be made application on to the open access consumers availing power from the sources other than PSPCL for the period 01.04.2024 to 30.09.2024.	<b>10.08.2024</b>
12	<b>Petition No: 03/2024</b> Petition for Approval for procurement process of Punjab State Power Corporation Limited for the power to be allocated by Ministry of Power, Govt. of India from 500 MW Teesta VI, 120 MW Rangit IV and 850 MW Rattle Hydroelectric Project owned and operated by NHPC Limited	<b>11.09.2024</b>
14	<b>Petition No: 41/2024</b> Petition for the Determination of Additional Surcharge 42 (4) of the Indian Electricity Act-2003 read with Regulation 27 of the Punjab State Electricity Regulatory Commission (Terms and Conditions for Intra-State Open Access) Regulation, 2011 to be made applicable on to the open access consumers availing power from the sources other than PSPCL for the period 01.10.2024 to 31.03.2025.	<b>04.11.2024</b>
15	<b>Petition No: 62/2021 along with IA No. 25 of 2022</b> Petition for clarification regarding applicability of PIU tariff to Electroplating Industries and some other type of industries under Regulation 69, 70, 71 & 72 of Chapter XIII of the Conduct of Business Regulations 2005 <b>Petition No: 70/2022</b> Petition for clarification regarding applicability of PIU tariff to M/s Stelco Industries Pvt. Ltd., Rampura Phul using a combination of Hardening and Tempering process under Regulation 69, 70, 71 & 72 of Chapter XIII of the Conduct of Business Regulation, 2005.	<b>04.11.2024</b>
16		<b>04.11.2024</b>

S.No	Name of Orders	Date of Issuance/Disposal
17	<b>Review Petition No. 01 of and Petition No. 38 of 2022.</b>  Review Petition under Regulation 64 read with Regulation 69 of PSERC (Conduct of Business) Regulations 2005 praying for review of the Order dated 30.11.2022, rendered by the Hon'ble Commission in the main petition.	04.11.2024
18	<b>Petition No: 10/2024</b>  Petition under Regulation 47 of Supply Code – 2014 and Regulation 69,70,71 and 72 of Chapter XIII of the Conduct of Business Regulations 2005 for introduction of One Time Settlement Scheme for all categories of defaulting consumers (except AP) existed as on 30.09.2023 <b>Review Petition No. 01/2024 in Pt No. 63 of 2023</b>	22.11.2024
19	Petition Under Section 94(1) (f) of the Electricity Act, 2003 read with Order 47 Rule 1 of the code of civil procedure, 1908 and read with regulation 64 of the Punjab State Electricity Regulatory Commission (Conduct of Business) Regulations, 2005 for review of the order dated 14.06.2024 passed in petition no. 63 of 2023	28.11.2024
20	<b>Petition No: 25/2024</b>  Petition for the approval of True-up of Fuel & Power Purchase Adjustment Surcharge (FPPAS) for FY 2023-24 under Section 62 & 86 of the Electricity Act, 2003 read with Regulation 47 of PSERC (Terms and Conditions for Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) Regulation, 2022 along with its amendments and Regulation 55 of PSERC (Conduct of Business) Regulations, 2005 along with its amendments <b>Petition No: 59/2023</b>	05.12.2024
21	Filing Petition under Section 86 (1) (B) of the Electricity Act, 2003 and PSERC Regulation 9.14.	11.12.2024
22	<b>Review Petition No. 02 of 2024 in Petition No. 64 of 2023</b>  Review petition under Section 94 of the Electricity Act, 2003 against Tariff Order dated 14.06.2024 for Financial Year 2024-25.	12.12.2024
23	<b>56 of 2024 Suo-Motu</b>  For amendment in the tariff Order dated 14.06.2024 for PSPCL for FY 2024-25 consequent upon issuance of Punjab State Electricity Regulatory Commission (Electricity Supply Code, Standards of Performance and Related Matters) Regulations, 2024, in short Supply Code, 2024.	23.12.2024
24	<b>Petition No: 64/2024</b>  Petition for Approval of the Procurement process of Punjab State Power Corporation Limited for the 64.55 MW Power allocated by Ministry of Power, Govt. Of India from Unit - 7 & 8 of Rajasthan Atomic Power Project (RAPP) owned and operated by Nuclear Power Corporation of India Limited (NPCIL).	03.02.2025
25	<b>Petition No: 40/2024</b>  Petition under Regulation 47 of Supply Code 2014 and Regulation 8(4) of Chapter II of the Conduct of Business Regulations 2005 for revision of Standard Cost Data. <b>Petition No: 62/2023</b>	31.12.2024
26	Petition under Section 62 and Section 86 of the Electricity Act, 2003 read with Regulation 39.7 of the Punjab State Electricity Regulatory Commission (Terms and Conditions for Determination of Generation, Transmission, Wheeling and Retail Supply Tariff) Regulations, 2014 and Regulation 38.7 of the Punjab State Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulation, 2019 for recovery of under-recovered energy charges from the Respondents due to shortfall in energy	14.06.2024

S.No	Name of Orders	Date of Issuance/Disposal
	generation during the FY 2017-18, FY 2018-19, FY 2020-21, FY 2021-22 and FY 22-2023.	
27	<b>Petition No: 66/2023</b> Petition for approval of Annual Fixed Cost for 100 MW Malana-II Hydro-Electric Project for Multi Year Tariff (MYT) Control Period (FY 2021-22 to FY 2022-23) for True-Up as per Audited Accounts for FY 2022-23 and Annual Performance Review (APR) for FY 2023- 24 and Projections for FY 2024-25 & FY 2025-26, based on Capital Investment Plan and under Section 60 of PSERC (Terms and Conditions for Determination of Generation, Transmission, wheeling, and Retail Supply), Regulations, 2022. <b>Petition No: 37/2014 Remand by the Hon'ble APTEL vide Order dated 09.07.2024</b>	24.10.2024
28	Petition for approval of annual fixed cost of 100 MW Malana II Hydro-Electric Project for the period from 01.04.2014 to 31.03.2015; truing up of expenses for FY 2012-13 and FY 2013-14 under Section 62 of The Electricity Act, 2003 read with Regulation 56 (2), (3) and (4) of Punjab State Electricity Regulatory Commission (Conduct of Business) Regulations, 2005	13.11.2024
29	<b>Petition No: 17/2017 Remand by the Hon'ble APTEL vide Order dated 09.07.2024</b> Petition for approval of annual fixed cost of 100 MW Malana II Hydro-Electric Project and truing up for FY 2015-16 under Section 62 of the Electricity Act, 2003 read with Regulation 56 (2) and (3) of Punjab State Electricity Regulatory Commission (Conduct of Business) Regulations, 2005	13.11.2024
30	<b>Review Petition No. 09 of 2015 in Petition No. 37 of 2014 Remand by the Hon'ble APTEL vide Order dated 09.07.2024</b> Review Petition under Section 94(1)(f) of the Electricity Act, 2003, read with Regulation 64 of Punjab State Electricity Regulatory Commission (Conduct of Business) Regulations, 2005 for review of Order dated 31.08.2015 in Petition No.37 of 2014 <b>Review Petition No. 01/2024 in Pt No. 63 of 2023</b> Petition Under Section 94(1) (f) of the Electricity Act, 2003 read with Order 47 Rule 1 of the code of civil procedure, 1908 and read with regulation 64 of the Punjab State Electricity Regulatory Commission (Conduct of Business) Regulations, 2005 for review of the order dated 14.06.2024 passed in petition no. 63 of 2023	13.11.2024
31	<b>Review Petition No. 02 of 2024 in Petition No. 64 of 2023</b> Review petition under Section 94 of the Electricity Act, 2003 against Tariff Order dated 14.06.2024 for Financial Year 2024-25.	28.11.2024
32		12.12.2024

## 24. Rajasthan Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Rajasthan Electricity Regulatory Commission (Grid Interactive Distributed Renewable Energy Generating Systems) (Second Amendment) Regulations, 2024	30.08.2024
2	Rajasthan Electricity Regulatory Commission (Rajasthan Electricity Grid Code) Regulations, 2024	29.01.2025
3	Rajasthan Electricity Regulatory Commission (Service) (Eighth Amendment)	12.03.2025

S.No	Name of Regulations	Date of Notification
	Regulation 2024	
4	Rajasthan Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2025	06.03.2025

### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/ Disposal
1	<b>Petition No. 2121/2023, 2129/2023, 2176/2023, 2174/2023, 2175/2023 and 2178/2023</b>  Petitions for review of Commissions Order dated 14.07.2022 and 31.03.2023	18.04.2024
2	<b>Petition No. 2209/2024</b>  Petition for Adoption of Tariff discovered through tariff-based competitive bidding under Scheme for flexibility in Generation and Scheduling of Thermal/Hydro Power Stations through bundling with RE for setting up of 810 MW Intra State connected Solar PV Power project in Rajasthan	01.05.2024
3	<b>Petition No. 2226/2024</b>  Petition for approval of the levelized tariff of 1111 nos. of Solar PV plants with total aggregated capacity of 2929.8 MW of Solar PV Plant for period of 25 years under Component C (feeder level solarization) of PM-KUSUM scheme	01.05.2024
4	<b>Petition No. 2213/2024</b>  Petition for adoption of Tariff for 900 MW Solar Power Project	15.05.2024
5	<b>Petition No. 2219/2024</b>  Petition filed under section 63 (Determination of Tariff by Bidding Process) of the Electricity Act 2003, read with Regulation 19 and 21 of RERC (Transaction of Business), Regulation 2021, for approval of Levelized Tariff Discovered through Transparent Competitive Bidding carried out by AVVNL for solar power project under Component-C (Feeder Level Solarization) of PM-KUSUM Scheme under TN-DSM-07	31.05.2024
6	<b>Petition No. 2233/2024</b>  Review Petition filed under Section 94(1)(f) of the Electricity Act, 2003 for Review read with Regulation of RERC (Transaction of Business) Regulation, 2021 for review in the Order dated 01.05.2024	04.06.2024
7	<b>Petition No. 2223/2024</b>  Petition for approval of levelized tariff discovered through transparent competitive bidding carried out by JVNL for solar power project with aggregate capacity of 316.47 MW under Component-C (Feeder Level Solarization) of PM-KUSUM Scheme	04.06.2024
8	<b>Petition No. 2182/2023</b>  In the matter of approval of true up for FY 2022-23 and Annual Revenue requirement and SLDC Charges for FY 2024-25 of State Load Despatch Centre	19.07.2024
9	<b>Petition No. 2196/2024</b>  In the matter of Annual Performance Review (APR) for FY 2020-21 to FY 2022-23 and Determination of Annual Revenue Requirement (ARR) and Tariff for FY 2024-25 for Suratgarh Super Critical Thermal Power Plant (SSCTPP) (Unit-7 and 8) of RVUN	22.07.2024
10	<b>Petition No. 2193/2024</b>  In the matter of approval of true up for FY 2022-23 and Annual Revenue requirement and Tariff for FY 2024-25 of RVPN	23.07.2024
11	<b>Petition No. 2183/2023</b>  In the matter of Truing up of ARR of FY 2022-23 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2024-25	23.07.2024

S.No	Name of Orders	Date of Issuance/Disposal
12	<b>Petition No. 2206/2024, 2207/2024, 2208/2024, 2236/2024</b>  In the matter of approval of True up for FY 2022-23 and Aggregate Revenue Requirement, Tariff and Investment Plan for FY 2024-25 of Discoms and Petition for approval of recovery of Fuel Surcharge over and above ceiling limit	26.07.2024
13	<b>Petition No. 2192/2024</b>  In the matter of approval of Investment Plan for Rajasthan Rajya Vidyut Prasaran Nigam Limited and SLDC for the FY 2024-25	26.07.2024
14	<b>Petition No. 2241/2024</b>  Petition for approval of levelized tariff discovered through transparent competitive bidding carried out by JVVNL for solar power projects with aggregate capacity of 116.33 MW under Component-C (Feeder Level Solarization) of PM-KUSUM Scheme vide TN-06, TN-09 and TN-10	26.07.2024
15	<b>Petition No. 2242/2024</b>  Petition for approval of levelized tariff discovered through Transparent Competitive Bidding carried out by AVVNL for Solar Power Projects under Component-C (Feeder Level Solarization) of PM-KUSUM Scheme under TN-DSM-11 to 14	26.07.2024
16	<b>Petition No. 2261/2024</b>  Petition for approval of pre-fixed Levelized Tariff for solar power capacity of 1,000 MW available for implementation under component-A of PM-KUSUM scheme in Rajasthan Discoms	28.10.2024
17	<b>Petition No. 2238/2024</b>  Petition for In-principle approval before incurring the additional capital expenditure under the Colony head, within the original scope of work after the cut-off date for SSCTPP Unit 7 and 8	30.10.2024
18	<b>Petition No. 2248/2024</b>  In the matter of Review of the Commissions Order dated 23.07.2024 passed in Petition No. 2193/24	18.11.2024
19	<b>Petition No. 2256/2024</b>  In the matter of Petition filed by Rajasthan State Load Despatch Centre for Review of the Commissions Order dated 19.07.2024 passed in Petition No. 2182/2023	27.11.2024
20	<b>Petition No. 2292/2025</b>  Petition for Approval of Pre-Fixed levelized tariff for solar power capacity of 5000 MW available for implementation under component A of PM-KUSUM scheme in Rajasthan Discoms	12.03.2025
21	<b>Petition No. 2167/2023</b>  In the matter of Petition filed u/s 86(1)(f) of the Electricity Act, 2003 for adjudication of dispute	02.04.2024
22	<b>Petition No. 2198/2024</b>  Petition filed for updating tariff Regulations of power Distribution Companies in Rajasthan so as to provide IT connections to electric vehicle charging stations to be set up by oil marketing companies	30.04.2024
23	<b>Petition No. 2235/2024</b>  In the matter of RERC (Grid Interactive Distributed Renewable Energy Generating Systems) Regulations, 2021	31.05.2024
24	<b>Petition No. 2234/2024</b>  RERC (RE Certificate and RPO compliance framework), Regulations, 2010	31.05.2024

S.No	Name of Orders	Date of Issuance/Disposal
25	<b>Petition No. 1373/2018</b> Petition filed for determining the compensation/tariff adjustment under Section 86 of the Electricity Act, 2003 read with Article 10 Change in Law of the PPA executed with Discoms	19.06.2024
26	<b>Petition No. 2217/2024</b> Petition filed under Section 86(1)(f) of the Electricity Act, 2003	20.06.2024
27	<b>Petition No. 2230/2024</b> Petition for approval of amendment in the original PPA and adoption and approval of the Tariff of 50 percent of generation to be now sold to petitioners by virtue of amendment in the PPA	27.06.2024
28	<b>Petition No. 2024/2022</b> Petition to recognize Additional Power Purchase Cost incurred in order to comply with the orders of Hon'ble Supreme Court in the matter of change in law and allow recovery of additional power purchase cost through special FSA	07.07.2024
29	<b>Petition No. 2228/2024</b> Petition filed in the matter of seeking approval of procurement of 1000 MW Solar Power from Respondents as per guidelines issued by Ministry of New and Renewable Energy	10.07.2024
30	<b>Petition No. 2172/2023</b> Petition for approval to tie up of 1000MW / 6000 MWh per day (continuous discharge of 4 hours) on long term basis from Pump Storage based energy storage	16.07.2024
31	<b>Petition No. 2232/2024</b> Petition for removal of difficulty under section 11, 61,62 and 86 (1) (a) of Electricity Act, 2003 read with Regulation 95 of RERC Tariff Regulations, 2019 and other powers enabling in this behalf for allowing Interim Energy Charges Rate (ECR) for DCCPP.	18.07.2024
32	<b>Petition No. 2218/2024</b> Petition for allowing additional expenditure for disposal of Ash from RVUN power plants in pursuant to the MoEF and CC, GoI Notifications	19.07.2024
33	<b>Petition No. 2231/2024</b> Petition for approval of procurement of 500 MW Solar Power from SJVN Green Energy Ltd. under the Central Public Sector Undertaking (CPSU) Scheme of the Ministry of New and Renewable Energy	24.07.2024
34	<b>Petition No. 2212/2024</b> Petition filed under the Central Public Sector Undertaking (CPSU) Scheme of the Ministry of New and Renewable Energy for allocation of solar power from NLC India Ltd., under the Central Public Sector Undertaking (CPSU) Scheme of the Ministry of New and Renewable Energy	24.07.2024
35	<b>Petition No. 2240/2024</b> In the matter of the RERC (Grid Interactive Distributed Renewable Energy Generating Systems) (Second Amendment) Regulations, 2024	25.07.2024
36	<b>Petition No. 2244/2024</b> Petition for approval of levelized tariff discovered through transparent competitive bidding carried out by JVVNL for solar power projects with aggregate capacity of 208.91 MW under Component-C (Feeder Level Solarization) of PM-KUSUM Scheme	11.09.2024

S.No	Name of Orders	Date of Issuance/Disposal
37	<b>Petition No. 2243/2024</b> Petition for approval of levelized tariff discovered through transparent competitive bidding carried out by JVVNL for solar power projects under Component-C (Feeder Level Solarization) of PM-Kusum Scheme.	11.09.2024
38	<b>Petition No. 2237/2024</b> Petition for extension of Power purchase agreements of wind power Generators for a period of 5 years. <b>Petition No. 2184/2023</b>	22.10.2024
39	<b>Petition No. 2224/2024</b> In the matter of Rajasthan Electricity Regulatory Commission (Rajasthan Electricity Grid Code) Regulations, 2024	29.10.2024
40	<b>Petition No. 2194/2024</b> Petition under Regulation 30(3) of the RERC (Terms and Conditions) for Open Access (Regulations), 2016	30.10.2024
41	<b>Petition No. 2270/2024</b> Petition under Section 86(1)(b) of the Electricity Act	04.11.2024
42	<b>Petition No. 2227/2024</b> Petition for approval of change in name in petition No. 2270/2024	19.11.2024
43	<b>Petition No. 2262/2024</b> Petition filed by RVPN under Section 86 of the Electricity Act, 2003 for approval of revised Threshold Limit to Rs. 2000 Crore instead of Rs. 250 Crore	29.11.2024
44	<b>Petition No. 2247/2024</b> Petition filed under section 43, 44, 50, 86 (1) and 181 of the Electricity Act, 2003 read with Regulation 1.2, 6.1 and 13.4 of Rajasthan Electricity Regulatory Commission (Electricity Supply Code and Connected Matters) Regulations, 2021 to make necessary amendments in the schedule of charges for simplification of service connection charges up to 150 kW.	11.12.2024
45	<b>Petition No. 2277/2024</b> Petition filed under 86 (1) and 181 of the Electricity Act 2003 read with Regulation 11.2 and 14.1 of Rajasthan Electricity Regulatory Commission (Electricity Supply Code and Connected Matters) Regulations, 2021 to make necessary amendments in Regulation 11.8 (Restoration of Supply) of the said Regulations.	11.12.2024
46	<b>Petition No. 2275/2024</b> Petition for necessary amendments in RERC (RE Tariff) Regulations, 2020 regarding new RE based captive power projects.	13.12.2024
47	<b>Petition No. 2250/2024</b> RERC (Serving 8th Amendment) Regulations, 2024	15.01.2025
48	<b>Petition No. 2255/2024</b> Adjudication of Dispute under Section 86 (1) (f) of the Electricity Act, 2003	15.01.2025
49	<b>Petition No. 2253/2024</b> Petition under Section 94 of the Electricity Act for Review of the Order dated 26.07.2024	15.01.2025
50	<b>Petition No. 2274/2024</b> Adjudication of Dispute under Section 86 (1) (f) of the Electricity Act, 2003	16.01.2025
51	<b>Petition No. 2274/2024</b> Petition filed for approval of preliminary expenditure for the schemes declared in state government budget announcement and other Scheme sanctioned or to be sanctioned as per system requirement in FY 2024-25 within the ceiling limit of approved investment plan 2024-25	17.01.2025

S.No	Name of Orders	Date of Issuance/Disposal
52	<b>Petition No. 2246/2024</b> Petition filed under 86 (1) and 181 of the Electricity Act, 2003 for formation of VCR Committee to review cases filed under section 135 of the Electricity Act, 2003 pertaining to theft of electricity.	20.01.2025
53	<b>Petition No. 2276/2024</b> In the matter of RERC (Terms and Conditions for Determination of Tariff) Regulations, 2025 <b>Petition No. 2297/2025</b>	24.01.2025
54	Forms for furnishing Aggregate Revenue Requirement (ARR) and Tariff proposals and forms for approval of truing up Petitions for the Distribution Licensee.	24.02.2025
55	<b>Petition No. 2296/2025</b> Forms for furnishing Aggregate Revenue Requirement (ARR) and Tariff/ MYT and truing up proposals for Generating Companies. Transmission Licensees and SLDC	24.02.2025
56	<b>Petition No. 2293/2025</b> Petition filed under 86 (1) and 181 of the Electricity Act, 2003 read with Regulation 21 of Rajasthan Electricity Regulatory Commission (Grid Interactive Distributed Renewable Energy Generating Systems) Regulations, 2021. and amendments thereof. to make necessary amendments in the said regulations for relaxation in certain provisions to promote installation of rooftop solar.	07.03.2025
57	<b>Petition No. 2294/2025</b> Petition filed under Section 86(1) (b) of the Electricity Act, 2003 read with Regulation 7 of the RERC (Power Purchase and Procurement Process of Distribution Licensee) Regulations, 2004 for approval of Power Purchase Agreement (PPA) for procurement of power from Nabinagar STPS stage-II (3x800 MW) to be allocated by Ministry of Power, GoI to Rajasthan State.	20.03.2025
58	<b>Petition No. 2222/2024</b> Petition /Application under Sections 14, 15, 86 (1) (d) of the Electricity Act, 2003 read with Rajasthan Electricity Regulatory Commission (Licensing) Regulations, 2004 with respect to Grant of Separate Transmission License in petition No. 2220/2024 <b>Petition No. 2221/2024</b>	20.03.2025
59	Petition /Application under Sections 14, 15, 86 (1) (d) of the Electricity Act, 2003 read with Rajasthan Electricity Regulatory Commission (Licensing) Regulations, 2004 with respect to Grant of Separate Transmission License in petition No. 2221/2024	20.03.2025
60	<b>Petition No. 2220/2024</b> Petition /Application under Sections 14, 15, 86 (1) (d) of the Electricity Act, 2003 read with Rajasthan Electricity Regulatory Commission (Licensing) Regulations, 2004 with respect to Grant of Separate Transmission License in petition No. 2222/2024	20.03.2025

## 25. Sikkim State Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Sikkim State Electricity Regulatory Commission (Grid Interactive Distributed Solar PV Systems) (Amendment) Regulations, 2024	12.06.2024
2	Sikkim State Electricity Regulatory Commission (Standards of Performance for the Distribution & Transmission Licensee) (Amendment) Regulations, 2024.	22.07.2024
3	Sikkim State Electricity Regulatory Commission (Electricity Supply Code) (First Amendment) Regulations, 2024	02.08.2024
4	Sikkim State Electricity Regulatory Commission (Grid Interactive Distributed Solar PV Systems) (First Amendment) Regulations, 2024	04.09.2024

### Important Orders issued during the year 2024-25

S.No	Name of Regulations	Date of Issuance/ Disposal
1	Order of True Up for F.Y 2023-24, Review for the F.Y 2024-25 & Aggregate Revenue Requirement and Tariff for the F.Y 2025-26 for Power Department, Government of Sikkim	27.03.2025

## 26. Tamil Nadu Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Tamil Nadu Electricity Regulatory Commission (Renewable Energy Purchase Obligation) (Amendment) Regulation, 2024	04.09.2024
2	Tamil Nadu Electricity Regulatory Commission (Deviation settlement mechanism and related matters) (Amendment) Regulations, 2024	22.01.2025

### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/ Disposal
1	Provisional Tariff subsidy for FY 2024-25 by the Government of Tamil Nadu.	15.04.2024
2	Subsidy Reconciliation for FY 2023-24 4th Quarter – Actual consumption details - Domestic Consumers, Agriculture consumers under Normal & SFS category, Hut Consumers, Actual Places of Public Worship, Power Loom, Hand Loom, Lift Irrigation Co-Operative Societies for Agriculture Categories, LT III B Reduction of Peak hour charges and Network charges.	24.06.2024
3	Non-Tariff related Miscellaneous Charges	15.07.2024
4	Determination of Intra-State Transmission Tariff and other related charges for FY 2024-25	15.07.2024
5	Determination of SLDC Charges for FY 2024-25	15.07.2024
6	Determination of Tariff for Distribution for FY 2024-25	15.07.2024
7	Additional Tariff subsidy for FY 2024-25 due to the Revision of Tariff w.e.f 01-07-2024 based on the Tariff Order No.6 of 2024 dated 15-07-2024 by the Government of Tamil Nadu	12.08.2024
8	Approval of True Up of TANTRANSCO for FY 2020-21	13.08.2024
9	Approval of True Up of TANGEDCO for FY 2022-23	14.08.2024

S.No	Name of Orders	Date of Issuance/Disposal
10	Approval of True Up of SLDC for FY 2020-21	10.10.2024
11	Approval of True Up of TANTRANSCO For FY 2021-22	10.10.2024
12	Approval of True Up of SLDC for FY 2021-22	10.10.2024
13	Interest on Advance Current Consumption Charges kept by the consumers for the Year 2025-26	04.02.2025
14	Interest on Security Deposit for the Financial year 2024-25 in respect of HT and LT consumers	10.02.2025
15	Provisional Tariff subsidy for FY 2025-26 by the Government of Tamil Nadu.	26.03.2025

## 27. Telangana State Electricity Regulatory Commission

### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/Disposal
1	<b>I.A. No. 4 of 2023 in O.P.No.8 of 2021</b> Requiring necessary clarification regarding part of paragraph 12 of the order for certain directions to DISCOMs to pay the coal cost as incurred by STPP up to the quantum of schedule generation of power. <b>O.P. No. 13 of 2023</b> In respect of procurement of power pricing charged by Singareni thermal power plant (STPP) towards procurement of power from 2x600 MW for FY 2021-22 to till the date of operationalization of Naini coal block and later to adopt the Central Electricity Regulatory Commission (CERC) input price determination methodology in the interest of end consumers.	01.04.2024
2	<b>O.P No. 16 of 2017</b> Seeking directions to the existing licensee to hand over the distribution assets falling in its area by questioning the inaction of the existing licensee. <b>O.P Nos. 76 and 77 of 2015</b> For determination of Cross Subsidy Surcharge (CSS) along with ARR and Tariff proposals	01.04.2024
3	<b>O.P No. 04 of 2021</b> For approval of the tariff to be levied by it on its consumers as a deemed distribution licensee by approving the tariff determined for Southern power Distribution Company Limited (TSSPDCL) as the ceiling tariff	15.04.2024
4	<b>O.P No. 6 of 2023 and I.A.No. 1 of 2023</b> Questioning the levy of line and bay maintenance charges and consequential relief	19.04.2024
5	<b>O.P No. 12 of 2023</b> Seeking the claim of the units fed into grid by the petitioner's 1.0 MW solar power plant for the period from 01.10.2020 to 31.03.2022 as deemed purchase and pay the average pooled power purchase cost as determined by the Commission for the relevant years of 2020-21 and 2021-22	15.04.2024
6	<b>O.P No. 30 of 2023</b> Action against respondent for non-implementation of the directions issued by the Commission	06.05.2024
7	<b>O.P No. 31 of 2023</b> Action against respondent for non-implementation of the directions issued by the Commission	27.05.2024
8	<b>O.P No. 32 of 2023</b> Action against respondent for non-implementation of the directions issued by the Commission	27.05.2024
9	<b>O.P No. 33 of 2023</b> Action against respondent for non-implementation of the directions issued by the Commission	27.05.2024

S.No	Name of Orders	Date of Issuance/Disposal
12	<b>O.P No. 34 of 2023</b> Action against respondent for non-implementation of the directions issued by the Commission	27.05.2024
13	<b>I.A. No. 9 of 2017 in O.P. No. 16 of 2005, I.A No. 10 of 2017 in O.P No. 13 of 2006, I.A No. 11 of 2017 in O.P No. 5 of 2007, I.A No. 12 of 2017 in O.P No. 73 of 2012, I.A. No. 13 of 2017 in O.P No. 74 of 2012, I.A No. 14 of 2017 in O.P No. 75 of 2012, I.A No. 15 of 2017 in O.P No. 76 of 2012, I.A No. 16 of 2017 in O.P No. 77 of 2012, O.P No. 13 of 2017 &amp; O.P. No. 14 of 2017</b> Fresh determination of Cross Subsidy Surcharge to be levied for the FYs 2005-06 to 2014-15 in respect of the open access consumers by TGDISCOMs	30.08.2024
14	<b>O.P.No.11 of 2024</b> Suo-Moto determination of Variable Cost for the period from FY 2024-25 to FY 2028-29 for existing Biomass, Bagasse and Industrial waste-based power projects	31.08.2024
15	<b>R.P.No.1 of 2024 in O.P.No.22 of 2023</b> Seeking Review of the order dated 27.03.2024 passed in O. P. No. 22 of 2023 with regard to compliance of Renewable Power Purchase Obligation (RPPO)	25.09.2024
16	<b>O.P.No.7 of 2024 and O.P.No.8 of 2024</b> For determination of Additional Surcharge (AS) to be levied on Open Access (OA) consumers for the second half (H2) of FY 2024-25	30.09.2024
17	<b>O.P.(SR)No. 50 of 2024 and I.A.(SR) Nos. 51, 52 and 70 of 2024</b> Seeking adjudication for sale of energy generated from 14.2. MW refuse derived fuel (RDF) at Dundigal, for determination of project specific tariff.	14.10.2024
18	<b>O.P.No. 23 of 2023</b> Seeking directions to the respondents to grant long term open access (LTOA) for 19 years	14.10.2024
19	<b>O.P.No. 24 of 2023</b> Seeking directions to the respondents to grant long-term open access (LTOA) to the petitioner's 5 MW solar power project from 31.03.2023 and to settle the energy injection into the grid.	14.10.2024
20	<b>O.P.No. 27 of 2023</b> Seeking directions to the respondents to grant long-term open access (LTOA) to the petitioner's 5 MW solar power project from 31.03.2023 and to settle the energy injection into the grid for the period from 31.03.2023 to 14.06.2023 and consequential reliefs	14.10.2024
21	<b>R.P.No.3 of 2024 in O.P.No.2 of 2024</b> Seeking review of order dated in O.P.No.2 of 2024 in the matter of Annual Performance Review (APR) for FY 2022-23 of transmission business of TGTRANSCO.	18.10.2024
22	<b>O.P.No.20 of 2024 and I.A.No.19 of 2024</b> Seeking determination of average pooled power purchase cost in respect of power purchases made during FY 2023-24 to be considered during FY 2024-25.	19.10.2024
23	<b>O.P.No.22 of 2024</b> For extension of validity of the PPA against RTS-B (62.5 MW) from 01-04-2024 to 03-06-2024 ) and KTPS-V (500 MW) from 01-04-2024 to 31-03-2029	22.10.2024
24	<b>O.P.No.26 of 2020</b> Seeking direction to the TGSPDCL to implement the provisions of Regulation No. 2 of 2006 as amended from time to time and not to levy time of the day charges	22.10.2024
25	<b>O.P.No.3 of 2024 and I.A.No.1 of 2024</b> Seeking directions to the respondents for payment of outstanding bills along with interest towards sale of energy in terms of the power purchase agreement (PPA) and other reliefs	26.10.2024
26	<b>O.P.No.9 of 2024</b> Suo-Moto determination of compliance of Renewable Power Purchase Obligation (RPPO) of Obligated Entities for FY 2022-23	28.10.2024

S.No	Name of Orders	Date of Issuance/Disposal
27	<b>I.A.No.5 of 2024 And I.A.No.6 of 2024 in O.P.Nos.9 and 10 of 2019</b> Seeking extension of the application of the wheeling charges and wheeling losses in kind for further period upon expiry of the control period on 31.03.2024	28.10.2024
28	<b>I.A.No.4 of 2024 And I.A.No.7 of 2024 in O.P.Nos.80 and 81 of 2022</b> Seeking extension of the application of the retail supply tariff (RST) and cross subsidy surcharge (CSS)	28.10.2024
29	<b>I.A.No.8 of 2024 in O.P.No.3 of 2019</b> Relating to extension of transmission tariff and losses for the control period FY 2019-24 upon expiry on 31.03.2024 from 01.04.2024	28.10.2024
30	<b>I.A.No.9 of 2024 in O.P.No.2 of 2019</b> Relating to determination of SLDC charges for operations for the year 2024-25 upon expiry of the control period on 31.03.2024	28.10.2024
31	<b>I.A.No.10 of 2024 in O.P.No.6 of 2021</b> Relating to determination of power generation tariff for the year 2024-25 upon expiry of the control period on 31.03.2024	28.10.2024
32	<b>I.A.No.3 of 2024 in O.P.No.79 of 2022</b> Requiring necessary clarification regarding part of paragraph 12 of the order for certain directions to DISCOMs to pay the coal cost as incurred by STPP up to the quantum of schedule generation of power.	28.10.2024
33	<b>O.P.No.29 of 2023</b> Regarding continuation of bulk purchase costs and retail tariff for the year 2024-25 upon expiry of the subsisting order on 31.03.2024	28.10.2024
34	<b>R.P.(SR) No.53 of 2024 in O.P.No.4 of 2024</b> Seeking review of order dated 28.06.2024 in O.P.No.4 of 2024 regarding coal price, interest on working capital, annual fixed charge	28.10.2024
35	<b>O.P.No.20 of 2023</b> Seeking directions to the respondents to pay the surcharge on account of delay in payment of regular power supply bills and backdown compensation along with interest	28.10.2024
36	<b>O.P.No.36 of 2023 and I.A.Nos.10 and 11 of 2023</b> Petition filed questioning the recovery of wheeling charges and consequential reliefs	28.10.2024
37	<b>O.P.No.35 of 2023 and I.A.Nos.8 and 9 of 2023</b> Questioning the recovery of grid support charges and consequential reliefs. The averments of the petitioner are extracted below	28.10.2024
38	<b>O.P.No.25 of 2024</b> Approval of the draft PPA dated 14.02.2024 entered into by the TGSPDCL and M/s. Dundigal Waste 2 Energy Private Limited	01.03.2025
39	<b>O.P.No.24 of 2025 and I.A.No.7 of 2025</b> For execution and or approval of a power purchase agreement (PPA) for purchase of power from its Unit - 2 (Phase II) of 24 MW refused derived fuel (RDF) based power plant.	12.03.2025

## 28. Tripura Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulation	Date of Notification
1	Tripura Electricity Regulatory Commission (The Grid Interactive Solar Rooftop Photovoltaic System under Gross/Net Metering) Regulation, 2024	05.07.2024

## Important Orders issued during the year 2024-25

S.No	Name of Order	Date of Issuance/Disposal
1	Approval for True-up of FY 2022-23, Annual Performance Review of FY 2023-24 and ARR Determination for Generation, Transmission and Distribution Business for FY 2024-25 and Retail Supply Tariff for FY 2024-25 of Tripura State Electricity Corporation Limited	14.08.2024

## 29. Uttar Pradesh Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Uttar Pradesh Electricity Regulatory Commission (Terms and Conditions for Open Access) (First Amendment) Regulations, 2024	16.12.2024
2	Uttar Pradesh Electricity Regulatory Commission (MYT for Distribution and Transmission Tariff) (Third Amendment) Regulations, 2025	08.01.2025

### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/Disposal
1	Truing Up of Tariff for FY 2022-23, Annual Performance Review (APR) for FY 2023-24 and Approval of Aggregate Revenue Requirement and Tariff for FY 2024-25 for Dakshin Anchal Vidyut Vitran Nigam Ltd., Agra (DVVNL) – (Petition No. 2043 / 2023) Madhyanchal Vidyut Vitran Nigam Ltd., Lucknow (MVVNL) – (Petition No. 2042 / 2023) Pashchimanchal Vidyut Vitran Nigam Ltd., Meerut (PVVNL) – (Petition No. 2040 / 2023) Purvanchal Vidyut Vitran Nigam Ltd., Varanasi (PuVVNL) – (Petition No. 2041 / 2023) Kanpur Electricity Supply Company Ltd., Kanpur (KESCO) – (Petition No. 2048 / 2023)	10.10.2024
2	Approval of Aggregate Revenue Requirement (ARR) and Tariff for FY 2024-25, Annual Performance Review (APR) for FY 2023-24 and True-Up of ARR and Revenue for FY 2022-23 for Noida Power Company Limited (NPCL)	10.10.2024

## 30. Uttarakhand Electricity Regulatory Commission

### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	Uttarakhand Electricity Regulatory Commission (Tariff and Other Terms for Supply of Electricity from Renewable energy source and non-fossil fuel based Co-generating Station) (First Amendment) Regulations, 2024	20.06.2024
2	Uttarakhand Electricity Regulatory Commission (Terms and Conditions for Determination of Multi Year Tariff) Regulations, 2024	17.09.2024

### Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/ Disposal
1	Suo-moto proceeding initiated by the Commission for non-compliance of the Commission's directions issued vide the Commission's Order dated 06.07.2022 & 20.07.2022 pertaining to non-payment of penalty due w.r.t. delay in release of new LT connections. (Suo-moto)	10.04.2024
2	Application seeking approval of the Fuel and Power Purchase Cost Adjustment (FPPCA) charged from/refunded to the consumers against the incremental power purchase cost for the quarter ending September 2023.	10.04.2024
3	Application seeking approval for the investment on the following projects: a) Construction of 2x5 MVA, 33/11 kV Substation at Akri Barjula, Tehri (G) and its associated 33 kV line on ACSR Dog Conductor and XLPE cable from 33/11 kV S/s Nyulisain (Kirtinagar) along with 01 no. 33 kV Bay at 33/11 kV S/s Nyulisain. b) Construction of 2x12.5 MVA, 33/11 kV Substation at Lodhiwala, Bhagwanpur (Roorkee) and its associated 33 kV line & 33 kV "Bay" at 33/11 kV S/s Dada Jalalpur Line alongwith 06 no. 11 kV O/G Feeders. (Pet. No. 06/2024)	18.04.2024
4	Application seeking approval for the investment on the project covering the "Construction of New 33 kV line from 132 kV Chudiyala Substation to 33/11 kV Devbhoomi under EDC, Roorkee." (Pet. No. 18/2024)	30.04.2024
5	Suo-moto proceedings in the matter of Supplementary PPA for revised payment terms for release of gas payments.	03.05.2024
6	Petition seeking prior approval of the Commission for Advance & Return Energy Banking to M/s Uttar Pradesh Power Corporation Limited under an Energy Banking Agreement with the Uttarakhand Power Corporation Ltd.	13.05.2024
7	Application seeking approval of the Commission on the Draft Power Purchase Agreement between Uttarakhand Power Corporation Limited and M/s UJVN Limited for 2.5 MW Canal Bank Solar Power Plant on Yamuna Power Channel in between Dhalipur HEP to Dakpathar Barrage.	
8	Application seeking approval of the Commission on the Draft Power Purchase Agreement between Uttarakhand Power Corporation Limited and M/s UJVN Limited for 9.5 MW Canal Bank Solar Power Plant on Yamuna Power Channel near Dhakrani HEP.	
9	Application seeking approval of the Commission on the Draft Power Purchase Agreement between Uttarakhand Power Corporation Limited and M/s UJVN Limited for 1.5 MW Solar PV Plant situated at Vyasi Power Channel House, Dakpathar.	
10	Application seeking approval of the Commission on the Draft Power Purchase Agreement between Uttarakhand Power Corporation Limited and M/s UJVN Limited for 4 MW Solar PV Plant situated at Dharasu Powerhouse, Chinalisaur, Distt. Uttarkashi.	16.05.2024
11	Application seeking approval of the Commission on the Draft Power Purchase Agreement between Uttarakhand Power Corporation Limited and M/s UJVN Limited for 4 MW Solar PV Plant situated near Village Bhatwari, Maneri, Distt. Uttarkashi.	
12	Application seeking approval of the Commission on the Draft Power Purchase Agreement between Uttarakhand Power Corporation Limited and M/s UJVN Limited for 7.75 MW Solar PV Plant situated near Aungi, Maneri, Distt. Uttarkashi.	
13	Petition for seeking prior approval of capital investment on Rehabilitation Works of Virbhadra Barrage & Power Channel of Chilla Hydro Electric Project. (Pet. No. 23/2024)	17.05.2024
14	Application seeking approval of the Fuel and Power Purchase Cost Adjustment (FPPCA) charged from/refunded to the consumers against the incremental power purchase cost for the quarter ending December 2023.	30.05.2024

S.No	Name of Orders	Date of Issuance/Disposal
15	Suo-moto proceeding initiated by the Commission for non-compliance of Regulation 3.4.3 (11) of UERC (The Electricity Supply Code, release of New Connections and Related Matters) Regulations, 2020 pertaining 33 kV Bay for M/s Metro Decorative Pvt. Ltd Kataiya, Kashipur Dis-Udhamsingh Nagar. (Pet. No. 22/2024)	21.06.2024
16	Investment Approval for Establishment of NABL Accredited Oil Test Laboratory with associated Office building and Transit hostel at 220 kV Substation, Ramnagar, Roorkee. & Investment Approval for Establishment of NABL Accredited Specialize Equipment Test laboratory (SETL) with associated Offices, Project Management and Monitoring Office buildings with Transit hostel at 132 kV Substation, Kathgodam (Haldwani).	26.06.2024
17	Petition for resolution of matter pertaining to "Compensation for Delayed Payment of Invoices" for power supplied to Uttarakhand Power Corporation Limited (UPCL) from 214 MW (225 MW) ISO for Phase I of 2x225 MW (450 MW ISO) Gas Based Combined Cycle Power Plant at Kashipur, Uttarakhand, of M/s Sravanthi Energy Private Limited for the FY 2018-19, FY 2019-20, FY 2020-21, FY 2021-22, FY 2022-23 and for the period 1st April 2023 to 31st August 2023	12.07.2024
18	Petition filed under Section 86 of Electricity Act 2003, Regulation 45 of Uttarakhand Electricity Regulatory Commission (Conduct of Business) Regulations, 2014 and keeping in view relevant provisions of Uttarakhand Electricity Regulatory Commission (MYT) Regulations 2021 for "Compensation for Delayed Payment of Invoices" for power supplied to Uttarakhand Power Corporation Limited (UPCL) from 107 MW of 225 MW Gas Based Combined Cycle Power Plant, Kashipur.	30.07.2024
19	Investment Approval for Procurement 01 Set of Emergency Restoration System (ERS) for Transmission Lines of PTCUL.	14.08.2024
20	Investment Approval of: I. Construction of 220/132/33 kV GIS substation Banbasa, Tanakpur. II. Construction of LILO of 220 kV Tanakpur-CB Ganj Line at proposed 220 kV Substation Banbasa, Tanakpur. III. Construction of 132 kV D/C transmission line from 132 kV S/s Khatima-II to proposed 220 kV S/s Banbasa, Tanakpur. IV. Construction of 132 kV D/C line from proposed 220 kV S/s Banbasa, Tanakpur to proposed 132 kV S/s Lohaghat.	16.08.2024
21	Review Petition filed by Power Transmission Corporation of Uttarakhand Limited against the Commission's Order dated March 28, 2024 in Pet. No. 49 of 2023 in the matter of truing up for FY 2022-23, Annual Performance Review (APR) for FY 2023-24 and revised Aggregate Revenue Requirement (ARR) for FY 2024-25	21.08.2024
22	Investment Approval for Construction of proposed 220/132/33 kV S/s Raipur (Bhagwanpur), Roorkee along with construction of associated lines (220 kV D/c Line from 400 kV substation, Puhana (PCGIL), Roorkee to proposed 220/132/33 kV S/s Raipur (Bhagwanpur), Roorkee & LILO Line of 132 kV Bhagwanpur-LSM line at proposed 220/132/33 kV S/s Raipur, Bhagwanpur, Roorkee).	02.09.2024
23	Application seeking approval for the investment on the project for "Installation of Automatic Reactive Power Solution (Capacitor Bank) on 33/11 kV Substations in the State of Uttarakhand." (Pet. No. 43/2024)	02.09.2024
24	Application seeking approval of the Fuel and Power Purchase Cost Adjustment (FPPCA) charged from/refunded to the consumers against the incremental power purchase cost for the quarter ending March, 2024.	10.09.2024
25	Application seeking approval of the Commission on the Draft Power Purchase Agreement between Uttarakhand Power Corporation Limited and M/s JGN Sugar and Biofuels Pvt. Ltd.	19.09.2024

S.No	Name of Orders	Date of Issuance/Disposal
26	Review Petition to relax/waive or vary the provisions of UERC (Release of New LT Connections, Enhancement and Reduction of Loads) Regulations, 2007 and UERC (Release of New LT Connections, Enhancement and Reduction of Loads) Regulations, 2013 and UERC (The Electricity Supply Code, Release of New connections and Related Matters)Regulations, 2020 whereby the penalty was imposed in the matter of delay in release of new LT service connections for the period of F.Y. 2008-09 to F.Y. 2018-19 and up to Feb-2020 and from Sept-2021 to April-2024. (Misc. Appl. No. 43/2024)	18.09.2024
27	Investment Approval for Augmentation of 220 kV substation Jhajra (2x160 MVA to 3x160 MVA T/F at 220/132 kV voltage level and 2x80 MVA to 3x80 MVA at 132/33 kV voltage level	17.09.2024
28	Application seeking removal of difficulty/clarification in the UERC (The Electricity Supply Code, Release of New Connections and Related Matters) Regulations, 2020 (Pet. No. 07/2024)	23.09.2024
29	Determination of Additional Surcharge in accordance with the provisions of UERC (Terms and Conditions of Intra-State Open Access) Regulations, 2015 to meet the fixed cost of UPCL arising out of its obligation to supply electricity to the Open Access Consumers.	30.09.2024
30	Petition filed under Regulation 9, 20, 58, 59, 61 and 62 of the UERC (Conduct of Business Regulations), 2014 and Regulations 3.6 and chapter-8 Regulation 1 to 3 of UERC Supply Code Regulation 2020 against wrongful release of individual connections and for clarifying the scope of proviso to sub regulation 6 of regulation 3.6 and removing the difficulty by modifying or amending the provisions regarding releasing of individual connections to user taking supply from the bulk supply connections issued to a developer. (Pet. No. 04/2024)	07.10.2024
31	Application seeking approval of the Commission on the Draft Power Purchase Agreement for short term between Uttarakhand Power Corp. Ltd. and M/s Arunachal Pradesh Power Corporation Pvt. Ltd. (APPCPL) under a Short-Term Power Purchase Agreement with Uttarakhand Power Corporation Ltd.	08.10.2024
32	Application seeking approval of the Commission on the Draft Power Purchase Agreement for short term between Uttarakhand Power Corp. Ltd. and M/s Tata Power Trading Company Ltd. (TPTC Ltd.) under a Short-Term Power Purchase Agreement with Uttarakhand Power Corporation Ltd.	08.10.2024
33	Application seeking review of the UERC's Tariff Order dated 28.03.2024 on True-up for FY 2022-23, Annual Performance Review for FY 2023-24 and Annual Fixed Charges for FY 2024-25. (Petitioner-UJVN Ltd.) (Pet. No. 39/2024)	10.10.2024
34	Suo-moto proceeding in the matter of tariff of RE Component in addition to the tariff applicable for Rajwakti Small Hydro Plant of M/s Him Urja Pvt. Ltd.	16.10.2024
35	Review of the Benchmark Capital Cost for Solar PV, Solar Thermal and Grid Interactive Rooftop & Small Solar PV Plants to be applicable for FY 2024-25 and onwards till reviewed/revised by the Commission.	19.11.2024
36	Hon'ble APTEL's Judgement dated 19.07.2024 on Appeal no. 215 of 2016, Appeal No. 283 of 2016 & Appeal No. 139 of 2018 w.r.t. 'Denial of 50% of the excess IDC and 50% of Price Variation component of capital cost for MB-II project'. [Pet. No. 59/2024 (Suo-moto)]	20.11.2024
37	Petition seeking approval of capital investment on Rehabilitation works of civil structure of Ichari Dam under Section 61 and 86 of the Electricity Act, 2003 read with the relevant regulations and guidelines of the Commission. (Pet. No. 17/2024)	21.11.2024
38	Petition seeking prior approval of the Commission for Advance & Return Energy Banking to M/s Haryana Power Purchase Centre under an Energy Banking Agreement with Uttarakhand Power Corporation Ltd.	22.11.2024

S.No	Name of Orders	Date of Issuance/Disposal
39	Application seeking approval of the Fuel and Power Purchase Cost Adjustment (FPPCA) charged from/refunded to the consumers against the incremental power purchase cost for the quarter ending June, 2024.	09.12.2024
40	Petition seeking Approval of Releasing of Additional 2000 kVA Load (Total Contracted Load of 12000 kVA) on a Supply Voltage Line of 33 kV and thereby providing relaxation over Regulation No. 2.1 (4) of the UERC (The Electricity Supply Code, Release of New Connections and Related Matters) Regulations, 2020.(Pet. No. 58/2024)	24.12.2024
41	Petition seeking approval of the Commission for Advance & Return Energy Banking to M/s Uttar Pradesh Power Corporation Limited under an Energy Banking Agreement with the Uttarakhand Power Corporation Ltd.	06.01.2025
42	“Augmentation of Transformation capacity from 2x40 MVA (132/33 KV) to 3x40 MVA (132/33 KV) by procurement, installation, testing & commissioning of 01 No. additional 132/33 KV 40 MVA T/F and construction of associated 132/33 KV bay at 220 KV S/s Virbhadra, Rishikesh.”	22.01.2025
43	Investment Approval of Revised DPR of “Construction of 132 kV Bindal-Purkul Transmission Line including underground cabling work between tower No. 47 and 50	24.01.2025
44	Investment Approval for DPR of “Augmentation of 132 kV S/s Purkul, Dehradun from 100 MVA (2x40 MVA + 1x20 MVA) to 120 MVA (3x40 MVA) transformer at 132/33 kV Voltage level.	10.02.2025
45	Application seeking approval of the Fuel and Power Purchase Cost Adjustment (FPPCA) charged from/refunded to the consumers against the incremental power purchase cost for the quarter ending September 2024.	11.03.2025
46	Review of UERC Order dated 30.09.2024 with regard to “Determination of Additional Surcharge in accordance with the provisions of UERC (Terms and Conditions of Intra-State Open Access) Regulations, 2015 to meet the fixed cost of UPCL arising out of its obligation to supply electricity to the Open Access Consumers for the period 01.10.2024 to 31.03.2025.	11.03.2025
47	Investment Approval for “Supply & erection of Substation Automation System (SAS) at 220/33 kV Substation Jafarpur and 220/132/33 kV Substation Kamaluaganja”	24.03.2025
48	Investment Approval for “Replacement of old 132/33 kV 20 MVA Transformer with new 132/33 kV 20 MVA Transformer at 132 kV Substation Ranikhet under O&M Division Almora.”	27.03.2025
49	Suo-moto proceedings in the matter of time extension in Scheduled Commissioning Date of Solar PV Plants to be developed by various developers in the State of Uttarakhand under “Tariff Based Competitive Bidding Process under Type-I Projects of Solar Energy Policy of Uttarakhand, 2013”	27.03.2025
50	Application seeking approval for the investment w.r.t. Construction of 33/11 kV Substation at Shri Kedarnath Dham at District-Rudraprayag. (Pet. No. 33/2025)	24.03.2025

### 31. West Bengal Electricity Regulatory Commission

#### Important Regulations issued during the year 2024-25

S.No	Name of Regulations	Date of Notification
1	West Bengal Electricity Regulatory Commission (Fees) (Amendment) Regulations, 2025	06.01.2025

## Important Orders issued during the year 2024-25

S.No	Name of Orders	Date of Issuance/Disposal
1	DVC Tariff Order for Distribution and Retail Supply for FY 2025-26 (Case DVCTP-104/22-23)	<b>31.03.2025</b>
2	Adhunik Power & Natural Resources Ltd. Tariff Order for FY 2023-24 to 2025-26 (Case APNRLTP-108/24-25)	<b>31.03.2025</b>
3	CESC Ltd. Tariff Order for FY 2025-2026 (Case CESC LtdTP-102/22-23)	<b>25.03.2025</b>
4	WBSEDCL Multi Year Tariff Order for FY 2023-24 to 2025-26 (Case WBSEDCLTP-98/22-23)	<b>20.03.2025</b>
5	WBSETCL Tariff Order for 8 <sup>th</sup> Control Period (FY 2023-24 to 2025-26) (Case WBSETCLTP-99/22-23)	<b>15.03.2025</b>
6	Hiranmaye Energy Ltd. Multi Year Tariff Order for FY 2023-24 to 2025-26 (Case HMELTTP-107/23-24)	<b>13.03.2025</b>
7	WBPDCL Multi Year Tariff Order for FY 2023-24 to 2025-26 (Case WBPDCLTP- 103/22-23)	<b>12.03.2025</b>
8	Durgapur Projects Ltd. Tariff Order for FY 2025-26 (Eighth Control Period) (Case DPLTP-106/22-23)	<b>05.03.2025</b>
9	Haldia Energy Ltd. Multi Year Tariff Order for FY 2023-24 to 2025-26 (Case HELTP-101/22-23)	<b>05.03.2025</b>
10	India Power Corporation Ltd. Tariff Order for FY 2023-24 to 2025-26 (Case IPCLTP-105/22-23)	<b>21.01.2025</b>
11	CESC Ltd. Tariff Order for FY 2023-24 to 2025-26 (Case CESC LtdTP-102/22-23)	<b>03.09.2024</b>
12	DVC Review of Tariff Order (TP-104/22-23) for FY 2023-24 to 2025-26 (Case DVCTP(R)-51/24-25)	<b>02.07.2024</b>
13	Adhunik Power & Natural Resources Ltd. Tariff Order for FY 2022-23 (Case APNRLTP-100/22-23)	<b>06.06.2024</b>
14	DVC APR Order for Distribution and Retail Supply (West Bengal) for FY 2021-22 (Case DVCAPR-125/24-25)	<b>31.03.2025</b>
15	DVC APR Order for Distribution and Retail Supply (West Bengal) for FY 2020-21 (Case DVCAPR-123/24-25)	<b>29.03.2025</b>
16	Adhunik Power & Natural Resources Ltd. FPPCA & APR Order for FY 2022-23 (Cases APNRLFPPCA-125/24-25 & APR-127/24-25)	<b>28.03.2025</b>
17	WBPDCL FPPCA & APR Order for FY 2018-19 (Cases WBPDCLAPR-91/22 & FPPCA-97/19-20)	<b>12.03.2025</b>
18	WBSEDCL FPPCA & APR Order for FY 2022-23 (Cases WBSEDCLFPPCA-120/23-24 & APR-117/23-24)	<b>09.12.2024</b>
19	Haldia Energy Ltd. FPPCA & APR Order for FY 2019-20 (Cases HELFPPCA-98/20-21 & APR-100/22-23)	<b>23.10.2024</b>
20	CESC Ltd. FPPCA & APR. Order for FY 2019-20(Cases CESC Ltd FPPCA-99/20-21 & APR-83/20-21)	<b>05.10.2024</b>
21	India Power Corporation Ltd. FPPCA & APR Order for FY 2019-20 (Cases IPCLFPPCA-112/22-23 & APR-103/22-23)	<b>16.08.2024</b>
22	Durgapur Projects Ltd. FCA & APR Order for FY 2019-20 (Cases DPLAPR-92/21-22 & FPPCA-101/21-22)	<b>16.07.2024</b>
23	Durgapur Projects Ltd. FCA & APR Order for FY 2018-19 (Part-II) (Cases DPLFPPCA-101(A)/21-22 (PART-II) & APR-86/21-22 (PART-II))	<b>16.07.2024</b>
24	Durgapur Projects Ltd. FPPCA & APR Order for FY 2018-19 (Part-I) (Cases DPLFPPCA-101 (A)/21 -22 (PART-I) & APR-86/21-22 (PART-I))	<b>02.06.2024</b>
25	CESC Ltd. Review of FPPCA & APR Order for FY 2018-19 (Case CESC Ltd APR(R)-26/23-24)	<b>02.06.2024</b>
26	India Power Corporation Ltd. FPPCA & APR Order for FY 2018-19 (Cases IPCLFPPCA-111/22-23 & APR-102/2223)	<b>02.06.2024</b>
27	Haldia Energy Ltd. FPPCA & APR Order for FY 2018-19 (Cases HELFPPCA-96/19-20 & APR-99/22-23)	<b>19.06.2024</b>

S.No	Name of Orders	Date of Issuance/Disposal
28	IPCL Review of APR Order (APR-41/13-14) for FY 2012-13 (Case IPCLAPR(R)- 9/19-20)	16.06.2024
29	Haldia Energy Ltd. FPPCA & APR Order for FY 2017-18 (Cases HELFPPCA-94/18-19 & APR-97/21-22)	16.05.2024
30	Suo-Motu Proceeding on Accounting of State Level Deviation Settlement Mechanism (Case SM-39/24-25)	10.09.2024
31	Suo-Motu Order on Alignment of Timelines for Consumer Services (Case SM-38/24-25)	21.08.2024
32	Adjustment of recoverable/refundable amounts from APR & FPPCA orders (2017-18 to 2019-20) for Haldia Energy Limited (HEL).	25.03.2025
33	Approval of PPA between India Power Corporation Limited (IPCL) & Damodar Valley Corporation (DVC) for purchase of 16 MW power from RTFS.	12.03.2025
34	Approval for Durgapur Projects Limited (DPL) regarding installation of Flue Gas Desulphurization (FGD) System for Units 7 & 8.	05.03.2025
35	Clarification sought by Hiranmaye Energy Limited (HTEL) on approved Energy Charge Rate (ECR) in the MYT order for 8th Control Period (FY24-FY26).	05.03.2025
36	Approval of PPA between HRP Green Power Pvt Ltd and CESC Ltd for procurement of 300 MW solar power through competitive bidding.	03.03.2025
37	Petition by Philips Carbon Black Limited (PCBL) seeking directions for grant of Open Access.	28.02.2025
38	Approval of capital expenditure (approx. Rs. 16319 Lakh) by WBSETCL for implementation of new transmission schemes.	06.01.2025
39	Approval sought by WBSEDL for deviations from model bidding documents for procurement of 1600 MW long-term power from a new 2x800 MW plant in WB.	06.01.2025
40	Approval sought by CESC Ltd for deviations from guidelines for procurement of up to 200MW RTC thermal power (medium term) via competitive bidding.	12.01.2024
41	In Principle Clearance' sought by IPCL for 220/132/33/11/0.4 KV infrastructural development at Kalyaneswari & adjoining areas.	09.12.2024
42	Approval sought by WBSEDL for deviations from model bidding documents for procurement of 1600 MW long-term power (similar to OA-506/24-25).	26.11.2024
43	Petition by Dalmia Cement regarding levy of wheeling charges by WBSEDL for power wheeled from captive plants under Open Access Regulations, 2022.	25.11.2024
44	Review sought by WBSETCL regarding O&M norms specified in the Tariff (Fourth Amendment) Regulations, 2023.	21.11.2024
45	Approval of Supplementary Agreement (dated 28.03.2024) to PPA between NTPC Ltd and WBSEDL for Darlipali S I PS power.	21.11.2024
46	Approval sought by WBPDL for input price of coal supplied from Gangaramchak & Gangaramchak-Bhadulia coal mines for FY 2019-20 to FY 2021-22.	19.11.2024
47	In-principle approval sought by CESC Ltd for capital expenditure for NOx emission control compliance at Budge Budge Generating Station Unit 3.	11.11.2024
48	Review sought by Haldia Energy Ltd of the Commission's order dated 14.03.2024 in Case No. B-117/1.	06.11.2024
49	Approval of Supplementary PPA between IPCL and WBGEDCL for purchase of power from 2 MW Solar PV unit at Scebpore (retrospective from 01.12.2019).	22.10.2024
50	Approval of PPA between WBSEDL and Petro Carbon and Chemical Ltd (PCCL) for purchase of power from 10 MW WHRB plant at Haldia.	22.10.2024
51	Time extension sought by WBPDL for appointment of Third Party Sampling Agencies for coal sampling as per Tariff Regulations.	01.10.2024

S.No	Name of Orders	Date of Issuance/Disposal
52	Adjustment of recoverable/refundable amounts from APR & FC A orders for Durgapur Projects Limited.	01.10.2024
53	Approval sought by WBSEDCL for deviations from model bidding documents for procurement of 1600 MW long-term power (similar to OA-503/24-25, OA-506/24-25).	19.09.2024
54	Approval sought by WBSEDCL for deviations from model bidding documents for procurement of 660 MW long-term power from a new plant at DPL site.	19.09.2024
55	Matter regarding application submitted by M/s BSK Agro Farm vs WBSEDCL.	04.09.2024
56	Application by CESC Ltd regarding allowing payment of bills above a specified limit only through online mode.	03.09.2024
57	Review sought by Haldia Energy Ltd of the Commission's order dated 03.10.2023 in Case Xo. B-117/1.	03.09.2024
58	Approval of Fourth Supplementary Agreement to PPA between Bengal Energy Ltd (BEL) and WBSEDCL (extending PPA up to 16.03.2025).	30.08.2024
59	Approval sought by WBSEDCL for the value of "Cost Recovered through Demand Charges" parameter for computation of Additional Surcharge (FY24-FY25 Tariff).	21.08.2024
60	Review sought by WBSEDCL of order dated 23.03.2023 regarding applicability of regulation 18.2.1(h) for transmission charges for Wind-Solar Hybrid RE.	21.08.2024
61	Approval sought by WBSETCL for incurring capital expenditure (approx. Rs. 34290 Lakh) for implementation of new transmission schemes.	16.08.2024
62	Review sought by WBSEDCL of Commission's orders dated 06.12.2022 and 10.03.2023.	16.07.2024
63	Approval sought by WBPDCCL for investment for installation of FGD system for Units 1 & 2 (300 MW) and Units 3 & 4 (500 MW) at Sagardighi TPP	05.07.2024
64	In-principal approval sought by CESC Ltd for procurement of 150 MW RTC Hydro power through NNVNL (trader).	02.07.2024
65	Approval sought by IPCL for capital expenditure of 1x12 MW generating unit at Dishergarh and revision of operating norms.	19.06.2024
66	Application by IPCL for issuance of excess RE power purchase certificate beyond RPO to facilitate REC application.	19.06.2024
67	Adjudication of disputes between Philips Carbon Black Ltd and WBSEDCL/WBSETCL regarding directions pursuant to unbundling of erstwhile DPL.	12.06.2024
68	Application by CESC Ltd for waiver of intra-state transmission charges for 150 MW Wind-Solar Hybrid RE.	28.05.2024
69	Application by CESC Ltd for waiver of intra-state transmission charges for 100 MW Wind-Solar Hybrid RE.	28.05.2024
70	Approval sought by DVC for One Time Settlement scheme for outstanding dues (FY18-FY20) by providing relief in Delayed Payment Surcharge.	28.05.2024
71	Petition by DPL seeking interim relief regarding direction given in Tariff Order dated 16.07.2021.	22.05.2024
72	Approval sought by CESC Ltd for deviation for procurement of 200 MW Hydro power via competitive bidding (FOO basis).	16.05.2024
73	Approval sought by WBSETCL for incurring capital expenditure (approx. Rs. 25147 Lakh) for implementation of different transmission schemes.	13.05.2024
74	Approval sought by WBSETCL for incurring capital expenditure (approx. Rs. 76401 Lakh) for implementation of new transmission schemes.	13.05.2024
75	Approval of PPA between WBPDCCL and WBSEDCL for purchase of entire exportable solar power from Sagardighi TPP solar plant (25 years).	04.04.2024

**CERC DETERMINED GENERATION TARIFF**
**A. Fixed Charge and Energy Charge of Thermal and Gas Power Stations**

S.No	Name of the Station	Installed Capacity (MW) as on 31.03.2025	Normative Fixed Charges (Rs./kWh) 85% SG	ECR (Rs./kWh)	Total Tariff (Rs./kWh)
<b>NTPC Generating Station</b>					
1	FGUTPS Unchahar-IV	500	0.05	0.55	0.60
2	Gadarwara	1600	2.06	2.50	4.56
3	Kahalgaon STPS-I	840	1.05	2.29	3.34
4	Kudgi	2400	1.66	3.81	5.47
5	Lara	1600	2.31	1.95	4.26
6	NCTPS Dadri-I	840	1.03	3.69	4.73
7	Solapur	1320	2.05	4.09	6.14
8	Talcher STPS-I	1000	0.90	1.83	2.72
9	Tanda-I	440	1.25	2.81	4.06
<b>NTPC-JV Station</b>					
10	MUNPL, Meja	1320	2.24	2.61	4.86
<b>NLC Station</b>					
11	NTPL	1000	1.73	3.20	4.93
12	NNTPP	1000	1.92	2.12	4.03
<b>GMR Generating Station</b>					
13	GMR-Kamalanga Energy Limited (KEL)	262.5	6.44	1.91	8.35

**B. Composite Tariff of Hydro Generating Stations**

S.No	Power Station	Installed Capacity (MW)	No. of Units/capacity (MW)	Annual Fixed charge (Rs. Lakhs)	Annual DE (MU)	Tariff (Rs/kWh)
<b>NHPC</b>						
1	PARBATI-III	520	(4 x 130)	45961.20	1963.29	2.34
<b>NTPC</b>						
2	KOLDAM	800	(4x200)	117106.35	3054.79	3.83

**C. Levellised Generic Tariff for Renewable Energy Sources**

Particulars	Levvelised Total Tariff (Rs/kWh)
<b>Small Hydro Power Project</b>	
Himachal Pradesh, Uttarakhand, West Bengal, North Eastern States, Union Territories of Jammu and Kashmir & Ladakh (Below 5 MW)	6.42
Himachal Pradesh, Uttarakhand, West Bengal, North Eastern States, Union Territories of Jammu and Kashmir & Ladakh (5 MW to 25 MW)	5.82
Odisha (Below 5 MW)	4.92
Odisha (5 MW to 25 MW)	4.84
Punjab (Below 5 MW)	5.53

Particulars	Levelised Total Tariff (Rs/kWh)
Punjab (5 MW to 25 MW)	5.44
Others States (Below 5 MW)	7.38
Others States (5 MW to 25 MW)	7.26

State	Levelised Fixed Cost	Variable Cost	Applicable Tariff Rates (FY 2024-25)	Benefit of Accelerated Depreciation (if availed)	Net levelised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Power Projects [other than Rice Straw and Juliflora (plantation) based project] with Water Cooled Condenser and travelling grate boiler</b>					
AP	3.22	6.00	9.21	0.14	9.07
Haryana	3.28	6.83	10.10	0.14	9.96
Maharashtra	3.29	6.98	10.27	0.14	10.13
Punjab	3.30	7.14	10.44	0.14	10.30
Rajasthan	3.21	5.96	9.17	0.14	9.03
Tamil Nadu	3.21	5.90	9.11	0.14	8.97
Telangana	3.22	6.00	9.21	0.14	9.07
UP	3.22	6.10	9.33	0.14	9.19
Others	3.25	6.41	9.66	0.14	9.52

State	Levelised Fixed Cost	Variable Cost	Applicable Tariff Rates (FY 2024-25)	Benefit of Accelerated Depreciation (if availed)	Net levelised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Power Projects [other than Rice Straw and Juliflora plantation) based project] with Air Cooled Condenser and travelling grate boiler</b>					
AP	3.39	6.13	9.52	0.15	9.37
Haryana	3.45	6.98	10.43	0.15	10.28
Maharashtra	3.46	7.14	10.60	0.15	10.45
Punjab	3.48	7.30	10.78	0.15	10.62
Rajasthan	3.39	6.09	9.48	0.15	9.33
Tamil Nadu	3.38	6.03	9.42	0.15	9.26
Telangana	3.39	6.13	9.52	0.15	9.37
UP	3.40	6.24	9.64	0.15	9.48
Others	3.42	6.56	9.98	0.15	9.83

State	Levelised Fixed Cost	Variable Cost	Applicable Tariff Rates (FY 2024-25)	Benefit of Accelerated Depreciation (if availed)	Net Levelised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Power Projects [Rice Straw and Juliflora (plantation) based project] with Water Cooled Condenser and travelling grate boiler</b>					
AP	3.34	6.00	9.34	0.15	9.18
Haryana	3.40	6.83	10.23	0.15	10.08
Maharashtra	3.41	6.98	10.39	0.15	10.24
Punjab	3.43	7.14	10.56	0.15	10.41
Rajasthan	3.34	5.96	9.30	0.15	9.14
Tamil Nadu	3.33	5.90	9.23	0.15	9.08
Telangana	3.34	6.00	9.34	0.15	9.18
UP	3.35	6.10	9.45	0.15	9.30
Others	3.37	6.41	9.78	0.15	9.63

State	Levelised Fixed Cost	Variable Cost	Applicable Tariff Rates (FY 2024-25)	Benefit of Accelerated Depreciation (if availed)	Net Levelised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Power Projects [Rice Straw and Juliflora (plantation) based project] with Air Cooled Condenser and travelling grate boiler</b>					
AP	3.52	6.13	9.65	0.17	9.48
Haryana	3.58	6.98	10.56	0.17	10.39
Maharashtra	3.59	7.14	10.73	0.17	10.56
Punjab	3.60	7.30	10.91	0.17	10.74
Rajasthan	3.51	6.09	9.61	0.17	9.44
Tamil Nadu	3.51	6.03	9.54	0.17	9.38
Telangana	3.52	6.13	9.65	0.17	9.48
UP	3.53	6.24	9.77	0.17	9.60
Others	3.55	6.56	10.11	0.17	9.94

State	Levelised Fixed Cost	Variable Cost	Applicable Tariff Rates (FY 2024-25)	Benefit of Accelerated Depreciation (if availed)	Net Levelised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Power Projects [other than Rice Straw and Juliflora (plantation) based project] with Water Cooled Condenser and AFBC boiler</b>					
AP	3.21	5.89	9.10	0.14	8.96
Haryana	3.27	6.70	9.97	0.14	9.83
Maharashtra	3.28	6.86	10.14	0.14	10.00
Punjab	3.29	7.01	10.30	0.14	10.16
Rajasthan	3.21	5.85	9.06	0.14	8.92

State	Levelised Fixed Cost	Variable Cost	Applicable Tariff Rates (FY 2024-25)	Benefit of Accelerated Depreciation (if availed)	Net Levelised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
Tamil Nadu	3.20	5.79	8.99	0.14	8.85
Telangana	3.21	5.89	9.10	0.14	8.96
UP	3.22	5.99	9.21	0.14	9.07
Others	3.24	6.30	9.54	0.14	9.40

State	Levelised Fixed Cost (Rs/kWh)	Variable Cost (Rs/kWh)	Applicable Tariff Rates (FY 2024-25) (Rs/kWh)	Benefit of Accelerated Depreciation (if availed) (Rs/kWh)	Net Levelised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed) (Rs/kWh)
<b>Biomass Power Projects [other than Rice Straw and Juliflora (plantation) based project] with Air Cooled Condenser and AFBC boiler</b>					
AP	3.38	6.02	9.40	0.15	9.25
Haryana	3.44	6.86	10.30	0.15	10.15
Maharashtra	3.46	7.01	10.47	0.15	10.31
Punjab	3.47	7.17	10.64	0.15	10.48
Rajasthan	3.38	5.98	9.36	0.15	9.21
Tamil Nadu	3.37	5.92	9.30	0.15	9.15
Telangana	3.38	6.02	9.40	0.15	9.25
UP	3.39	6.13	9.52	0.15	9.37
Others	3.41	6.44	9.85	0.15	9.70

State	Levelised Fixed Cost (Rs/kWh)	Variable Cost (Rs/kWh)	Applicable Tariff Rates (FY 2024-25) (Rs/kWh)	Benefit of Accelerated Depreciation (if availed) (Rs/kWh)	Net Levelised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed) (Rs/kWh)
<b>Biomass Power Projects [Rice Straw and Juliflora (plantation) based project] with Water Cooled Condenser and AFBC boiler</b>					
AP	3.33	5.89	9.22	0.15	9.07
Haryana	3.39	6.70	10.10	0.15	9.94
Maharashtra	3.40	6.86	10.26	0.15	10.11
Punjab	3.42	7.01	10.43	0.15	10.28
Rajasthan	3.33	5.85	9.18	0.15	9.03
Tamil Nadu	3.33	5.79	9.12	0.15	8.97
Telangana	3.33	5.89	9.22	0.15	9.07
UP	3.34	5.99	9.33	0.15	9.18
Others	3.36	6.30	9.66	0.15	9.51

State	Levelised Fixed Cost	Variable Cost	Applicable Tariff Rates (FY 2024-25)	Benefit of Accelerated Depreciation (if availed)	Net levelised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Power Projects [Rice Straw and Juliflora (plantation) based project] with Air Cooled Condenser and AFBC boiler</b>					
AP	3.51	6.02	9.53	0.17	9.37
Haryana	3.57	6.86	10.43	0.17	10.26
Maharashtra	3.58	7.01	10.59	0.17	10.43
Punjab	3.59	7.17	10.77	0.17	10.60
Rajasthan	3.51	5.98	9.49	0.17	9.33
Tamil Nadu	3.50	5.92	9.43	0.17	9.26
Telangana	3.51	6.02	9.53	0.17	9.37
UP	3.52	6.13	9.65	0.17	9.48
Others	3.54	6.44	9.98	0.17	9.82

State	Levelised Fixed Cost	Variable Cost	Applicable Tariff Rates (FY 2024-25)	Benefit of Accelerated Depreciation (if availed)	Net levelised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Bagasse Based Co-generation Project</b>					
AP	3.68	3.93	7.61	0.21	7.40
Haryana	3.29	5.59	8.88	0.18	8.70
Maharashtra	2.95	5.51	8.46	0.16	8.30
Punjab	3.24	4.92	8.16	0.18	7.98
Tamil Nadu	2.85	4.24	7.09	0.16	6.93
Telangana	3.17	3.93	7.10	0.18	6.92
UP	3.71	4.39	8.10	0.21	7.88
Others	3.23	4.76	7.99	0.18	7.81

State	Levelised Fixed Cost	Variable Cost	Applicable Tariff Rates (FY 2024-25)	Benefit of Accelerated Depreciation (if availed)	Net levelised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
<b>Biomass Gasifier Power Project</b>					
AP	3.53	5.53	9.06	0.14	8.92
Haryana	3.58	6.30	9.88	0.14	9.74
Maharashtra	3.59	6.44	10.03	0.14	9.90
Punjab	3.61	6.59	10.19	0.14	10.05
Rajasthan	3.53	5.50	9.02	0.14	8.88
Tamil Nadu	3.52	5.44	8.96	0.14	8.82
Telangana	3.53	5.53	9.06	0.14	8.92

State	Levelised Fixed Cost	Variable Cost	Applicable Tariff Rates (FY 2024-25)	Benefit of Accelerated Depreciation (if availed)	Net levelised tariff (upon adjusting for Accelerate Depreciation Benefit) (if availed)
UP	3.53	5.63	9.16	0.14	9.02
Others	3.56	5.92	9.47	0.14	9.33
<b>Biogas based generation</b>					
Biogas	4.74	5.80	10.54	0.27	10.27
<b>RDF Technology</b>					
RDF	10.15		10.15	0.55	9.60

### Annexure - III

#### TIMELINES FOR ISSUANCE OF TARIFF ORDERS BY SERCs/JERCs

S. No.	State	DISCOM	Tariff order applicable for 2024-25			
			Date of approval of Tariff as per Regulation	Actual Date of Approval of Tariff	Applicability of the Order	Comments
1	Andhra Pradesh	APTRANSCO	31.03.2024	06.08.2024	5 years from 01.04.2024	MYT Transmission Tariff order for the period FY 2024-25 to FY 2028-29
		APSLDC	31.03.2024	27.08.2024	5 years from 01.04.2024	MYT Order on SLDCs charges for the 5 <sup>th</sup> Control Period FY 2024-25 to FY 2028-29
		APGENCO	31.03.2024	09.09.2024	5 years from 01.04.2024	MYT Order of AP GENCO for the 5 <sup>th</sup> Control Period FY 2024-25 to FY 2028-29
		APSPDCL APCPDCL APEPDCL	31.03.2024	27.09.2024	5 years from 01.04.2024	MYT Order for Wheeling Business for the 5 <sup>th</sup> Control Period from FY 2024-25 to FY 2028-29
2	Arunachal Pradesh	APSPDCL APCPDCL APEPDCL	31.03.2025	20.02.2025	1 year from 01.04.2025	Order issued on Retail Supply Tariffs and Cross Subsidy Surcharge for FY2025-26
		Department of Power, Arunachal Pradesh	As per MYT Regulation 3.4. Within a period of 120 days from the date of acceptance of the tariff application and after considering the proceedings of the hearing(s)	26.07.2024	Effective from 01.07.2024 and shall remain in force till 31.03.2025, unless amended or revised.	For Details visit APSERC website <a href="http://www.apserc.nic.in">www.apserc.nic.in</a>
3	Assam	APDCL	31.03.2024	27.06.2024	31.03.2025	The Tariff orders were delayed due to Model Code of Conduct prevalent because of General Election.
		APGCL	31.03.2024	27.06.2024	31.03.2025	
		AEGCL	31.03.2024	27.06.2024	31.03.2025	
4	Bihar	SLDC	31.03.2024	27.06.2024	31.03.2025	-
		NBPDCL SBPDCL	The licensee shall submit the tariff petition by 15 <sup>th</sup> November and the Commission shall finalised the tariff order, within One hundred twenty (120) days from receipt of a complete application for determination of ARR and tariff	01.03.2024	01.04.2024 to 31.03.2025	
		NBPDCL SBPDCL		28.03.2025	01.04.2025 to 31.03.2026	

5	Chhattisgarh	Chhattisgarh State Power Distribution Co. Ltd. (CSPDCL)	31.03.2024	01.06.2024	01.06.2024	
		Jindal Steel and Power Ltd	31.03.2024	10.05.2024	01.05.2024	
6	Delhi	Bhilai Steel Plant - TEED	31.03.2024	24.06.2024	01.07.2024	
		TPDDL	-	19.07.2024	-	-
		BRPL				
		BYPL				
		NDMC				
7	Gujarat	IPGCL				
		PPCL				
		DGVCL	Within one hundred and twenty (120) days from the date of registration of a complete petition	01.06.2024	FY 2024-25	Delay in issuance of Tariff Order due to Election Code of Conduct
		MGVCL		01.06.2024	FY 2024-25	
		PGVCL		01.06.2024	FY 2024-25	
		UGVCL		01.06.2024	FY 2024-25	
		TPL-Ahmedabad		01.06.2024	FY 2024-25	
		TPL-Surat		01.06.2024	FY 2024-25	
		TPL-Dahej		01.06.2024	FY 2024-25	
		MUL		01.06.2024	FY 2024-25	
		AIL		01.06.2024	FY 2024-25	
		GIFT PCL		01.06.2024	FY 2024-25	
		DGVCL		31.03.2025	FY 2025-26	Issuance of Tariff Orders are within timeline.
		PGVCL		31.03.2025	FY 2025-26	
		UGVCL		31.03.2025	FY 2025-26	
		TPL-Ahmedabad		29.03.2025	FY 2025-26	
		TPL-Surat		29.03.2025	FY 2025-26	
		TPL-Dahej		29.03.2025	FY 2025-26	
		MUL		29.03.2025	FY 2025-26	
		AIL		23.04.2025	FY 2025-26	
		GIFT PCL		31.03.2025	FY 2024-25	
		DPT		31.03.2025	FY 2024-25	
		JIL		31.03.2025	FY 2024-25	
8	Haryana	UHBVNL and DHBVNL	31.03.2024	05.03.2024	01.04.2024	-
		UHBVNL and DHBVNL	31.03.2025	28.03.2025	01.04.2025	Issued within timeline
9	Himachal Pradesh	Himachal Pradesh State Electricity Board Ltd. (HPSEBL)	31.03.2025 (within 120 days from the date of receipt of application, complete in all respect)	28.03.2024	FY 2025-26	-
		Jharkhand Bijli Vitran Nigam Limited (JBVNL)	31.03.2024	30.09.2024	01.10.2024	
10	Jharkhand	Steel Authority of India Limited	31.03.2024	20.08.2024	01.09.2024	
		Damodar Valley Corporation (DVC)	31.03.2024	30.09.2024	01.10.2024	
		Tata Steel	31.03.2024	26.06.2024	01.07.2024	

		Limited (TSL)			
		Tata Steel Limited (TSL)	31.03.2024	28.03.2025	01.04.2025
		Tata Steel Utilities & Infrastructure Limited (TSUISL)	31.03.2024	26.06.2024	01.07.2024
		Tata Steel Utilities & Infrastructure Limited (TSUISL)	31.03.2024	28.03.2024	01.04.2024
		Andaman & Nicobar EDA&N	30.04.2024	13.06.2024	16.06.2024
		Chandigarh-EWEDC	02.08.2024	25.07.2024	01.08.2024
11	JERC (Goa & UTs)	Dadra & Nagar Haveli and Daman & Diu (DNDDDPDCL)	19.04.2024	13.06.2024	16.06.2024
		Electricity Department, GOA (EDG)	16.04.2024	13.06.2024	16.06.2024
		Puducherry-PED Lakshadweep-LED	19.04.2024	12.06.2024	16.06.2024
		19.04.2024	10.06.2024	16.06.2024	
12	JERC (J&K and Ladakh)	Jammu Power Distribution Corporation Limited (JPDCL)	01.04.2024	24.03.2025	From 24.03.2025 to unless amended or modified or extended by an Order of the Commission
		Kashmir Power Distribution Corporation Limited (KPDCL)	01.04.2024	24.03.2025	From 24.03.2025 to unless amended or modified or extended by an Order of the Commission
13	Karnataka	Ladakh Power Distribution Department (LPDD)	01.04.2024	27.06.2024	From 01.07.2024 to 31.03.2025
		KPTCL	Within 120 days from the date of filling by DISCOMs filled their application on 30.11.2023 for	27.02.2024	Order is valid up to 31-03-2025 unless amended or modified or extended by an Order of the Commission.
		BESCOM			For FY 2024-25 w.e.f. 01.04.2024
		MESCOM			
		CESC			
		HESCOM			
		GESCOM			

		HRECS MSEZ AEQUs	FY 2024-25			
14	Kerala	KSEB Ltd	01.04.2024	05.12.2024	05.12.2024 to 31.03.2027	<p>The DISCOM in the State, KSEB Ltd has filed the Tariff petition for the Control Period FY 2022-23 to 2026-27 before the Commission on 10.02.2022 and the Commission has notified the Tariff for the FY 2022-23 on 25.06.2022, which was continued upto 31.10.2023.</p> <p>Further, KSEB Ltd has filed petition for revision of Tariff for the period from 01.04.2023 to 31.03.2027. Based on the petition and following due procedures, the Commission has issued Tariff Order for the period from 01.11.2023 to 30.06.2024, on 31.10.2023, which was continued up to 04.12.2024.</p> <p>Subsequently, KSEB Ltd has submitted modified proposals for revising the 'Schedule of tariff and terms and conditions for Retail Supply of Electricity by KSEB Ltd with effect from 01.07.2023 to 31.03.2027, on 02.08.2024. Based on the modified proposals of KSEB Ltd and following due procedures, the Commission has issued Tariff Order for the period from 05.12.2024 to 31.03.2027, on 02.12.2024.</p>
15	Madhya Pradesh	East, West & Central Discom of Madhya Pradesh	31.03.2025	29.03.2025	Effective from FY 2025-26	--
16	Maharashtra	Maharashtra	30.11.2022	31.03.2023	01.04.2024	

	State Electricity Distribution Co. Ltd. (MSEDCL) Brihanmumbai Electric Supply and Transport Undertaking (BEST)		31.03.2023		
	Adani Electricity Mumbai Ltd. (Distribution Business) (AEML-D) The Tata Power Company Ltd. (Distribution) (TPC-D)		31.03.2023		
	Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL) Brihanmumbai Electric Supply and Transport Undertaking (BEST)		06.03.2023		
	Adani Electricity Mumbai Ltd. (Distribution Business) (AEML-D)				
	The Tata Power Company Ltd. (Distribution) (TPC-D)				
	MITL Bidkin Industrial Area	31.03.2025	28.03.2025	01.04.2025	Effective for Five years (i.e. FY 2025-26 to FY 2029-30)
	MITL Shendra Industrial Area				
	M/s. SEZ Bio-Tech Services Pvt. Ltd. - Manjari SEZ (SEZ Bio-Tech Manjari)				
	M/s. SEZ Bio-Tech Services Pvt. Ltd. - Hadapsar SEZ (SEZ Bio-Tech Hadapsar) Jawaharlal Nehru Port Authority (JNPA)				
	EON Kharadi Infrastructure				

		Private Limited (EON SEZ Phase I) EON Kharadi Infrastructure Private Ltd. (EON SEZ Phase II) AEML SEEPZ Ltd. (ASL) Maharashtra Airport Development Company Ltd. (MADC) Gigaplex Estate Private Ltd. Mindspace Business Parks Pvt. Ltd. KRC Infrastructure and Projects Private Limited Laxmipati Balaji Supply Chain Management Ltd.				
17	Manipur	MSPDCL	30.11.2023	14.06.2024	Upto 31.03.2025	-
18	Meghalaya	MPDCL	Within 120 days from the date of acceptance of the tariff application	24.10.2024	01.04.2024	The Tariff Order were effective from 1 <sup>st</sup> April 2024 till 31 <sup>st</sup> March 2025
		MPDCL		24.03.2025	01.04.2025	Order issued within the stipulated timeline
19	Mizoram	Power and Electricity Department, Govt. Of Mizoram	Within 120 days from the date of registration of a complete application and after considering all suggestions and objections received from the public	24.03.2025	01.04.2025	
20	Nagaland	DoPN	30.03.2024	13.03.2024	01.04.2024	Retail Tariff Order
		NEC Pvt. Ltd	120 days	11.03.2025	11.03.2025	Generation Tariff Order
21	Odisha	TPCODL	120 days after the date of filling (i.e. by 31.03.2025)	24.03.2025	2025-26	--
		TPNODL				
		TPWODL				
		TPSODL				
22	Punjab	Punjab State Power Corporation Limited	As per PSERC tariff Regulation 59, timelines of ARR/True up is required to be approved within 120 days from the acceptance of	14.06.2024	16-06-2024 to 31.03.2025	the Tariff Order for FY 2024- 25 was delayed due to the enforcement of Model Code of Conduct due to Lok Sabha Elections by the Election Commission of India (ECI) held

23	Rajasthan	ALL DISCOMs	filing (The petition was filed on 45260 and was admitted/accepted on 07.12.2023)	26.07.2024	FY 2024-25	from 19.04.2024 to 01.06.2024.
24	Sikkim	Power Department, Govt. of Sikkim	Within 120 days from date of registration of Petition	13.03.2024	01.04.2024	Discom filed the petition on 30 <sup>th</sup> November 2023 and the petition was registered the same day. Commission has approved the Tariff within the stipulated time of 120 days from date of registration of the Petition.
25	Tamil Nadu	TNPDCL	15.04.2024	15.04.2024	2024-25	Provisional Subsidy Order
		TNPDCL	24.06.2024	24.06.2024	2023-24	Subsidy Reconciliation of all four quarters
		TNPDCL	15.07.2024	15.07.2024	2024-25	Suo-motu Tariff Order
		TNPDCL	15.07.2024	15.07.2024	2024-25	SLDC Charges
		TNPDCL	15.07.2024	15.07.2024	2024-25	Non-Tariff Related Miscellaneous Charges
		TNPDCL	15.07.2024	15.07.2024	2024-25	Intra State Transmission Charges
		TNPDCL	12.08.2024	12.08.2024	01.07.2024	Additional Tariff Subsidy due to revision of Tariff
		TNPDCL	13.08.2024	13.08.2024	2020-21	Approval of True up of TANTRANS CO
		TNPDCL	14.08.2024	14.08.2024	2022-23	Approval of True up of TANGEDCO
		TNPDCL	10.10.2024	10.10.2024	2020-21	Approval of True up of SLDC
		TNPDCL	04.02.2025	04.02.2025	2025-26	Interest on Advance Current Consumption Charges maintained by the consumers
		TNPDCL	10.02.2025	10.02.2025	2024-25	Interest on Security Deposit
		TNPDCL	26.03.2025	26.03.2025	2025-26	Provisional Subsidy Order
26	Telangana	TGSPDCL TGNPDCL	31.03.2024	28.10.2024	01.11.2024 to 31.03.2025	Commission has imposed penalty on TGDISCOMs for delay filing the Tariff Filings
27	Tripura	Tripura State Electricity Corporation Limited (TSECL)	31.03.2024	14.07.2024	01.08.2024	The delay occurred as the petition was not admitted by this Commission due to non-submission of the prescribed petition fee, as required under the regulations.
28	Uttar Pradesh	NPCL	31.03.2024	10.10.2024	FY 2024-25	-
29	Uttarakhand	State DISCOMs Uttarakhand	31.03.2024 28.03.2024	10.10.2024 -	FY 2024-25 01.04.2024	- The Commission signed

		Power Corporation Ltd.				the Tariff Order on 28.03.2024, however, in accordance with the directions of Election Commission of India, in the Model Code of Conduct, to issue Order after completion of poll in the State, the Order has been issued on 26.04.2024. Since, the Petition was admitted on 08.01.2025 and the commission issued the tariff order on 11.04.2025, the same is within the period of 120 days.
30	West Bengal	West Bengal State Electricity Distribution Company Ltd (WBSEDCL)	28.03.2025	11.04.2025	01.04.2025	Part of the 8 <sup>th</sup> Multi Year Tariff (MYT) Control Period (FY 23-FY26). This Order determined the tariffs for FY 2024-25.
		Calcutta Electric Supply Corporation (CESC)	31.03.2024	06.03.2024	FY 2024-25 (April 1, 2024 – March 31,2025)	Part of the 8 <sup>th</sup> Multi Year Tariff (MYT) Control Period (FY 23-FY26). This Order determined the tariffs for FY 2023-24 and FY 2024-25.
		Damodar Valley Corporation (DVC-WB Command Area)	31.03.2024	13.03.2024	FY 2023-24 (April 1, 2023 – March 31,2024) FY 2024-25 (April 1, 2024 – March 31,2025)	Part of the 8 <sup>th</sup> Multi Year Tariff (MYT) Control Period (FY 23-FY26). This Order determined the tariffs for FY 2023-24 and FY 2024-25.
		India Power Corporation Limited (IPCL-Asansol Area)	31.03.2024	21.01.2025	FY 2023-24 (April 1, 2023 – March 31,2024) FY 2024-25 (April 1, 2024 – March 31,2025) FY 2025-26 (April 1, 2025 – March 31,2026)	Part of the 8 <sup>th</sup> Multi Year Tariff (MYT) Control Period (FY 23-FY26). This Order determined the tariffs for FY 2023-24, FY 2024-25 and FY 2025-26.

## FUNCTIONING OF CGRF AND OMBUDSMAN

### Summary of vacant positions with respect to CGRF and Ombudsman during FY 2024-25

S.No	State	Status of Vacancies of CGRF	Status of vacancies of Ombudsman
1	Andhra Pradesh	Nil	Nil
2	Arunachal Pradesh	No Vacancy	Vacant
3	Assam	NA	Nil
4	Bihar	Nil	Nil
5	Chhattisgarh	One Vacancy	No Vacancy
6	Delhi	One Vacancy	No Vacancy
7	Gujarat	Nil	Nil
8	Haryana	Nil	Nil
9	Himachal Pradesh	One Vacancy	No Vacancy
10	Jharkhand	Four Vacancy	No Vacancy
11	JERC (Goa & UTs)	Five Vacancies	NA
12	JERC (J&K and Ladakh)	Two Vacancies	No Vacancy
13	Karnataka	Nil	Nil
14	Kerala	Ten Vacancies	Nil
15	Madhya Pradesh	Two Vacancies	No Vacancy
16	Maharashtra	Twelve Vacancies	No Vacancy
17	Manipur	No Vacancy	No Vacancy
18	Meghalaya	Nil	Nil
19	Mizoram	Nil	Nil
20	Nagaland	Nil	Nil
21	Odisha	Five Vacancies	No Vacancy
22	Punjab	No Vacancy	No Vacancy
23	Rajasthan	Nil	Nil
24	Sikkim	No Vacancy	No Vacancy
25	Tamil Nadu	Fourteen vacancies	Nil
26	Telangana	No Vacancy	No Vacancy
27	Tripura	No Vacancy	One Vacancy (Vacant since 2015)
28	Uttar Pradesh	Seven Vacancy	No Vacancy
29	Uttarakhand	No Vacancy	No Vacancy
30	West Bengal	No Vacancy	No Vacancy

**Note:- CGRF and Ombudsman information has been received from 29 SERCs/JERCs, while data from 1 SERC/JERC was not received .**

## Status of disposal of Grievances by CGRF- April 2024 to March 2025

S.No	Name of SERC/JERCs	Name of CGRF	No. of CGRF	No of Grievances Outstanding at the close of Previous year ending March, 2024	No. of Grievances received during April 2024 to March 2025	No. of Grievances disposal during the year April 2024 to March 2025	No. of Grievances pending at close of Year ending March, 2025	No. of Grievances pending which are older than 2 months	No. of sitting of CGRF in the year April 2024 to March 2025
1	Andhra Pradesh	APSPDCL	1	31	364	289	106	32	63
		APCPDCL	1	17	406	412	11	9	137
		APEPDCL	1	128	705	692	141	-	110
		<b>TOTAL</b>	<b>3</b>	<b>176</b>	<b>1475</b>	<b>1393</b>	<b>258</b>	<b>41</b>	<b>310</b>
2	Arunachal Pradesh	1.Nahariagun CGRF a) S.E. (E) Chairman b) E.E (Plg) Member c) Asst. Legal Metrology & Consumer Affairs, Naharlagun- Member	8	Nil	Nil	Nil	Nil	Nil	Nil
		2.Pasighat CGRF a) S.E. (E), Pasighat, Chairman b) E.E. (Plg) Pasighat, Member c) Asst. Legal Metrology & Consumer Affairs, Pasighat- Member							
		3.Miao CGRF a) S.E (E) Miao, Chairman b) E.E. (Plg) Miao, Member c) Asst. Legal Metrology & Consumer Affairs, Miao Member							
		4.Dirang CGRF a) S.E. (E) Dirang, Chairman b) E.E. (Plg) Dirang, Member c) Asst. Legal Metrology & Consumer Affairs, Dirang- Member							

S.No	Name of SERC/JERCs	Name of CGRF	No. of CGRF	No of Grievances Outstanding at the close of Previous year ending March, 2024	No. of Grievances received during April 2024 to March 2025	No. of Grievances disposal during the year April 2024 to March 2025	No. of Grievances pending at close of Year ending March, 2025	No. of Grievances pending which are older than 2 months	No. of sitting of CGRF in the year April 2024 to March 2025
		<b>5.Ziro CGRF</b> a) S.E. (E) Ziro, Chairman b) E.E. (Plg) Ziro, Member c) Asst. Legal Metrology & Consumer Affairs, Ziro Member							
		<b>6.Aalo CGRF</b> a) S.E. (E), Aalo, Chairman b) E.E. (Plg) Aalo, Member c) Asst. Legal Metrology & Consumer Affairs, Aalo Member							
		<b>7.Tezu CGRF</b> a) S.E. (E), Tezu, Chairman b) E.E. (Plg) Tezu, Member c) Asst. Legal Metrology & Consumer Affairs, Member							
		<b>8.Subu CGRF</b> a) S.E. (E) Subu, Chairman b) E.E. Subu, Electrical Circle Member							
3	Assam	State Level	1	0	6	5	1	0	12
		District Level	28	2	43	26	23	16	17
		<b>TOTAL</b>	<b>29</b>	<b>2</b>	<b>49</b>	<b>31</b>	<b>24</b>	<b>16</b>	<b>29</b>
4	Bihar	PESU West	6	118	111	13	22	115	6
		PESU East	5	86	82	9	2	145	5
		Patna	31	75	61	45	5	37	31
		Nalanda	13	166	170	9	1	124	13
		Monger	13	105	104	14	1	110	13
		Gaya	12	145	149	18	1	Every Day	12
		Aurangabad	8	76	58	26	17	48	8

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		Ara	10	111	99	22	4	51	10
		Sasaram	137	9	128	110	18		137
		Bhagalpur	24	309	303	30	1	53	24
		Jammui	20	92	91	21	0	65	20
		Darbhanga	12	131	141	2	0	66	12
		Purnea	24	102	116	10	1	91	24
		Muzaffarpur	17	409	382	44	0	87	17
		Begusarai	4	119	115	8	1	82	4
		Motihari	8	173	156	17	0	112	8
		Chapra	11	150	155	6	1	99	11
		Samastipur	0	62	48	0	0	150	0
		Kishanganj	7	30	22	15	0	71	7
		Saharsa	13	59	41	24	13	101	13
		<b>TOTAL</b>	<b>375</b>	<b>2527</b>	<b>2532</b>	<b>443</b>	<b>88</b>	<b>1607</b>	<b>375</b>
5	Chhattisgarh	Raipur	5	1	61	57	5	0	81
		Bilaspur		35	72	85	22	15	150
		Jagdalpur		1	11	11	1	0	11
		Raigarh		-	-	-	-	-	-
		Bhilai		-	-	-	-	-	-
		<b>TOTAL</b>	<b>5</b>	<b>37</b>	<b>144</b>	<b>153</b>	<b>28</b>	<b>15</b>	<b>242</b>
6	Delhi	CGRF- BRPL	1	7	180	160	27	1	46
		CGRF- BYPL	1	157	591	579	169	66	95
		CGRF- TPDDL	1	27	196	193	30	3	76
		CGRF- NDMC	1	2	19	17	4	3	47
		<b>TOTAL</b>	<b>4</b>	<b>193</b>	<b>986</b>	<b>949</b>	<b>230</b>	<b>73</b>	<b>264</b>
7	Gujarat	DGVCL Surat	1	4	56	55	5	0	24
		DGVCL Valsad	1	2	14	15	1	0	9
		MGVCL Vadodara	1	0	43	43	0	0	12
		MGVCL Godhra	1	2	32	32	2	0	11
		PGVCL Rajkot	1	4	57	50	11	0	14

S.No	Name of SERC/JERCs	Name of CGRF	No. of CGRF	No of Grievances Outstanding at the close of Previous year ending March, 2024	No. of Grievances received during April 2024 to March 2025	No. of Grievances disposal during the year April 2024 to March 2025	No. of Grievances pending at close of Year ending March, 2025	No. of Grievances pending which are older than 2 months	No. of sitting of CGRF in the year April 2024 to March 2025
		PGVCL Bhavnagar	1	12	138	129	21	8	40
		PGVCL Bhuj	1	4	26	25	5	0	10
		PGVCL funagadh	1	11	54	53	12	9	15
		UGVCL Mehsana	1	0	25	25	0	0	11
		UGVCL Ahmedabad	1	4	41	43	2	0	22
		TPL-D Ahmedabad	4	2	23	24	1	0	54
		TPL-D Surat	1	0	29	28	1	0	52
		TPL-D Dahej	1	0	0	0	0	0	11
		<b>Total</b>	<b>16</b>	<b>45</b>	<b>538</b>	<b>522</b>	<b>61</b>	<b>17</b>	<b>285</b>
8	Haryana	UHBVNL	2	41	317	310	48	16	136
		DHBVNL		21	218	198	41	0	118
		<b>TOTAL</b>	<b>2</b>	<b>62</b>	<b>535</b>	<b>508</b>	<b>89</b>	<b>16</b>	<b>254</b>
9	Himachal Pradesh	CGRF, HPSEBL, Kasumpti, Shimla-09	1	5	41	39	7	0	26
10	Jharkhand	Vidyut Upbhokta Shikayat Niwaran Forum (Jharkhand Bijli Vitran Nigam Limited) Ranchi, Medininagar, Hazaribagh, Chaibasa, Dumka	5	Ranchi - 3 Mediningar- 2 Dumka - 1 Chaibasa - 16 Hazaribagh-22	Ranchi - 5 Mediningar- 1 Dumka - 3 Chaibasa -4 Hazaribag-14	Ranchi - 4 Mediningar- 4 Dumka - 4 Chaibasa - 11 Hazaribag -30	Ranchi - 4 Mediningar- 3 Dumka - 0 Chaibasa - 9 Hazaribag -6	Ranchi - 3 Mediningar- 3 Dumka - 0 Chaibasa - nil Hazaribag-3	Ranchi - 23 Mediningar- 73 Dumka - 8 Chaibasa - 30 Hazaribag-8
		Consumer Grievance Redressal Forum (Tata Steel Limited)	1	0	0	0	0	0	0
		Consumer Grievance Redressal Forum (Tata Steel Utilities and Infrastructure Services Limited)	1	NIL	NIL	NIL	NIL	NIL	31
		Consumer Grievance Redressal Forum (Steel Authority of India Limited)	1	0	0	0	0	0	0

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11	JERC (Goa & UTs)	Consumer Grievance Redressal Forum , CGRF (Damodar Valley Corporation, Maithon)	1	NIL	NIL	NIL	NIL	NIL	NIL
		Chandigarh	1	3	37	35	5	Nil	35
		Goa	1	5	50	49	6	Nil	19
		Dadar & Nagar Haveli & Daman & Diu	1	0	0	0	0	0	53
		Puducherry	1	15	86	86	15	12	55
		Andaman & Nicobar	1	12	64	72	4	0	72
		Lakshadweep	1	0	9	8	1	Nil	10
		<b>TOTAL</b>	<b>6</b>	<b>35</b>	<b>246</b>	<b>250</b>	<b>31</b>	<b>12</b>	<b>244</b>
12	JERC (J&K and Ladakh)	JPDCL, Jammu	1	Nil	Nil	Nil	Nil	Nil	Nil
		KPDCL, Srinagar	1	Nil	Nil	Nil	Nil	Nil	Nil
		LPDD, Leh	1	Nil	Nil	Nil	Nil	Nil	Nil
		<b>TOTAL</b>	<b>3</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>
13	Karnataka	BESCOM	8	28	18	25	92	81	21
		MESCOM	4	2	6	8	3	0	8
		HESCOM	5	1	7	8	8	2	10
		GESCOM	7	7	13	11	38	27	11
		CESC	7	12	41	41	55	32	23
14	Kerala	Kerala State Electricity Board Limited, Southern Region, Kottarakkara	3	15	82	72	25	5	98
		Kerala State Electricity Board Limited, Central Region, Ernakulam		29	142	122	49	0	122
		Kerala State Electricity Board Limited, Northern Region, Kozhikode		15	132	141	6	1	170

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15	Madhya Pradesh	Thrissur Corporation Electricity Department, Thrissur (TCED)	1	1	8	9	0	0	18
		Kanan Devan Hills Plantations Company Private Limited (KDHPCL), Munnar	1	Nil	1	Nil	1	Nil	Nil
		Technopark, Kazhakuttam, Thiruvananthapuram	1	Nil	Nil	Nil	Nil	Nil	Nil
		Cochin Special Economic Zone Authority (CSEZA), Kakkanad, Kochi	1	Nil	Nil	Nil	Nil	Nil	Nil
		KINESCO Power Utilities Private Limited (KPUPL), Kakkanad, Kochi	1	Nil	Nil	Nil	Nil	Nil	Nil
		Rubber Park India Private Limited (RPIL), Valayanchirangara, Ernakulam	1	Nil	Nil	Nil	Nil	Nil	Nil
		Cochin Port Authority, Willingdon Island, Kochi	1	Nil	Nil	Nil	Nil	Nil	Nil
		Infopark, Kakkanad, Kochi	1	Nil	Nil	Nil	Nil	Nil	Nil
		Smart City Kochi Infrastructure Pvt Ltd, Bhramapuram P.O., Kochi	1	Nil	Nil	Nil	Nil	Nil	Nil
		<b>TOTAL Consumer Grievances Redressal Forum Jabalpur</b>	12	<b>60</b>	<b>365</b>	<b>344</b>	<b>81</b>	<b>6</b>	<b>408</b>
		Consumer Grievances Redressal Forum Bhopal	3	38	208	193	53	33	57
		Consumer Grievances Redressal Forum Indore		5	25	09	21	21	11
				50	162	198	14	1	90
16	Maharashtra	MSEDCL	11	542	1415	1098	434	245	1343
		AEML-D	1	6	11	7	9	0	46
		TPC-D	1	1	1	0	1	0	4

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		BEST	1	0	268	3	3	0	21
		MBPPL	1	0	0	0	0	0	0
		GEPL	1	0	0	0	0	0	0
		NUPPL	1	0	0	0	0	0	0
		KRC	1	0	0	0	0	0	0
		LBCML	1	0	0	0	0	0	0
		MADC	1	0	0	0	0	0	0
		EON 1,2	2	0	0	0	0	0	0
		JNPT	1	0	0	0	0	0	0
17	Manipur	CGRF	2	1	0	0	0	0	0
18	Meghalaya	MeECL, CGRF	2	1	0	1	0	0	0
19	Mizoram	Mizoram Electricity Regulatory Commission	11	Nil	Nil	Nil	Nil	Nil	Nil
20	Nagaland	Kohima	Nil	NA	NA	NA	NA	NA	NA
21	Odisha	Bhubaneswar	1	13	257	243	27	1	78
		Khorda	1	24	559	543	40	0	118
		Cuttack	1	8	298	280	26	0	65
		Paradip	1	11	165	162	14	Nil	44
		Dhenkanal	1	16	538	533	21	3	154
		Burla	1	33	775	770	38	0	179
		Bolangir	1	07	704	697	14	0	196
		Rourkela	1	01	815	800	16	01	212
		Bargarh	1	14	134	136	12	0	167
		Bhawanipatna	1	119	583	702	0	0	114
		Balasore	1	67	352	292	127	0	123
		Jajpur	1	3	117	113	7	0	37
		Baripada	1	21	208	207	22	0	75
		Keonjhar	1	7	171	163	15	0	52
		Berhmapur	1	97	552	605	44	0	220
		Jeypore	1	89	610	635	64	28	205

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		Bhanjanagar	1	65	307	323	49	1	96
		Rayagada	1	44	189	208	25	0	112
		<b>TOTAL</b>	<b>18</b>	<b>639</b>	<b>7334</b>	<b>7412</b>	<b>561</b>	<b>34</b>	<b>2247</b>
22	<b>Punjab</b>	Corporate, Consumer Grievance Redressal Forums, Ludhiana	01	09	183	181	11	02	53
23	<b>Rajasthan</b>	<b>Corporate level - Jaipur, Ajmer, Jodhpur (Total 3)</b> <b>Zonal Level- Jaipur, Kota, Bharatpur, Ajmer, Jhunjhunu, Udaipur, Jodhpur, Barmer, Bikaner (Total 9)</b> <b>Circle Level CGRF</b> Gangtok District , HQ-I, HQ-II,HQ-III,HQ-IV,LLHP,EAST -I ,Pakyong District, East-II, Pakyong, Rongli, Gyalshing District, West-I, Soreng District, West-II, Mangan District, Noth-I, North-II, Namchi District, South-I, South-II, Ravangla, Temi	12	12	208	188	32	12	51
24	<b>Sikkim</b>		6	Nil	Nil	Nil	Nil	Nil	Nil

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		<b>Division Level</b> Gangtok District, (HQ-I), Development, DPH, Gangtok, (HQ-II), JNR, VIP, (HQ-III), Deorali,(HQ-IV), Tadong, Sichey, Ranka, (LLHP), T&D I, T&D-II, (East-I), Khamdong, Singtam, Pakyong District, (East-II), Rangpo, Pendam, (Pakyong), Pakong-I, Pakyong-II, (Rongli), Rongli-Rhenock, Gyalshing District, (West-1), Dentam, Gyalshing. Tashiding, Soreng District, (West-II), Kaluk, Soreng, Sombaria, Baiguney, Mangan District, (North-I), Phodong, (North-II), Mangan, Chungthang, Namchi District, (South-I), Melli, Jorethang, (South-II), Namchi, Namthang, (Ravangla), Ravangla, Yangang, Temi	35	Nil	Nil	Nil	Nil	Nil	Nil
25	Tamil Nadu	<b>TOTAL</b>	<b>41</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>	<b>Nil</b>
		Tiruneiveli	1	36	463	423	76	0	10
		Villupuram	1	36	524	358	202	0	6
		Chengalpet	1	31	639	631	39	0	9
		Chennai (North)	1	22	335	310	47	1	5
		Chennai (West)	1	13	647	626	34	0	12
		Chennai Central	1	23	435	453	5	1	11
		Chennai/South-I	1	6	95	88	13	0	11
		Chennai/South-II	1	0	75	63	12	0	3
		Coimbatore (South)	1	3	93	94	2	2	5

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	Coimbatore/Metro		1	5	127	128	4	0	11
	Coimbatore/North		1	0	61	61	0	0	4
	Cuddalore		1	12	164	145	31	0	8
	Dharmapuri		1	8	90	93	5	0	9
	Dindigui		1	6	48	53	1	3	9
	Namakkal		1	2	57	45	14	0	17
	Erode		1	8	150	132	26	0	7
	Gobi		1	5	142	139	8	0	12
	Kallakurichi		1	0	37	28	9	0	4
	Kanchipuram		1	0	136	136	0	0	6
	Kanyakumari		1	13	150	163	0	0	4
	Karur		1	0	120	120	0	0	4
	Krishnagiri		1	0	7	7	0	0	2
	Madurai		1	16	73	45	44	0	4
	Madurai (Metro)		1	13	80	87	6	0	3
	Mettur		1	1	37	36	2	0	4
	Nagapattinam		1	2	53	51	4	3	4
	Nilgiris		1	2	95	92	5	0	5
	Palladam		1	1	43	44	0	0	5
	Perambalur		1	2	26	28	0	0	4
	Pudukottai		1	2	137	128	11	0	4
	Ramanathapuram		1	5	94	93	6	0	5
	Salem		1	11	142	102	51	0	5
	Sivagangai		1	0	3	3	0	0	3
	Thanjavur		1	0	117	94	23	0	5
	Theni		1	16	117	98	35	0	4
	Thirupathur		1	3	96	90	21	0	6
	Thiruvannamalai		1	26	157	186	2	0	7
	Thiruvarur		1	3	59	39	6	0	5
	Tirupur		1	7	276	257	26	0	6

S.No	Name of SERC/JERCs	Name of CGRF	No. of CGRF	No of Grievances Outstanding at the close of Previous year ending March, 2024	No. of Grievances received during April 2024 to March 2025	No. of Grievances disposal during the year April 2024 to March 2025	No. of Grievances pending at close of Year ending March, 2025	No. of Grievances pending which are older than 2 months	No. of sitting of CGRF in the year April 2024 to March 2025
26	Telangana	Trichy (Metro)	1	19	94	107	6	0	9
		Tuticorin	1	0	59	58	1	5	4
		Udumalpet	1	2	13	13	2	0	7
		Vellore	1	4	163	133	34	0	4
		Virudunagar	1	5	172	161	16	1	8
		<b>TOTAL</b>	<b>44</b>	<b>369</b>	<b>6701</b>	<b>6241</b>	<b>829</b>	<b>16</b>	<b>280</b>
		TGSPDCL CGRF I (Rural)	I	91	323	383	31	0	33
		TGSPDCL, CGRF II (Greater Hyd)	II	19	235	212	42	9	50
		TGNPDCL, CGRF I (Warangal)	I	128	421	447	102	68	72
		TGNPDCL, CGRF II (Nizamabad)	II	206	564	674	96	49	89
27	Tripura	GM (Technical) Bidyut Bhavan, Agartala, CGRF, Tier-III	34	0	25	20	5	0	0
28	Uttar Pradesh	Company Level	6	7	41	36	12	9	168
		Forum Zone Level	35	319	185	304	200	181	242
		Forum Circle Level	71	176	463	121	518	488	159
		<b>TOTAL</b>	<b>112</b>	<b>502</b>	<b>689</b>	<b>461</b>	<b>730</b>	<b>678</b>	<b>569</b>
29	Uttarakhand	CGRF Dehradun	8	55	231	248	38	185	Full Time
		CGRF Haridwar		28	360	326	62	86	
		CGRF Srinagar (Garhwal)		9	49	52	6	2	
		CGRF Uttarkashi		68	360	362	66	36	
		CGRF Karnprayag		28	96	106	18	58	
		CGRF Haldwani		22	223	239	6	12	
		CGRF Rudrapur (US Nagar)		36	331	317	50	15	
		CGRF Almora & Pithoragarh		40	112	124	28	31	
		<b>TOTAL</b>		<b>8</b>	<b>286</b>	<b>1762</b>	<b>1774</b>	<b>425</b>	<b>Full Time</b>
30	West Bengal	WBSEDCL	24	89	847	787	149	58	341
		CESC	10	4	1651	1655	0	0	269

S.No	Name of SERC/JERCs	Name of CGRF	No. of CGRF	No of Grievances Outstanding at the close of Previous year ending March, 2024	No. of Grievances received during April 2024 to March 2025	No. of Grievances disposal during the year April 2024 to March 2025	No. of Grievances pending at close of Year ending March, 2025	No. of Grievances pending which are older than 2 months	No. of sitting of CGRF in the year April 2024 to March 2025
		DVC	1	0	0	0	0	0	0
		IPCL	5	4	0	0	4	4	06
		<b>TOTAL</b>	<b>40</b>	<b>97</b>	<b>2498</b>	<b>2442</b>	<b>153</b>	<b>62</b>	<b>616</b>

*Note:- Status of disposal of Grievances by CGRF information has been received from 29 SERCs/JERCs, while data from 1 SERC/JERC was not received.*

## Status of disposal of Grievances by Ombudsman – April 2024 to March 2025

S.No	Name of SERC/JERCs	No of Ombudsman	No of Grievances Outstanding at the close of Previous year ending March, 2024	No. of Grievances received during April 2024 to March 2025	No. of Grievances disposal during the year April 2024 to March 2025	No. of Grievances pending at close of Year ending March, 2025	No. of Grievances pending which are older than 2 months	No. of sitting of CGRF in the year April 2024 to March 2025
1	Andhra Pradesh	1	1	20	17	4	0	94
2	Arunachal Pradesh	1	Nil	Nil	Nil	Nil	Nil	Nil
3	Assam	1	5	6	8	3	2	44
4	Bihar	1	58	45	54	48	35	Every Working Day 224
5	Chhattisgarh	1	12	41	39	14	6	
6	Delhi	1	7	77	59	25	14	60
7	Gujarat	2	15	107	109	13	1	136
8	Haryana	1	6	42	34	14	9	142
9	Himachal Pradesh	1	5	20	17	8	0	16
10	Jharkhand	1	9	7	12	4	4	1st Quarter -60 2nd Quarter - 57 3rd Quarter -56 4th Quarter - 51 Total - 224
11	JERC (Goa & UTs)	1	1	25	25	1	1	61
12	JERC (J&K and Ladakh)	1	Nil	12	10	2	2	All working days
13	Karnataka	1	43	37	26	54	47	475
14	Kerala	1	14	105	100	19	0	109
15	Madhya Pradesh	1	4	11	15	0	0	30
16	Maharashtra	1	92	115	124	81	0	134
		1	38	84	79	43	0	83
17	Manipur	2	Nil	Nil	Nil	Nil	Nil	Nil

S.No	Name of SERC/JERCs	No of Ombudsman	No of Grievances Outstanding at the close of Previous year ending March, 2024	No. of Grievances received during April 2024 to March 2025	No. of Grievances disposal during the year April 2024 to March 2025	No. of Grievances pending at close of Year ending March, 2025	No. of Grievances pending which are older than 2 months	No. of sitting of CGRF in the year April 2024 to March 2025
18	Meghalaya	1	Nil	Nil	Nil	Nil	Nil	Nil
19	Mizoram	1	Nil	Nil	Nil	Nil	Nil	Nil
20	Nagaland	Yet to Appoint	NA	NA	NA	NA	NA	NA
21	Odisha	Ombudsman-I Ombudsman-II	94 05	130 61	113 56	111 10	87 03	256 254
22	Punjab	1	1	26	24	3	Nil	69
23	Rajasthan	1	4	68	55	17	0	Full Time
24	Sikkim	1	Nil	Nil	Nil	Nil	2	Nil
25	Tamil Nadu	1	13	95	93	15	(Within a time limit of 90 days)	88
26	Telangana	-	1	54	52	3	0	115
27	Tripura	Nil (Vacant Since 2015)	Nil	Nil	Nil	Nil	Nil	Nil
28	Uttar Pradesh	1	118	24	134	8	4	81
29	Uttarakhand	1	15	53	43	25	30	Full Time
30	West Bengal	1	138	290	215	213	172	133

*Note:- Status of disposal of Grievances by Ombudsman information has been received from 29 SERCs/JERCs, while data from 1 SERC/JERC was not received .*

## STATUS OF RPO COMPLIANCE FOR FY 2024-25

S No.	Electricity Regulatory Commission	RCO Targets	RCO/RPO Data as provided by ERCs								
			Renewable Consumption W.R.T. RCO Targets@			SERC/JERC Targets Discom	SERC/JERC Targets for Captive	SERC/JERC Targets for OA	Renewable Purchase W.R.T. SERC/JERC Targets@		
			DISCOM	Captive Users	OA Consumers				DISCOM	Captive Users	OA Consumers
1	Andhra Pradesh	29.91%	25.90%	17.26%		20%	20%	20%	25.28%	13.35%	
2	Arunachal Pradesh	29.91%	75.52%	NA	NA	29.91%	29.91%	29.91%	75.52%	NA	NA
3	Assam	29.91%	34.59%	-	-	29.91%	4.42%*	29.91%	34.59%	13.46%	619.93%*
4	Bihar	29.91%	-	-	-	29.91%	29.91%	29.91%	20.30%	*	*
5	Chhattisgarh	29.91%	-	-	-	29.91%	29.91%	29.91%	10.80%	29.91%	
6	Delhi	29.91%	31.15%	251.85%#		29.91%	29.91%	29.91%	32.20%	63.83%	
7	Gujarat	29.91%	-	-	-	20.70%	20.70%	20.70%	20.01%	30.35%	
8	Haryana	29.91%	-	-	-	29.91%	7.13%	29.91%	35.98%	29.46%	36.01%
9	Himachal Pradesh	29.91%	-	-	-	29.91%	29.91%	29.91%	74.65%	*	*
10	J&K and Ladakh	29.91%	44.11%	-	-	29.91%	29.91%	29.91%	44.11%	-	-
11	JERC GOA & UT	29.91%	52.10%	-	-	29.91%	29.91%	29.91%	52.10%	-	-
12	Jharkhand	29.91%	-	-	-	29.91%	29.91%	29.91%	30.40%	2.42%	
13	Karnataka	29.91%	38.96%	-	-	29.91%	29.91%	29.91%	38.96%	-	-
14	Kerala	29.91%	37.77%	48.11%		37.00%	37.00%	37.00%	37.77%	48.11%	
15	Madhya Pradesh	29.91%	25.59%	18.56%	31.00%	29.91%	29.91%	29.91%	25.59%	18.56%	31.00%
16	Maharashtra	29.91%	18.82%	41.49%		29.91%	29.91%	29.91%	18.82%	-	-
17	Manipur	29.91%	-	-	-	-	-	-	-	-	-
18	Meghalaya	29.91%	91.90%	1.26%		7.50%	7.50%	7.50%	91.90%	6.82%	
19	Mizoram	29.91%	43.92%	-	-	29.91%	29.91%	29.91%	43.92%	-	-
20	Nagaland	29.91%	-	-	-	29.91%	29.91%	29.91%	31.08%	-	-
21	Odisha*	29.91%	27.72%	-	-	18.00%	12.87%		-	31.35%	
22	Punjab	29.91%	-	-	-	30.00%	4.90%	30.00%	32.95%	84.83%	27.54%
23	Rajasthan	29.91%	21.03%	99.69%		29.91%	29.91%	29.91%	21.46%	99.69%	
24	Sikkim	29.91%	47.88%	-	-	17.40%	17.40%	17.40%	16.08%	-	-
25	Tamil Nadu	29.91%	23.80%	86.59%		29.91%	29.91%	29.91%	23.07%	56.86%	

## Annexure - V

S No.	Electricity Regulatory Commission	RCO Targets	RCO/RPO Data as provided by ERCs								
			Renewable Consumption W.R.T. RCO Targets@			SERC/JERC Targets Discom	SERC/JERC Targets for Captive	SERC/JERC Targets for OA	Renewable Purchase W.R.T. SERC/JERC Targets@		
			DISCOM	Captive Users	OA Consumers				DISCOM	Captive Users	OA Consumers
26	Telangana	29.91%	20.27%	4.43%#	28.41%#	10.50%	10.50%	10.50%	18.43%	4.43%#	49.14%#
27	Tripura	29.91%	-	-	-	15.00%	15.00%	15.00%	1.87%	-	-
28	Uttar Pradesh	29.91%	-	-	-	15.00%	15.00%	15.00%	7.27%	7.29%	
29	Uttarakhand	29.91%	59.58%	36.44%		29.91%	29.91%	29.91%	59.58%	6.80%	
30	West Bengal	29.91%	-	-	-	17.00%	17.00%	17.00%	5.06%	-	-

\* Incomplete/Partial Data Submitted

- Represents data not submitted for the Entity

NA means not applicable as no existing consumers

@Consolidated for all DISCOMs/Captive/OA consumers of the State

# Data Under Review by ERC

^ Higher % due to bulk purchase of REC by one of the Consumers

^ Computed as based on the year of commissioning of captive generating station different targets have been specified for Obligated Entity

Above data has been prepared based on the submissions made till 24.10.2025



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